Southern Natural Gas Company, L.L.C.
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SNG Gas Control Review

2026 Shippers Meeting

Skyler Spyker
Manager, Gas Control

Meet the Team – SNG EEC Gas Control

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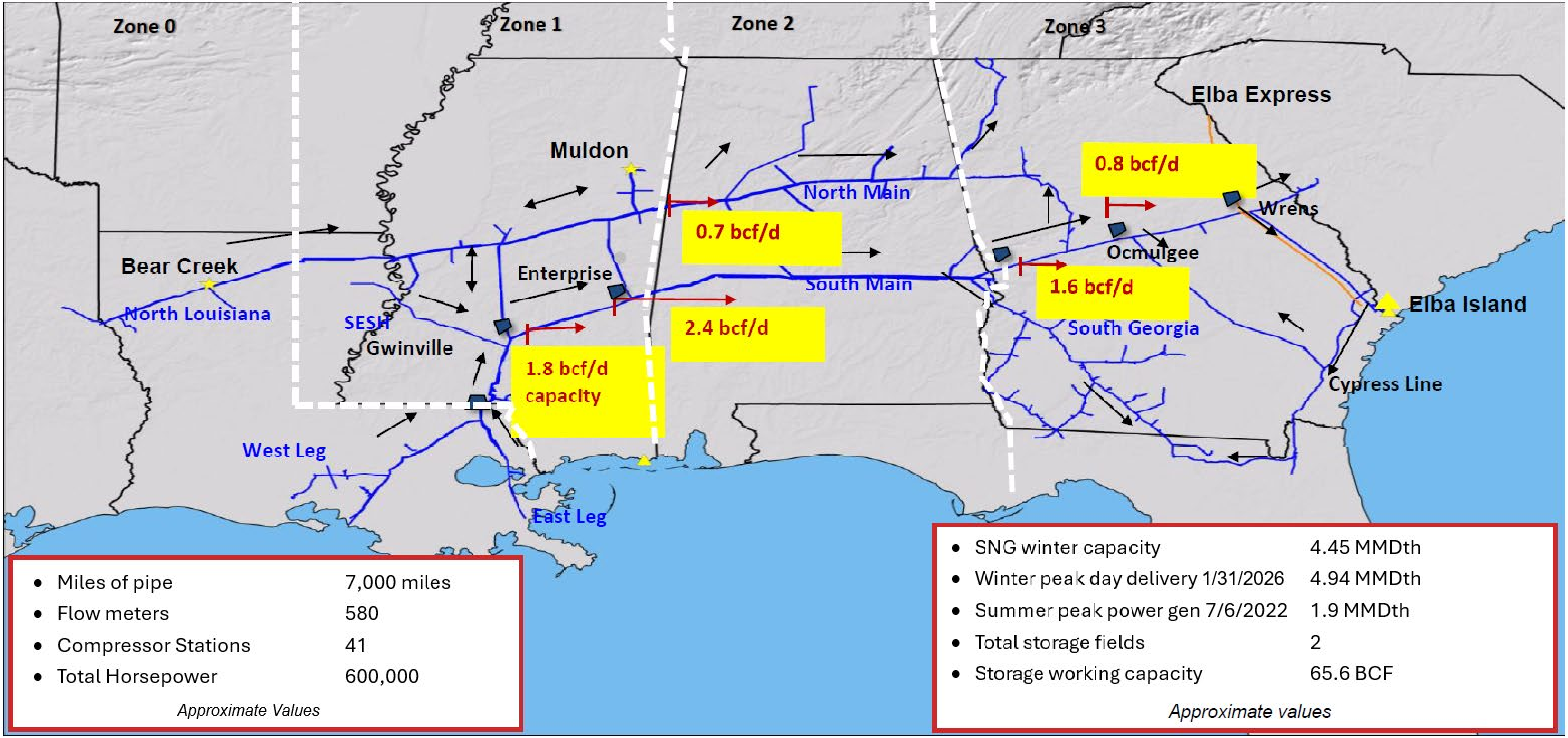
Overview

Southern Natural Gas



• Miles of pipe	7,000 miles
• Flow meters	580
• Compressor Stations	41
• Total Horsepower	600,000

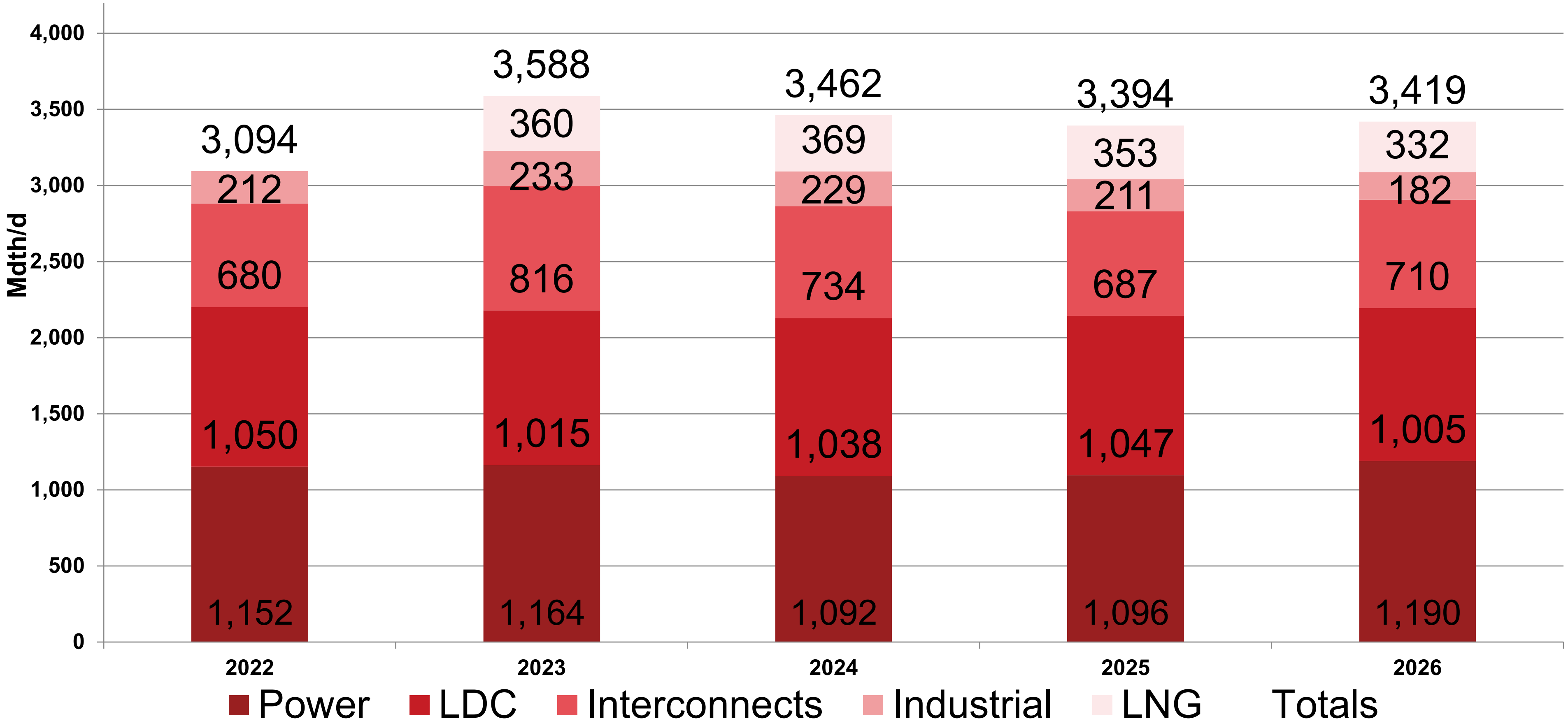
Approximate Values

• SNG winter capacity	4.45 MMDth
• Winter peak day delivery 1/31/2026	4.94 MMDth
• Summer peak power gen 7/6/2022	1.9 MMDth
• Total storage fields	2
• Storage working capacity	65.6 BCF

Approximate values

Average Daily Deliveries

(Through Aug 31, 2026)



Summer Average Daily LDC Demand

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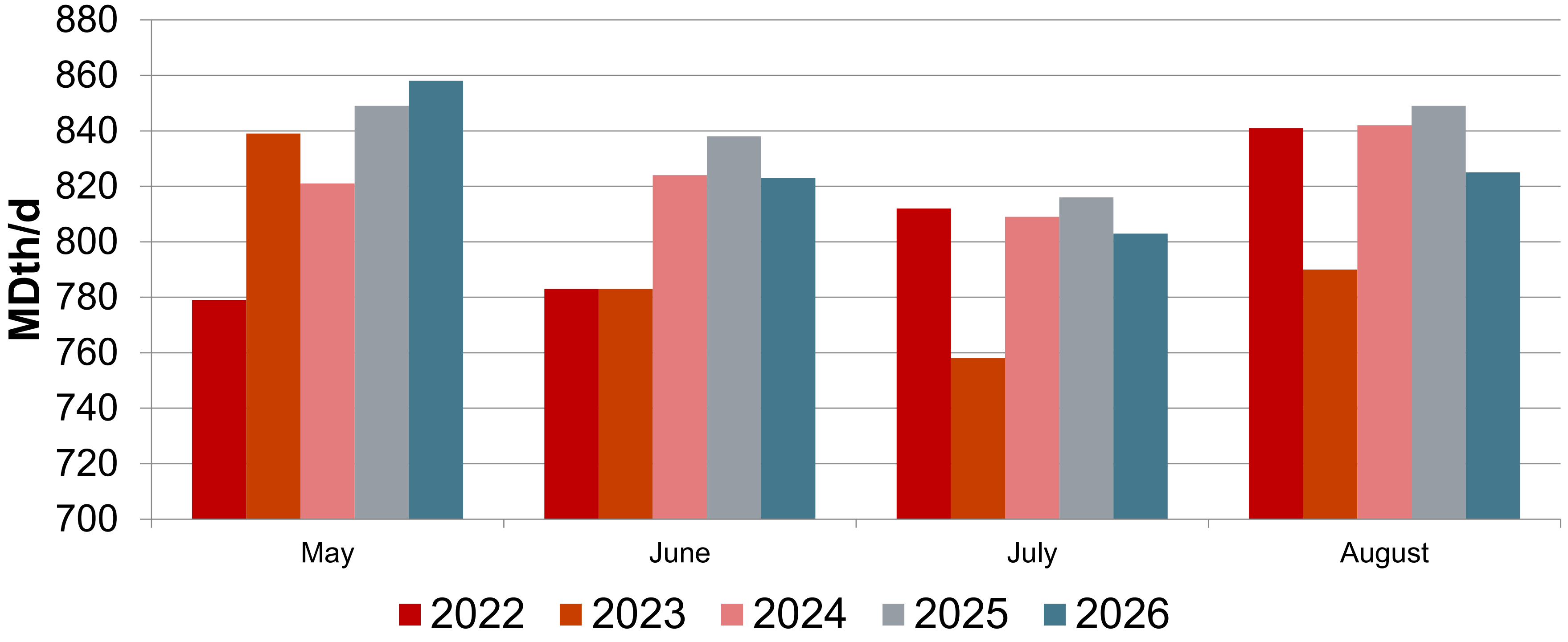
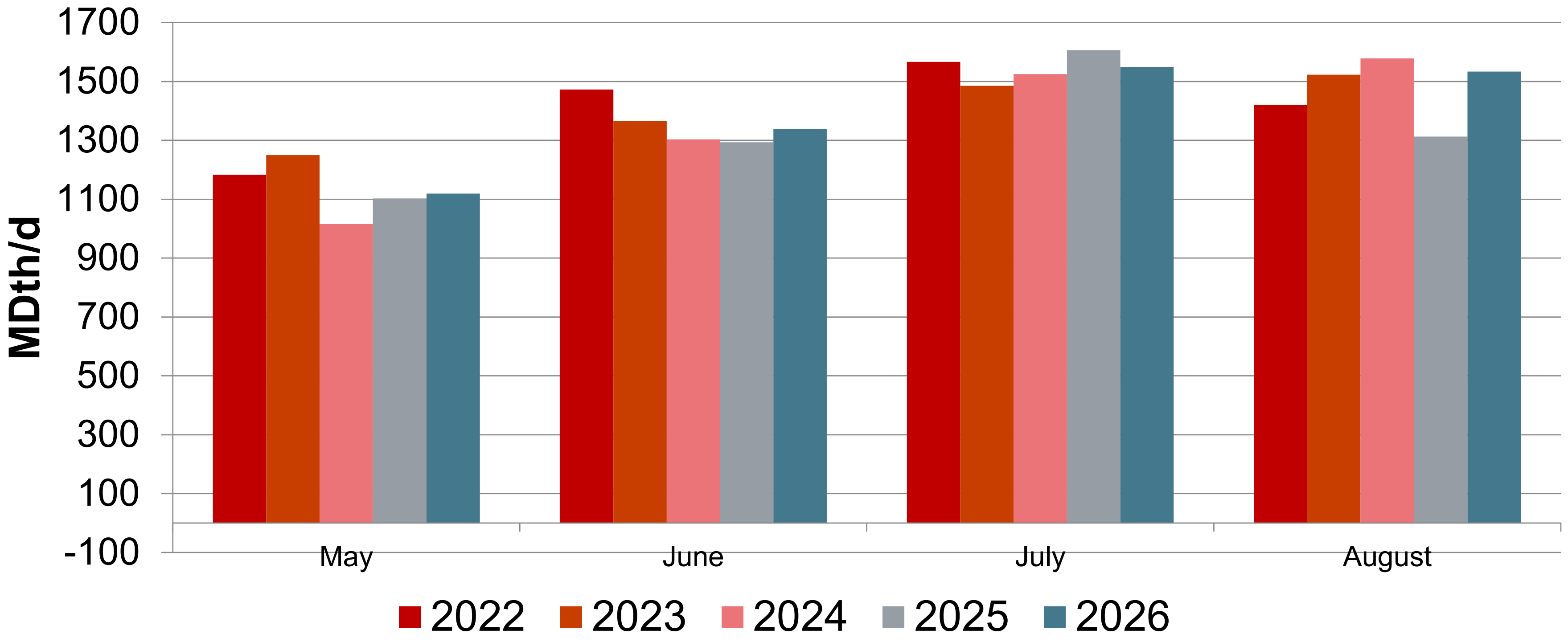
(Through Aug 31, 2026)



Summer Average Daily Power Demand

(Through Aug 31, 2026)



Year Over Year Deliveries

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(Through Aug 31, 2026)

	2025 YTD August	2026 YTD August	% Change
Power	1133	1190	5%
LDC	1042	1005	-3.5%
Interconnects	668	710	6%
LNG	342	332	-3%
Industrial	216	182	-16%
TOTAL	**3401**	**3419**	**0.5%**

Outage/Maintenance Planning

Windows

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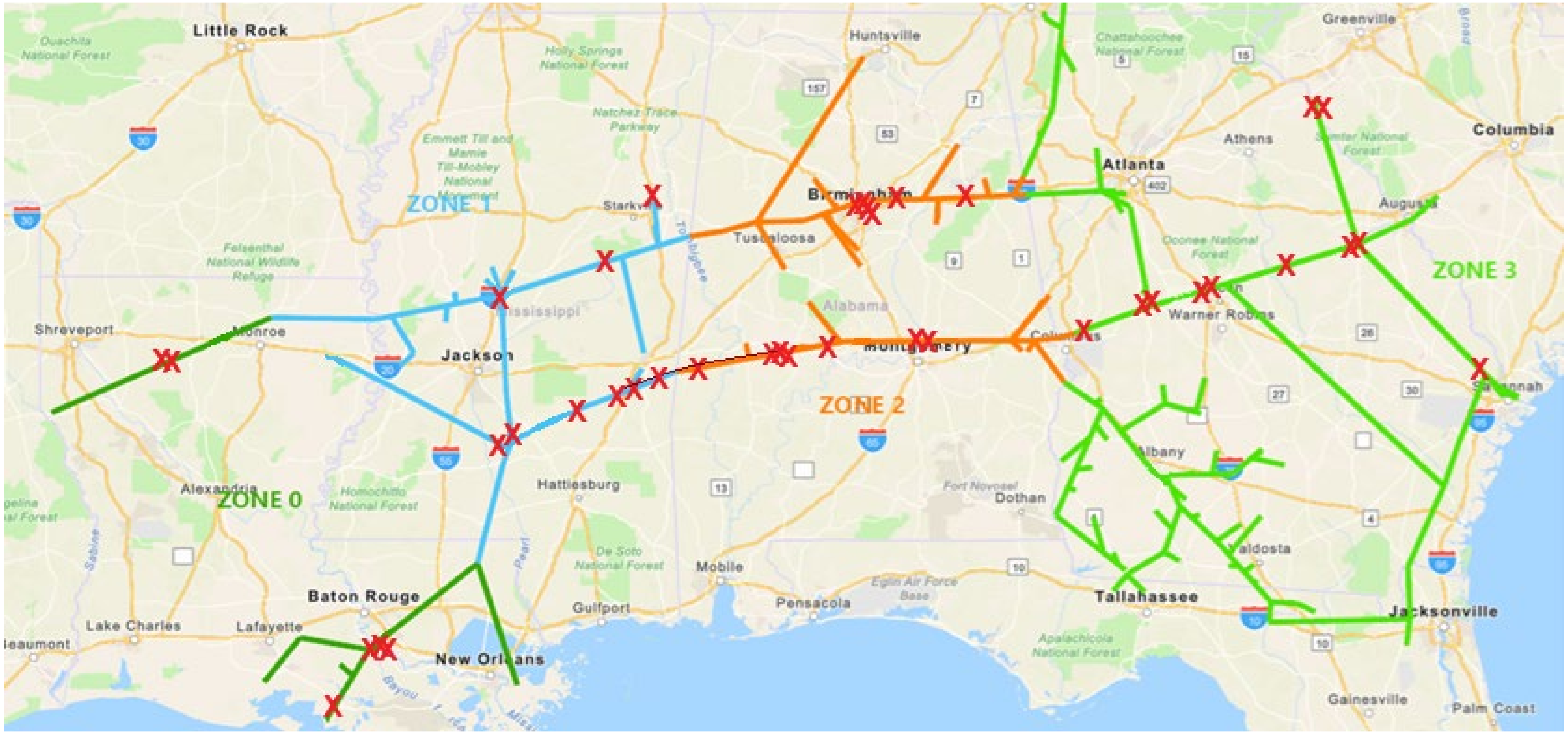
- Spring and Fall
  - Target for the largest impacts
  - Aim to complete as many items as possible
- Summer
  - Overflow from spring/fall
  - Lesser impact items compared to spring/fall when possible
- Winter
  - Refrain from winter maintenance activity
  - Fall extension items
  - Unscheduled
  - Items necessary for reliability and weather dependent
- PIG/ILI
  - Flow requirements
  - Anticipated return of actionable data
  - Tool /vendor availability

Outage/Maintenance Planning

Focus: Complete all outage/maintenance items without impacting the firm customer

- Continues to be a challenge given the number of activities and the windows available
- Significant year-round effort in planning and coordinating projects to minimize impacts as much as possible
- Gas control team works closely with system design, scheduling, field-ops, project management



Red (X) indicates segment maintenance with a projected Out of Path or higher restriction as of 9/4/2026

Winter 2025/2026

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- Mixture of cold snaps and mild temps spread across the season with the coldest temps seen in mid/late January into early February

- Despite the Ellerslie and Selma unscheduled unit outages, overall station performance and reliability was good. Other maintenance events were handled in a timely manner and returned to service.

- Operations manned stations as needed due to concerns of icy conditions ensuring adequate response

- Elba liquefaction shut in and vaporized large volumes back into the market which brought east end supply

- Compressor station temp
  - GD 1/26/26 (early AM 1/27/26)
    - Tarrant: 15° Fairburn: 14°
  - GD 1/31/26 (early AM 2/01/26) #1 peak day winter record 4.94 MMDth
    - Tarrant: 18° Fairburn: 15°

Winter 2026/2027

Preparation

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- Complete all critical compression maintenance items, testing, and line outage projects
- Complete storage field testing and maintenance items
- Push out items that don’t make the cut or list as weather dependent
- Communicate with field ops as to their winterization efforts
- Review winter operations along with infrequent and peak day setups

Summer 2026

Key Summer Maintenance

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- Unscheduled 18” SML outage downstream of Enterprise CS 5/30/2026
  - Other maintenance items in the area were moved to deconflict and limit impact during summer demand

- Remediation digs
  - North Main Loop Line upstream/downstream of Tarrant, South Main items across MS, AL, GA, various direct assessments of meters, tap lines, laterals

- Tarrant Panel Upgrades
  - Manned station beginning in early July and continued into August

- Set a Top 10 peak day record for Power Gen
  - #9 7/28/2026 1.87 MMDth

CSS Storage Inventory

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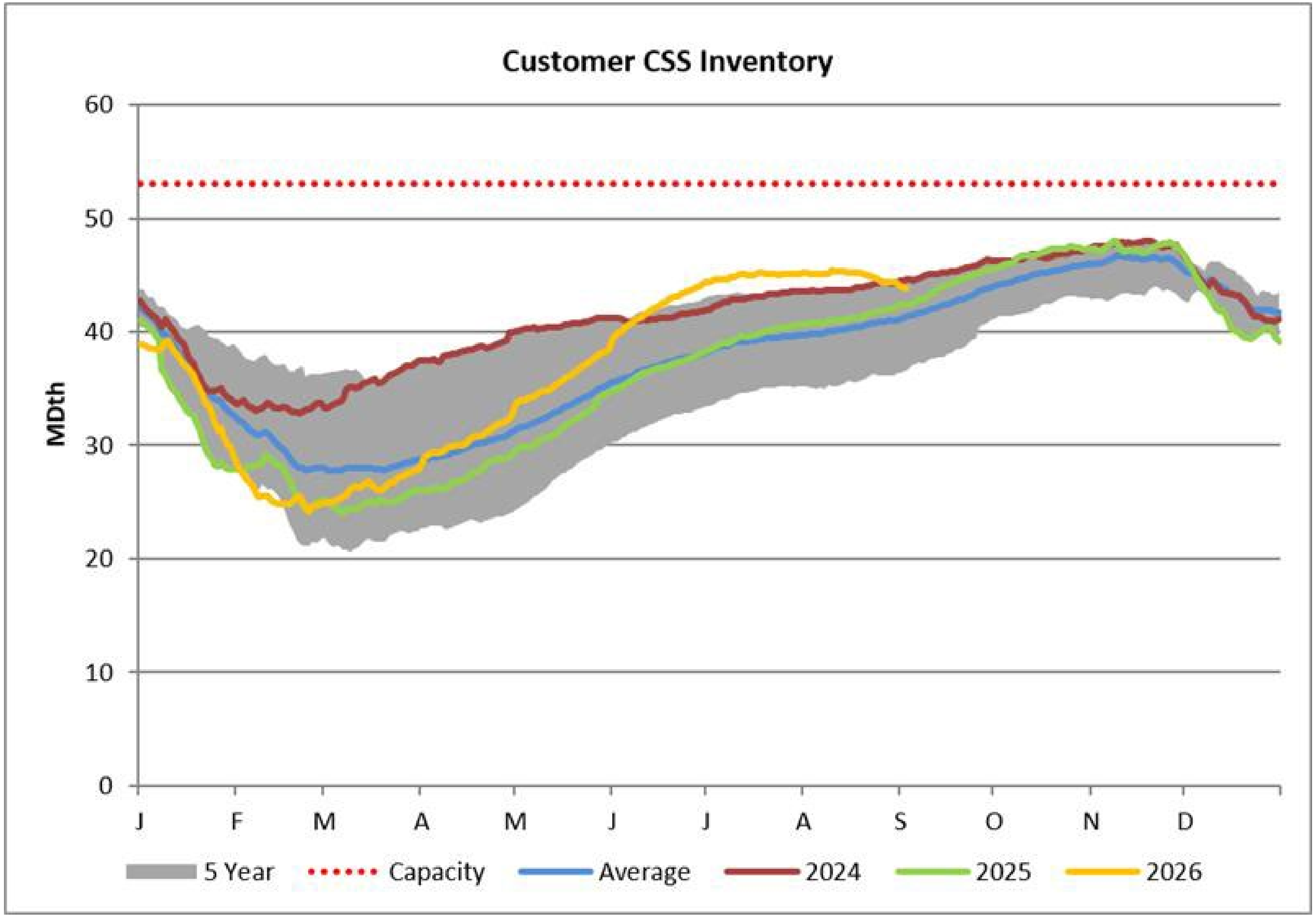

OFO’s and Implementation Considerations

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- Weather Forecast
- Expected duration of heavy demand and day of the week
- Recent flow history nominated deliveries and available no-notice
- Actual takes from the system higher/lower than entitlements
- Pipeline outages unit/station availability
- Safeguard the operational integrity of the pipeline and storage to ensure safe reliable performance for the customer

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SNG Type 3 OFO Probability

This update is provided as a courtesy to Southern's Customers and Southern does not warrant the accuracy of any information provided below.
This information is not an OFO (Operational Flow Order) notice and should not be relied on by any customer in assessing its operational or gas requirements.
Shippers are obligated to stay within their daily entitlements regardless of the system conditions.

Probability Codes

Operating Condition (OC)	OFO-Type 3/4 (OFO3P/OFO4P)
N - Normal	UL - Unlikely
L1- Level 1	TC - Too Close to Call
L2 - Level 2	L - Likely
L3 - Level 3	HL - Highly Likely
	OFO - OFO in effect

Date: Monday, 26 January, 2026

Mon, Jan 26	JAN	BHM	GAD	MGM	CHA	ATL	MCN	CAE	ABY	SSI	SAV	TYS	HSV
SMT 28 Mean	20	23	21	30	19	24	31	33	35	44	39	15	17
OC	N	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2
OFO3P	UL	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO
OFO4P	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL

Tue, Jan 27	JAN	BHM	GAD	MGM	CHA	ATL	MCN	CAE	ABY	SSI	SAV	TYS	HSV
SMT 31 Mean	30	29	27	31	27	31	32	33	33	38	35	25	28
OC	N	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2
OFO3P	UL	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO
OFO4P	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL

Wed, Jan 28	JAN	BHM	GAD	MGM	CHA	ATL	MCN	CAE	ABY	SSI	SAV	TYS	HSV
SMT 32 Mean	31	30	27	33	25	31	34	33	35	42	38	22	26
OC	N	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2
OFO3P	UL	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO
OFO4P	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL

Thu, Jan 29	JAN	BHM	GAD	MGM	CHA	ATL	MCN	CAE	ABY	SSI	SAV	TYS	HSV
SMT 32 Mean	36	30	26	33	24	32	34	32	37	40	37	24	26
OC	N	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2
OFO3P	UL	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO
OFO4P	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL

Fri, Jan 30	JAN	BHM	GAD	MGM	CHA	ATL	MCN	CAE	ABY	SSI	SAV	TYS	HSV
SMT 36 Mean	34	32	29	38	26	32	41	43	45	50	47	23	24
OC	N	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2	L2
OFO3P	UL	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO	OFO
OFO4P	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL	UL

Scheduling Update

Tracy Minter
Manager, Pipeline Scheduling

Meet the Team - SNG Scheduling

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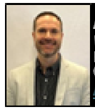
Eastern Region Scheduling Department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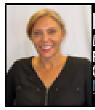
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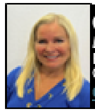
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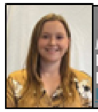
Southern Natural Scheduling Team

DSR's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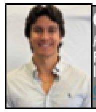
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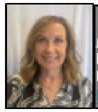
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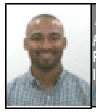
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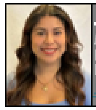
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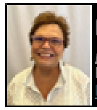
Flex DSR's/WEAR's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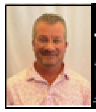
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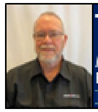
WEAR's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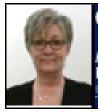
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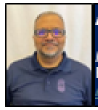
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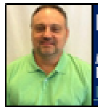
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Who Scheduling Works With

Southern Natural Gas Company, L.L.C.
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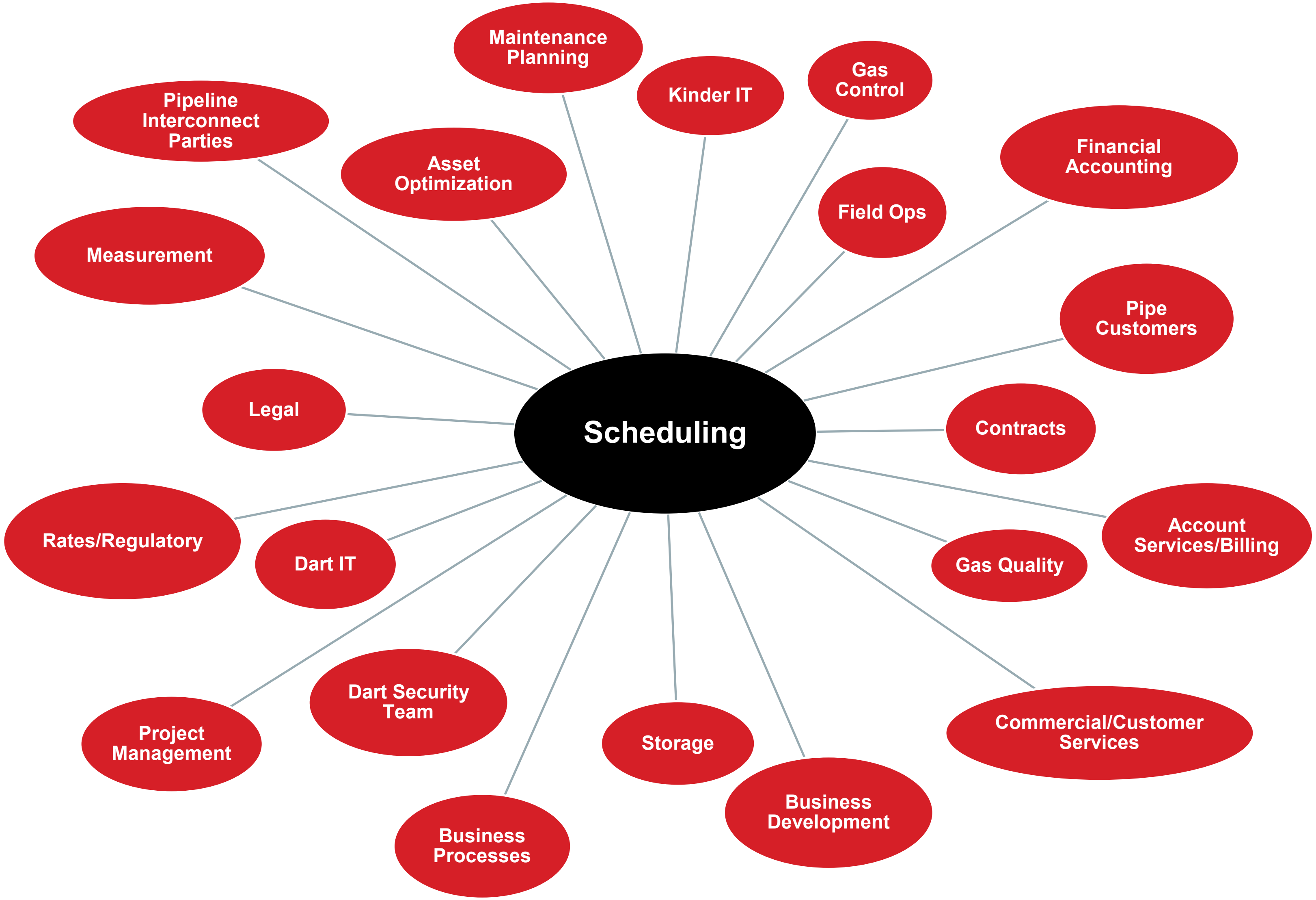
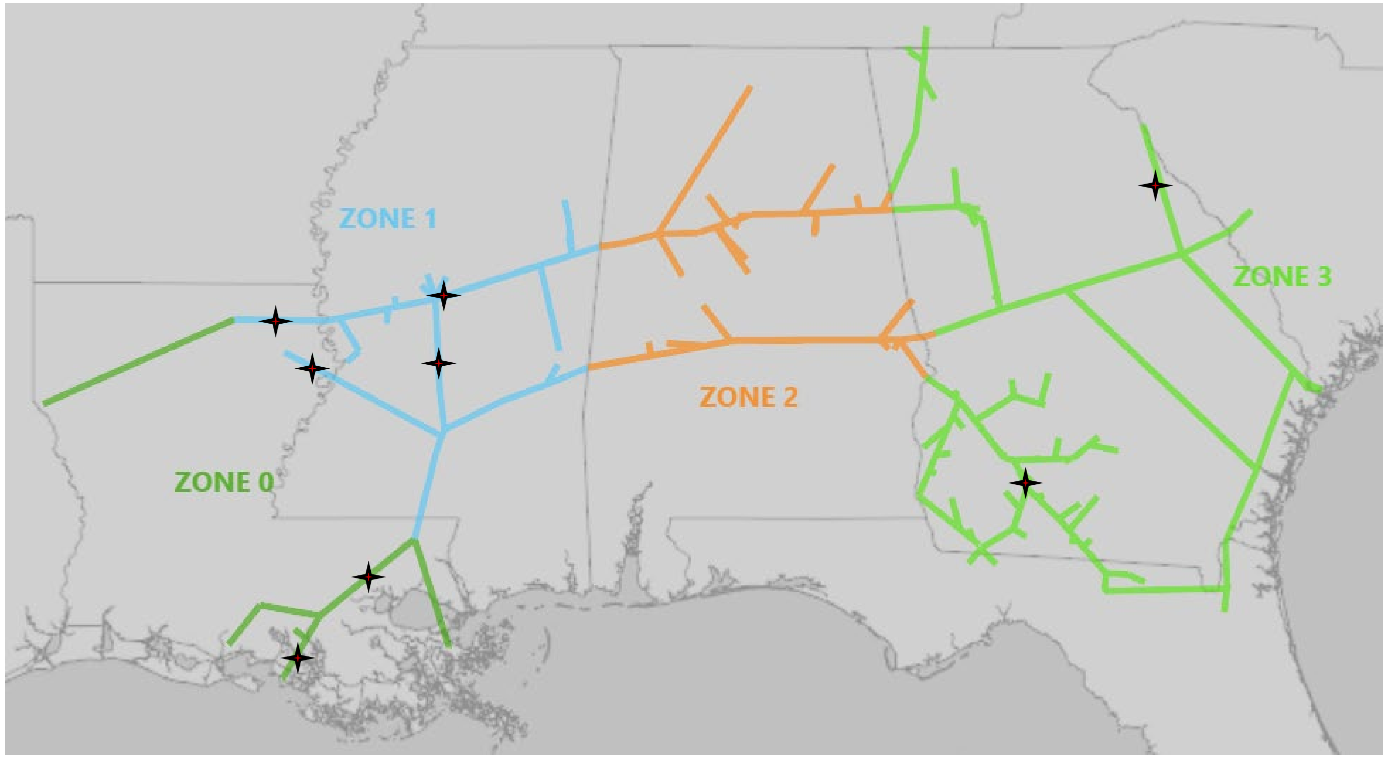


Segment Constraints

Summer 2026 Timely Cycle (April – October) As of 8/31

Segment Number	Location	Days Impacted
30	Onward	113
50	Pickens East	79
200	Hartwell	43
340	White Castle	82
350	North of White Castle	51
380	SNG - Sesh	150
400	Pickens To Gwinville	129
680	Albany	58



Percentage Days Restricted

Summer 2026 Timely Cycle (April – October) As of 8/31

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Segment Number	Location	2023	2024	2025	2026* April-Aug*
30	Onward	5.61%	37.38%	79.44%	73.86%
50	Pickens East	7.01%	95.79%	85.51%	51.63%
250	Wrens	12.62%	0.47%	8.41%	0.00%
340	White Castle	11.21%	47.66%	28.04%	53.59%
350	La West Leg	52.34%	27.57%	53.74%	5.23%
380	SNG - Sesh	91.59%	97.20%	98.60%	98.04%
400	Pickens To Gwinville	100.00%	84.58%	36.45%	84.31%
410	Gwinville East	0.00%	6.54%	0.00%	13.07%
420	Bay Springs	6.54%	15.42%	8.41%	1.96%
560	East And South Of Wrens	28.97%	3.27%	0.00%	5.23%
580	Wrens South	47.20%	10.28%	0.93%	0.00%
680	Albany	59.35%	35.05%	1.87%	37.91%
710	Pavo	12.15%	0.93%	0.00%	0.65%

OFO Count by Number of Days

Summer 2026 (April – October) As of 8/31

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	2023	2024	2025	2026
Type 3 Level 1	23	4	3	12
Type 3 Level 2	0	0	0	0
Type 3 Level 3	0	0	0	0
Total	23	4	3	12

	2023	2024	2025	2026
Type 6 Long	10	22	25	28
Type 6 Short	0	0	0	4

Segment Constraints

Winter 2025/2026 Timely Cycle (November – March)

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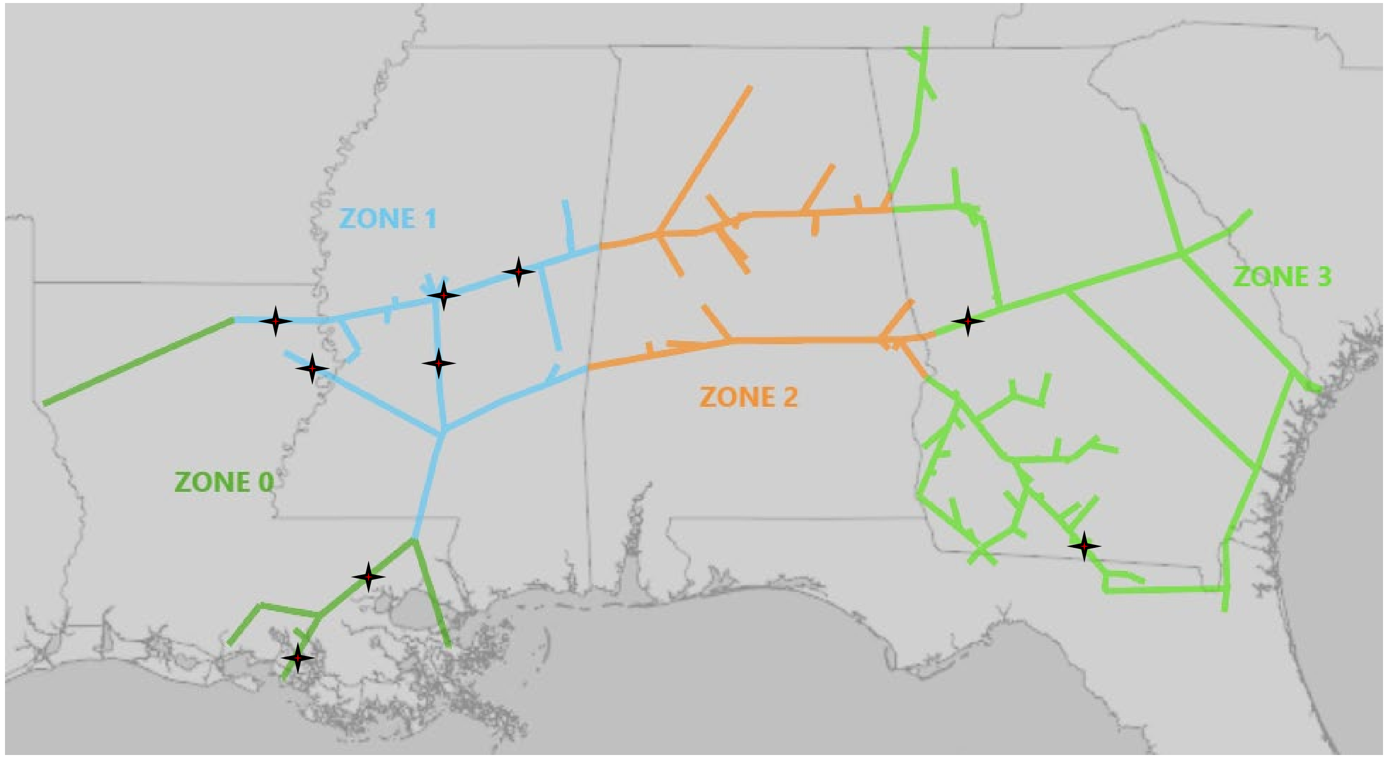
Segment Number	Location	Days Impacted
30	Onward	10
50	Louisville East	60
50	Pickens East BH	67
340	White Castle	87
350	La West Leg	25
380	SNG – Sesh	149
400	Pickens To Gwinville	85
490	Ellerslie	38
710	Pavo BH	11



Percentage Days Restricted

Winter 2025/2026 Timely Cycle (November – March)

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Segment Number	Location	2022/2023	2023/2024	2024/2025	2025/2026
30	Onward	58.94%	42.76%	0.00%	6.62%
50	Louisville East	0.00%	0.66%	17.22%	39.73%
50	Pickens East BH	0.00%	8.56%	13.91%	44.37%
120	Providence	16.56%	18.42%	5.96%	0.00%
150	Dearmanville	2.65%	11.19%	0.00%	0.00%
160	Zone 2/3 N Boundary	28.47%	6.58%	0.00%	0.00%
330	La East Leg	0.66%	3.95%	19.21%	0.66%
340	White Castle	5.96%	12.50%	23.18%	57.61%
350	La West Leg	0.00%	7.90%	17.88%	16.56%
380	SNG - Sesh	100.00%	98.68%	96.69%	98.68%
400	Pickens To Gwinville	73.51%	50.00%	45.03%	56.29%
420	Bay Springs	13.24%	16.44%	17.22%	0.66%
430	Enterprise	6.62%	15.79%	23.84%	5.30%
490	Ellerslie	7.95%	3.29%	2.65%	25.16%
580	Wrens South	13.91%	0.00%	0.66%	0.00%
660	Albany CS	0.00%	0.66%	1.32%	25.82%
670	Webster-Clay	3.98%	5.26%	7.95%	0.00%
680	Albany BH	0.00%	0.00%	13.91%	0.00%
710	Pavo BH	0.00%	0.00%	11.92%	7.28%

OFO Count by Number of Days

Winter 2025/2026 (November – March)

Southern Natural Gas Company, L.L.C.
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	2022/2023	2023/2024	2024/2025	2025/2026
Type 3 Level 1	5	24	32	32
Type 3 Level 2	22	12	17	15
Type 3 Level 3	3	0	0	0
Total	30	36	49	47

	2022/2023	2023/2024	2024/2025	2025/2026
Type 6 Long	2	8	10	8
Type 6 Short	0	0	3	4

DART System Enhancements & Projects

- Documentation
- Testing
- Training
- Troubleshooting
- Enhancements

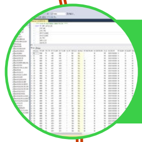
Capital Projects:

Status	2025 Capital Projects	2026 Capital Projects
Completed	34	9
In Progress		21

- Expected to complete 37 Capital Projects in 2026


1,812 Unique Windows


12,874 Stored Procedures


2,704 Data Tables


~150,000 transactions per day


NG Pipelines, Terminals, etc…
(dozens of assets managed in DART)


44 IT Personnel to maintain the system

DART Involvement

Data as of 8/31

SNG DART Metrics:

Year	Batches	Transactions
2025	67,033	10,008,871
2026	40,752	6,897,810
Total	107,785	16,906,681

- Continuous improvement and enhancements

Customer Service

- Phone, Email, ICE Chat

- 7:00 AM to 10:00 PM availability 365 days a year (24 hour on-call assistance available)

- Customer Assistance
  - Help enter nominations
  - Discuss use of contract entitlements to ensure highest priority
  - Review reductions to nominations
  - Help troubleshoot system issues
  - Training
    - Dart Training
    - Specific service training
    - Pipeline maintenance impacts

On Call Assistance

Southern Natural Gas Company, L.L.C.
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On Call Assistance

Scheduling Hotline	(713) 420-7213
Gas Control Hotline	(713) 420-7300
Contract Mgmt. Hotline	(713) 420-4455
ROW/Land Inquiries	(833) 965-0023

Email Us

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Scheduling	SNGCSSchedulers2@KinderMorgan.com
ROW/Land Inq	KMLandInfo@kindermorgan.com
DART Security	DARTSystemSecurity@kindermorgan.com

Appendix

Summary of Operational Flow Orders

Southern Natural Gas Company, L.L.C.
a Kinder Morgan operated company

SOUTHERN NATURAL GAS COMPANY
SUMMARY OF OPERATIONAL FLOW ORDERS (OFOs)

OFO NOTICE NUMBER	APPLIES TO	OFO IS APPLIED TO ADDRESS THE FOLLOWING PROBLEMS	PRIOR NOTICE (HOURS)	TOLERANCE	PENALTY ($/Dth) OVER TOLERANCE	GT&C TARIFF SECTION
2	Shippers at Affected Delivery Points	Hourly deliveries exceed capacity	4* (via email)	Limited to hourly rate of 6% of firm quantity at delivery point and no IT	None, but flow control can be installed	10.3
3	Shippers at Affected Delivery Points	Actual daily deliveries exceed capacity (3 Levels)				41.2
		Level 1	24* (via email)	Greater of 500 Dth or 5% of daily entitlement	$10	
		Level 2	20* (via email)	Greater of 200 Dth or 2% of daily entitlement	$15 + Highest Regional Daily Price**	
		Level 3	4* (via email)	Greater of 200 Dth or 2% of daily entitlement	$25 + 2X Highest Regional Daily Price**	
4	Shippers at Affected Delivery Points	Actual daily deliveries exceed Daily Entitlements (scheduled + available no-notice)	24* (via email)	4% of daily entitlement***	Max IT rate or $15 if limiting deliveries at affected delivery point	41.3 a, c, d
5	Shippers or Supply Poolers at Affected Receipt Points	Actual daily receipts exceed scheduled receipts	24* (via email)	4% of scheduled receipts***	Max IT rate or $15 if limiting receipts at affected receipt point	41.3 a, b, d
6	Shipper or Supply Pooler	Daily imbalances threaten system integrity	4 or less to maintain physical or operational integrity	Greater of 200 Dth or 2% of allocated deliveries***	• >2-5% = $1 • >5-8% = $5 • >8% = $15	41.4

*Hours prior to beginning of gas day (9:00 a.m. CCT)
**Highest Regional Daily Price = The highest price published for the applicable flow date in the Natural Gas Intelligence Daily Gas Price Index in the AVG column for the following price points: (1) South Louisiana, Southern Natural, or (2) Southeast, Transco Zone 4, or (3) Southeast, Transco Zone 5 South.
*** Can be plus, minus, or both
GT&C = General Terms and Conditions of SNG's current FERC Gas Tariff

Effective Date: 12/1/18

Southern Natural Gas Company, L.L.C.
a Kinder Morgan operated company

SNG Shippers Meeting

Operations Updates

Taylor Ray
Operations Manager – Birmingham Area

GE Frame 3 Overhauls

South System – 9,160 HP

- COMPLETED
- Bay Springs Unit 1 (2025-2026)
- Auburn Unit 1 (2025-2026)

- IN PROGRESS
- Selma Unit 1 (2026)
- York Unit 1 (2026-2027)

- UPCOMING
- Auburn Unit 2 (2027)
- Selma Unit 2 (2027-2028)
- York Unit 2 (2028)
- Bay Springs Reinstallation (2028)

GE Frame 3 Overhauls

South System – 9,160 HP

Southern Natural Gas Company, L.L.C.
a Kinder Morgan operated company

GE Frame 3 Overhauls

South System – 9,160 HP

Tarrant CS Automation Upgrade

North System - 8 Units - 12,050 HP

Southern Natural Gas Company, L.L.C.
a Kinder Morgan operated company

Why We're Upgrading

- Replace obsolete 40-year-old controls
- Improve reliability and supportability
- Standardize on Allen-Bradley platform

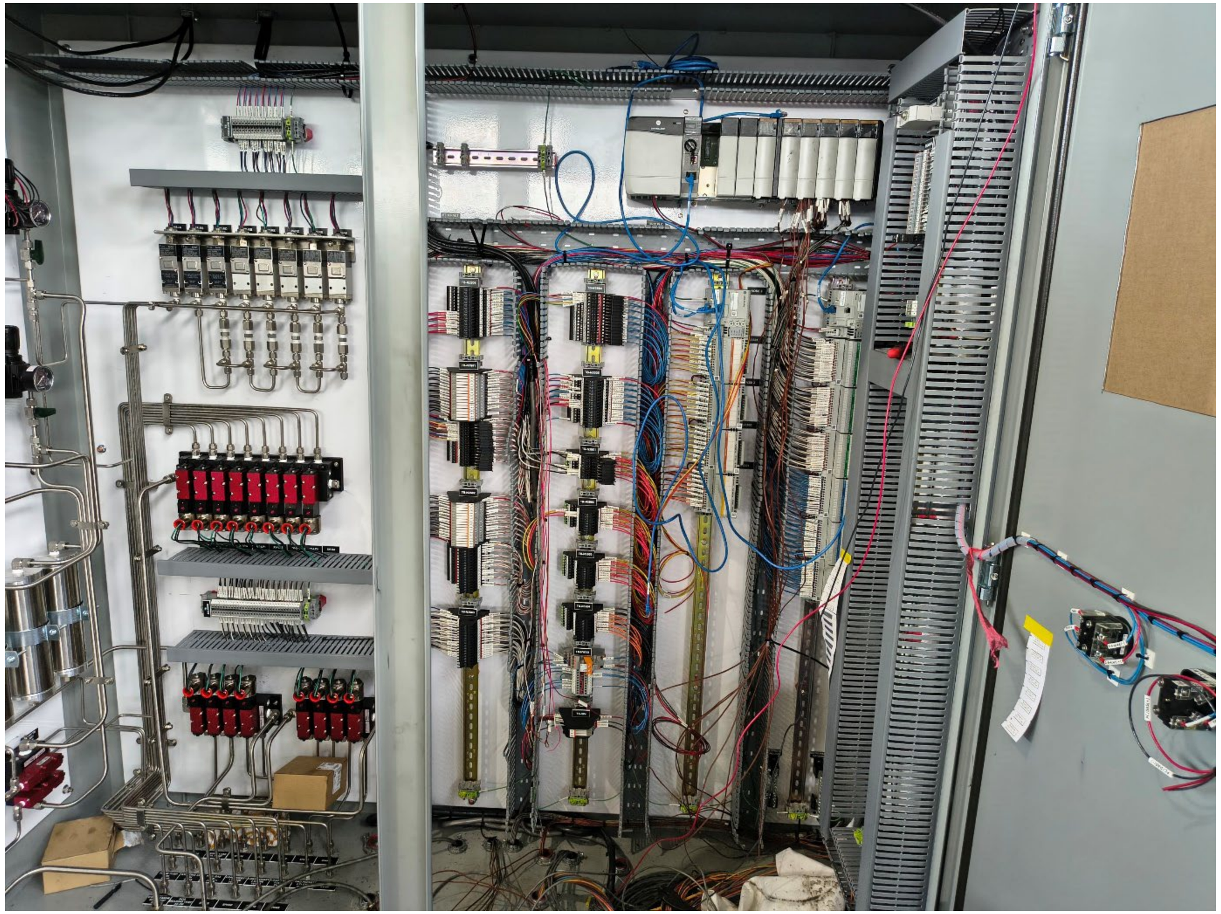
Benefits

- Modern control system
- Improved maintenance support
- Increased operational flexibility

Tarrant CS Automation Upgrade

North System – 9,160 HP

Southern Natural Gas Company, L.L.C.
a Kinder Morgan operated company



Pipeline failure SNG South Main Line

PHMSA CAO

Southern Natural Gas Company, L.L.C.
a Kinder Morgan operated company

Key Facts

- 18-inch pipeline rupture
- No injuries
- No ignition
- Adjacent pipelines unaffected

Immediate Response

- Segment isolated and depressurized
- Regulatory notifications completed
- Damaged pipe removed and replaced

Current Status

- Operating under PHMSA Corrective Action Order

Pipeline failure SNG South Main Line

PHMSA CAO

Southern Natural Gas Company, L.L.C.
a Kinder Morgan operated company

Regulatory Actions

- PHMSA investigation underway
- Corrective Action Order issued
- Operating restrictions in place

Next Steps

- Complete root cause investigation
- Reanalyze historical ILI data
- Apply updated assessment methods
- Perform additional inspections

Goal

- **Safe Return to Full Operating Capability**

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SNG Shipper Meeting

Business Development Update

Ryan Leahy, P.E.
Director, Business Development
Ryan_Leahy@KinderMorgan.com

Regarding Forward Looking Statements

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This presentation contains forward-looking statements. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. In particular, statements, express or implied, concerning future actions, conditions or events, or the future financial condition or operations of Kinder Morgan, Inc. or any of its affiliates (“Kinder Morgan”). Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future actions, conditions or events and future operations of Kinder Morgan may differ materially from those expressed in these forward-looking statements. Many of the factors that will determine these results are beyond Kinder Morgan's ability to control or predict. These statements are necessarily based upon various assumptions involving judgments with respect to the future, including, among others: commodity prices; the timing and extent of changes in the supply of and demand for the products Kinder Morgan transports and handles; trends expected to drive new natural gas demand; national, international, regional and local economic, competitive, political and regulatory conditions and developments; the timing and success of business development efforts; Kinder Morgan’s ability to obtain required permits and approvals for expansion projects when expected; the timing, cost, and success of expansion projects, including potential impacts of tariffs; Kinder Morgan’s ability to consummate and realize the anticipated benefits of acquisitions and joint ventures; technological developments; the condition of capital and credit markets; inflation rates; interest rates; the political and economic stability of oil-producing nations; energy markets; federal, state or local income tax legislation; changes in policies affecting foreign trade and taxation, including tariffs, and potential adverse effects on financial and economic conditions; weather conditions; environmental conditions; business, regulatory and legal decisions; terrorism; cyber-attacks; and other uncertainties. There is no assurance that any of the actions, events or results of the forward-looking statements will occur, or if any of them do, what impact they will have on our results of operations or financial condition. Because of these uncertainties, you are cautioned not to put undue reliance on any forward-looking statement.

SE Demand Growth – Strong and Broad-Based

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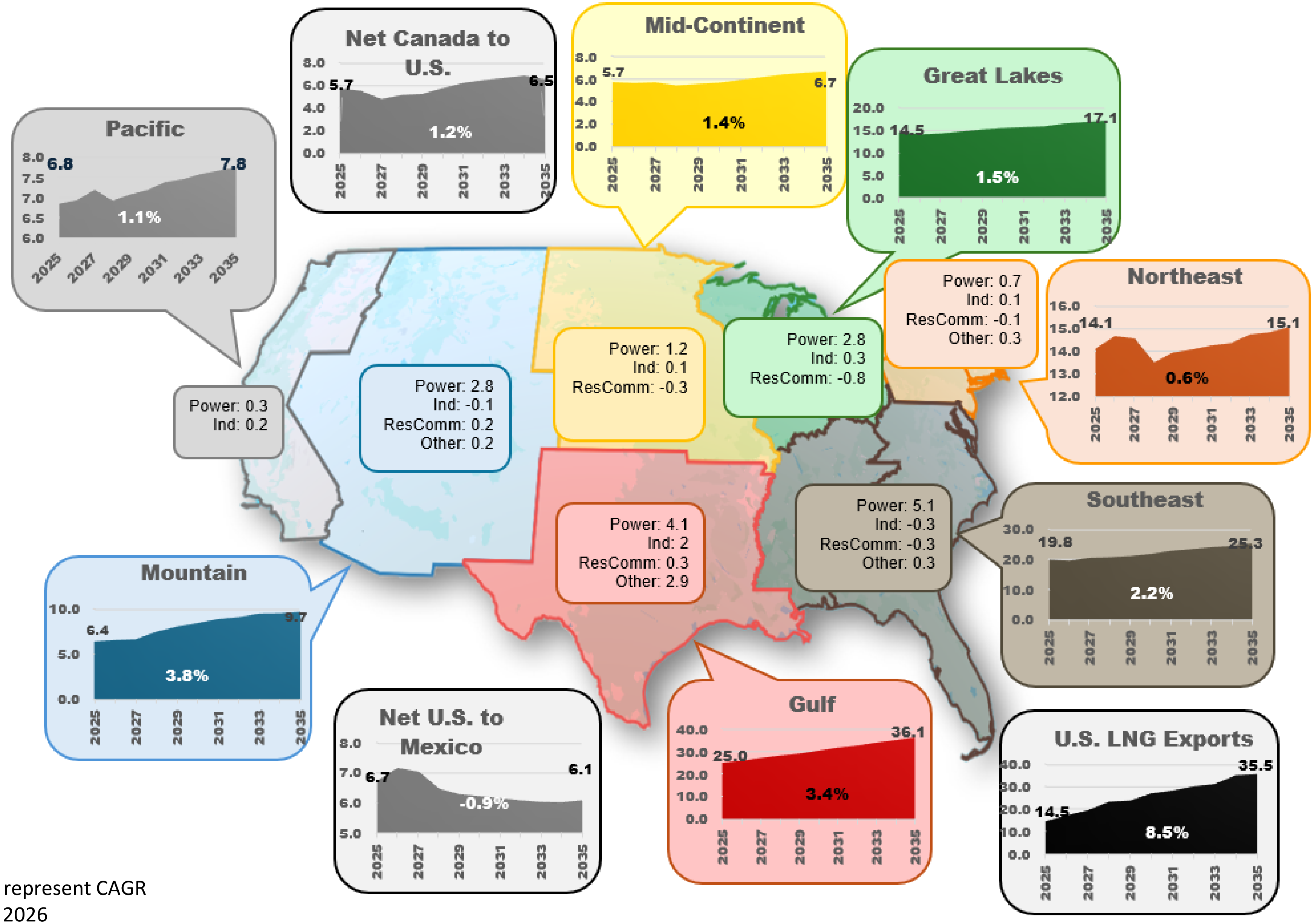

Figures in BCFD; Percentages represent CAGR
Source: Wood Mac SPO April 2026

A Growing Bottleneck: Demand vs. Infrastructure

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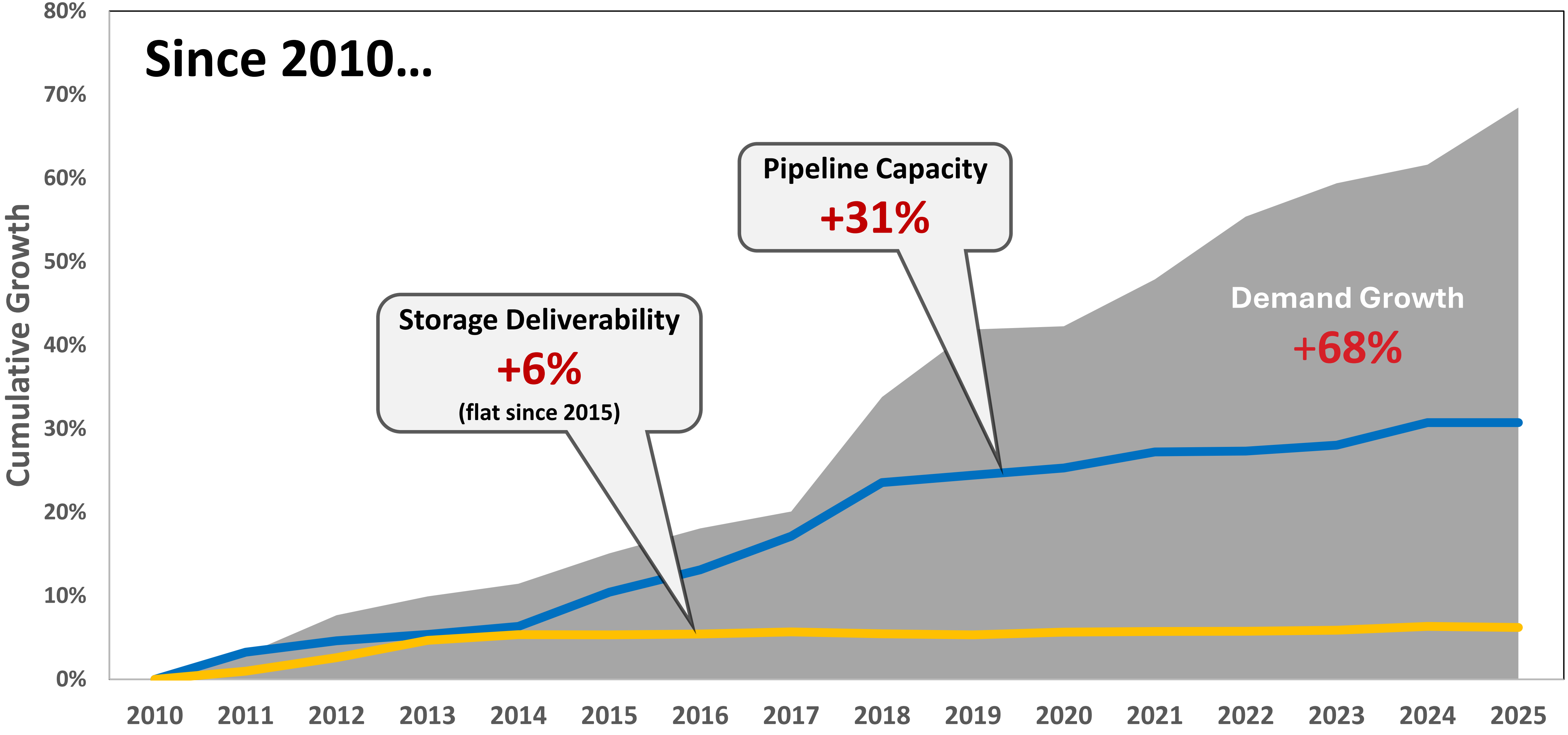
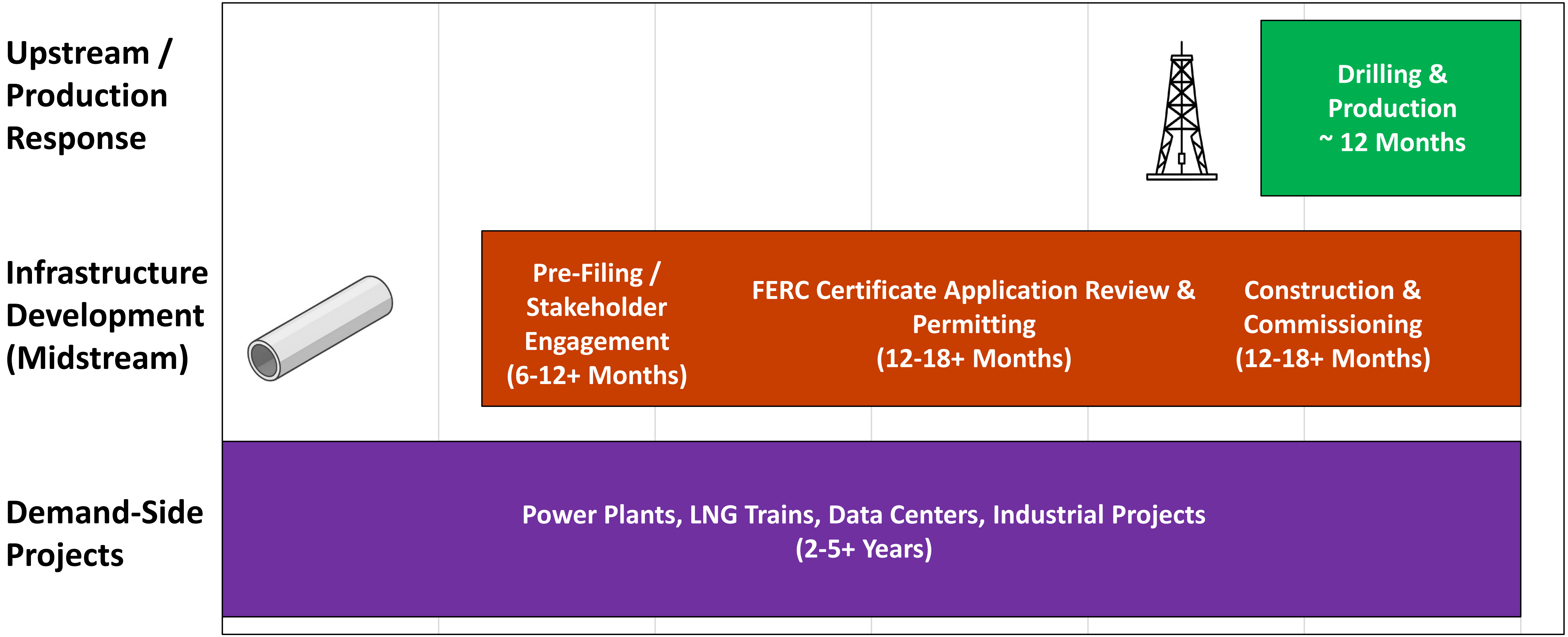


Source: EIA

Responding to Increased Demand

Supply responds fast – Large midstream infrastructure can take years



Headwinds & Tailwinds for Project Approvals

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- Recent Tailwinds:
  - FAST-41 coordinated permitting
  - Recent FERC actions:
    - Removal of Order 871 restrictions on construction during rehearing
    - May 2026 FERC NOPR to expand the blanket certificate program
      - Extended temporary cost limit waiver to May 2028
      - Accelerates routine/modest interstate pipeline projects
    - Terminated the proceeding to update the 1999 Certificate Policy Statement
  - Overall results in faster reviews and more durable orders

18 CFR Part 157 Project Categories	
Automatic Authorization	• Up to $14.5 MM • 6-12+ months to in-service
Prior Notice	• Up to $61.65 MM • PN Application • 9-18+ months to in-service
NGA 7(c)	• All other applications • Full application • 36+ months to in-service

- Persistent headwinds:
  - NGA Section 7(c) permitting timelines for larger projects still often run 3+ years
    - Pre-filing + review + environmental work
  - Material/equipment lead times (pipe, compression) remain challenging
    - Exacerbated by tariff uncertainty and competition with BTM power generation for gas compression drivers
  - Public opposition, litigation risk, and state/local permitting (e.g., 401 water quality)

Addressing Demand with Targeted Projects

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Southern Natural Gas South System Expansion 4 (SSE4)

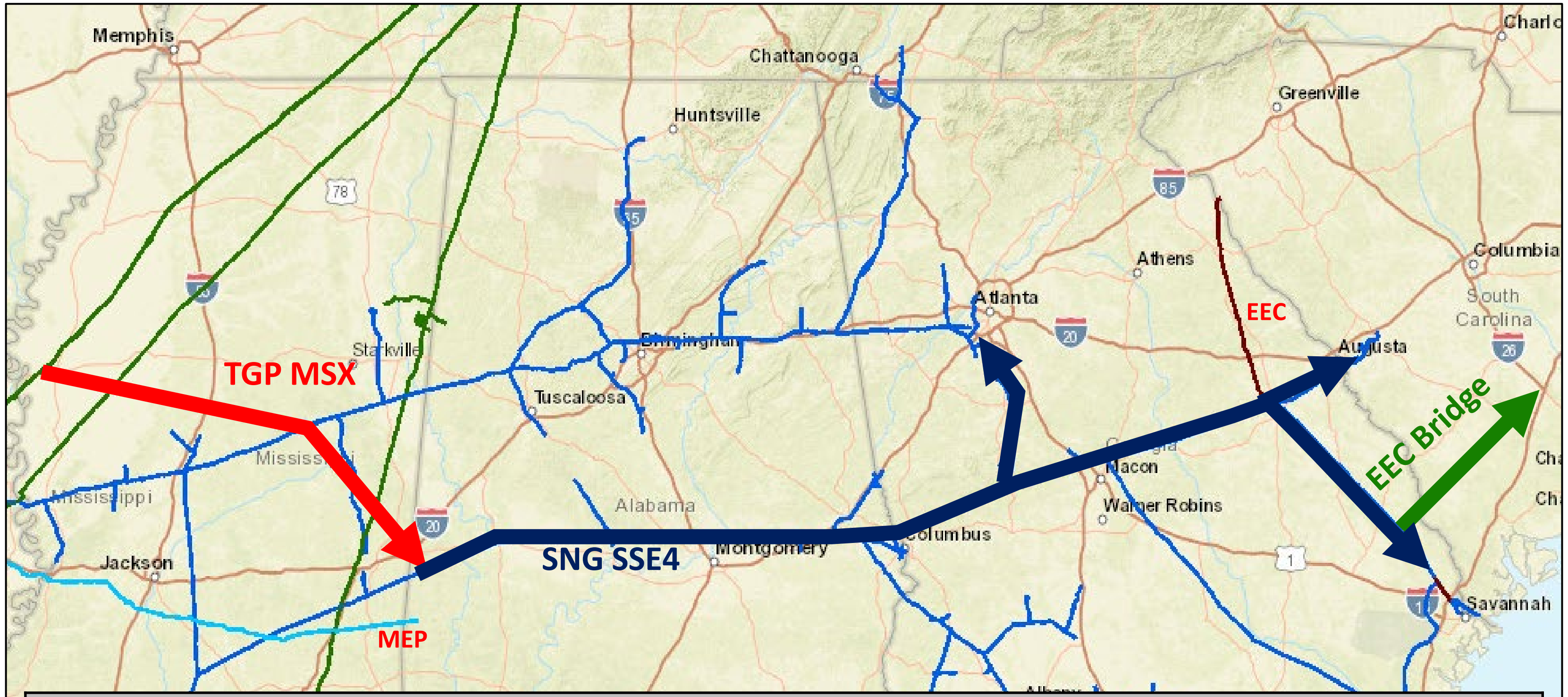
- 1.3 MMDth/d capacity increase
- 291 miles pipeline looping
- 239,650 ISO HP increase
- $3.5 B investment
- In-service: 11/2028 (P1); 11/2029 (P2)

Tennessee Gas Pipeline MS Crossing (MSX)

- 2.1 MMDth/d capacity increase
- 199 miles pipeline
- 182,970 ISO HP increase
- $1.7 B investment
- In-service 11/2028

Elba Express (EEC) Bridge Project

- 325 MDth/d lateral into SC
- 71 miles of 30” pipe
- No compression
- $431 M investment
- In-Service 6/2030



SNG Project	Capex ($MM)	Capacity (MDth/d)	Added HP	Miles of Pipe	In-Service
SSE I	$147	343	34,000	73	2002–2003
SSE II	$230	337	65,000	114	2003–2004
SSE III	$352	375	17,310	65	2010–2012
Zone 3 Expansion	$94	240	13,400	3.3	2016
Fairburn Expansion	$240	350	18,000	26.2	2018
Prior Total (excl. SSE4)	**$1,063**	**1,645**	**147,710**	**281.5**	

Considerations for SNG's Next Expansion

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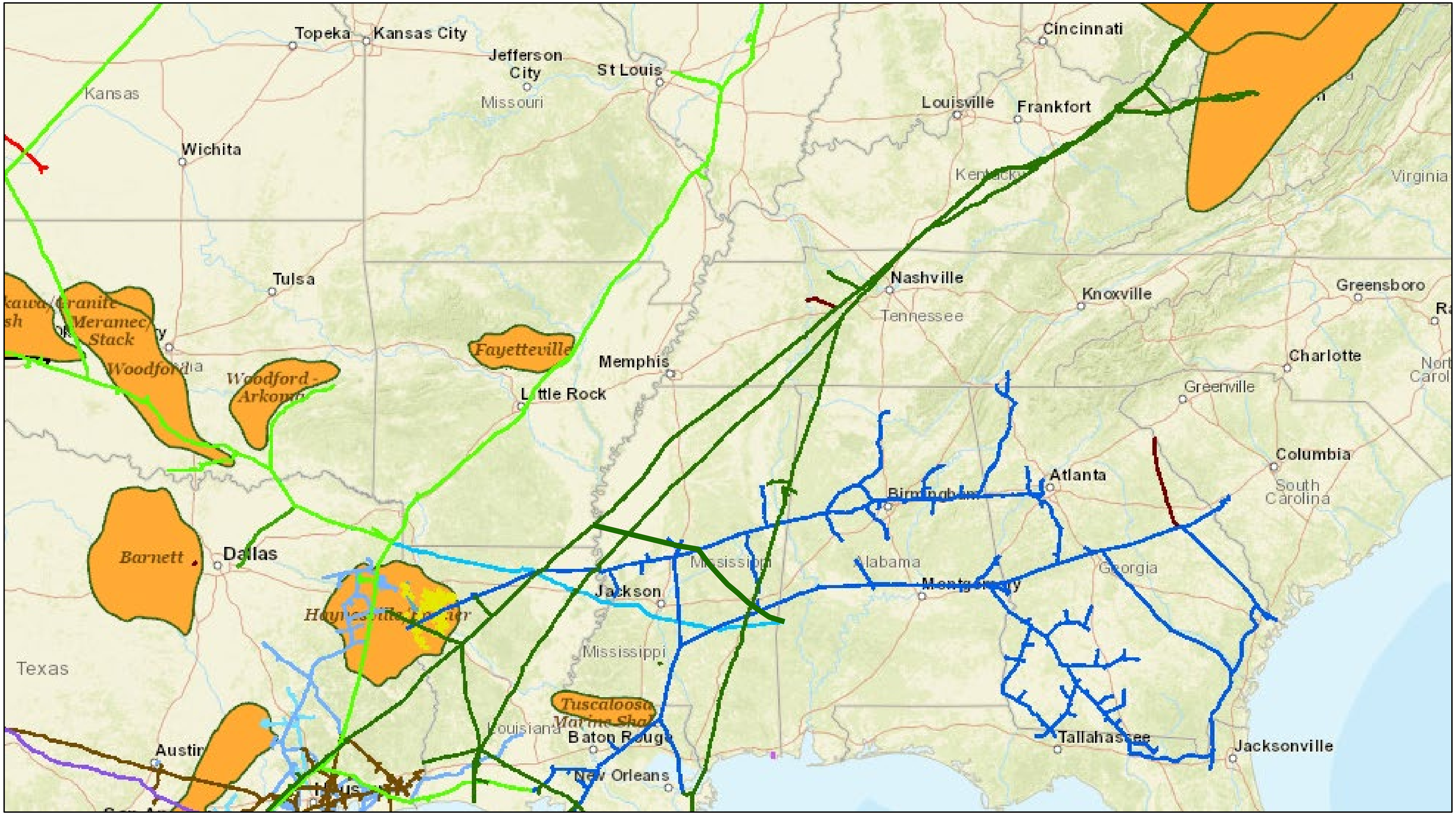

SNG/SLNG Peaking Service

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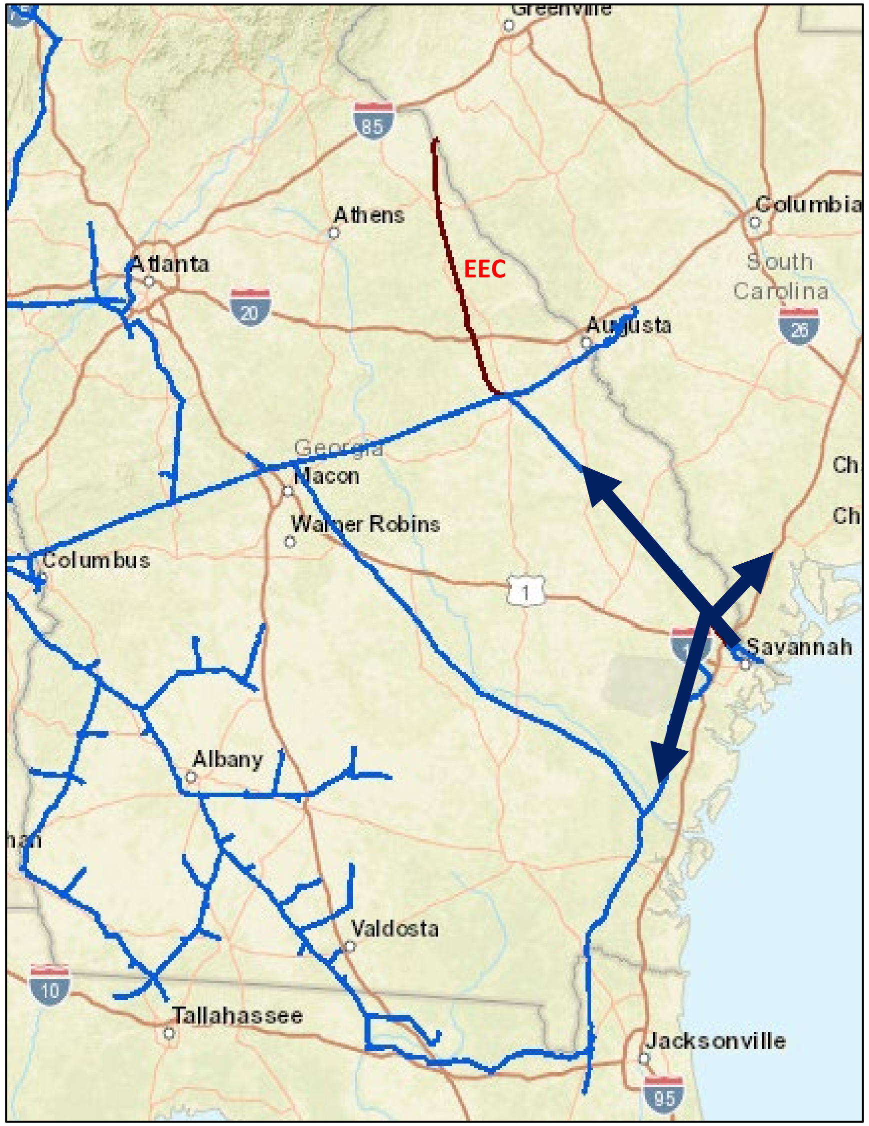
- Concept
  - Service comprising SLNG storage and vaporization services and ELC liquefaction services
  - Offered under SLNG <u>and</u> SNG's tariff
    - Service structure to provide short notice withdrawal option
  - Targeting up to 4 BCF of storage (MSQ) with a 30-day vaporization capability
  - Available as early as winter 2027/28

- Benefits
  - Physical supply in Zone 3 on a peak day
  - Potential for deliveries through segmentation with existing Zone 3 FT agreements
  - More flexibility compared to traditional LNG peak-shaving facilities
    - Weathering issues minimized or negligible
    - Potential for shorter refill timeframe
    - In-tank LNG transfers available

- Rate Estimate
  - ~$15 MM/year per BCF of MSQ
    - Excludes commodity
    - Includes storage, liquefaction, and regassification
  - Comparison: Southeast Virginia Energy Storage Project (CP26-20)
    - $66.2 MM/year per BCF of MSQ



Opportunities to Remedy Storage

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- Exploring existing and expansion salt caverns in MS
- High-cycle caverns give customers multi-turn flexibility reservoir fields cannot
- Positions inventory on the path to Southeast LDCs and gas-fired generation
- Result for customers: lower peak-day cost, better OFO performance, and more reliable winter and shoulder-season supply