

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

Southern Natural Gas Company, L.L.C.) Docket No. RP24-744-____

**UNOPPOSED MOTION
TO PLACE SETTLEMENT RATES INTO EFFECT ON AN INTERIM BASIS
AND TO WAIVE ANSWER PERIOD**

**To: The Honorable Andrew Satten
 Chief Administrative Law Judge**

**The Honorable Patricia M. French
 Presiding Administrative Law Judge**

Pursuant to section 4 of the Natural Gas Act (“NGA”),¹ Rule 212 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission”),² sections 154.7(a)(9) and 375.307(a)(7)(v) of the Commission’s regulations,³ and the Chief Administrative Law Judge’s June 15, 2022 Notice to the Public,⁴ Southern Natural Gas Company, L.L.C. (“SNG”) hereby moves for an order authorizing it to implement the interim settlement rates set forth on the tariff records listed in Appendix A attached hereto, effective February 1, 2025, in advance of and pending final approval of the Stipulation and Agreement (“S&A”) that is currently being drafted to implement a settlement-in-principle that has been reached among all parties in the above-captioned proceeding. In the event that the Chief Judge denies the motion to implement the Appendix A tariff records, SNG alternatively moves to implement the interim settlement rates set forth in the tariff records listed in Appendix B attached hereto, effective February 1, 2025, with an acknowledgment that SNG has the right to collect

¹ 15 U.S.C. § 717c.

² 18 C.F.R. § 385.212.

³ *Id.* § 154.7(a)(9) & 375.(a)(7)(v).

⁴ *Notice to the Public: Motions to Place Interim Settlement Rates into Effect*, Docket No. AD20-12 (June 15, 2022) (“Interim Rates Notice”).

as part of the implementation of the overall S&A any unrecovered rate increases occurring during the period in which the interim settlement rates are in effect.

A copy of this motion has been circulated to all opposing counsel in this proceeding. No opposing counsel or participant objects to this motion, including to the proposal to waive the answer period. Because SNG believes that all participants either support or do not oppose the implementation of settlement rates on an interim basis, SNG respectfully requests that the Chief Judge waive the answer period for the motion and act as soon as practicable, but no later than February 21, 2025, to allow the lower interim settlement rates to take effect February 1, 2025.

I. BACKGROUND

On May 1, 2024, as amended on May 2, 2024, SNG filed a general Natural Gas Act section 4 rate case in Docket Nos. RP24-744-000 and RP24-744-001, respectively (the “SNG Rate Case Filing”). On May 30, 2024, the Commission issued an order accepting and suspending the SNG Rate Case Filing, subject to refund and condition, and establishing hearing procedures.⁵ SNG and the other active participants in this proceeding have engaged in extensive settlement discussions—including five formal settlement conferences before the Settlement Judge, the Honorable Suzanne Krolkowski, with the two most recent ones held on November 15, 2024 and December 9, 2024—and have exchanged voluminous data and materials during the ongoing discovery process. As a result of these efforts, on December 18, 2024, SNG and the active parties reached a settlement-in-principle to resolve all matters set for hearing in this proceeding. The settlement-in-principle is supported or not opposed by all parties, and the parties are now in the process of memorializing the specific terms of the S&A for filing with the Presiding Judge. On December 20, 2024, the Chief Judge issued an order suspending the procedural schedule to allow the parties time to draft

⁵ *Southern Natural Gas Co., L.L.C.*, 187 FERC ¶ 61,122 (2024) (“May 30 Order”).

and file the S&A.⁶

As part of the settlement-in-principle, SNG agreed that it would file as soon as practicable a motion to place into effect, on an interim basis reduced transportation rates resulting from the settlement negotiations. SNG anticipates that the settlement-in-principle, when memorialized in the S&A, will be uncontested. The S&A will provide for five phases of black box reductions to SNG's maximum transportation and storage reservation and commodity rates, to be implemented on November 1 of each year beginning with 2024.

II. MOTION TO PLACE INTERIM SETTLEMENT RATES INTO EFFECT

The Chief Judge may approve “uncontested motions that would result in lower interim settlement rates, pending Commission action on settlement agreements.”⁷ “Additionally, if the lower settlement rates include some rate components or inputs that have increased, the motion should clearly demonstrate that the overall effect of all changed components or inputs results in a lower interim rate.”⁸ SNG circulated a draft of this motion to all opposing counsel in this proceeding on January 10, 2025, and no participant indicated that it opposes the motion.

A. Motion to Place Settlement Rates into Effect on Interim Basis

SNG hereby moves to place the interim settlement rates reflected in the attached Appendix A into effect on February 1, 2025,⁹ to provide SNG's customers with immediate rate relief from the currently effective rates that were put into effect on November 1, 2024, as a result of the SNG

⁶ *Southern Natural Gas Co., L.L.C.*, Order of Chief Judge Suspending the Procedural Schedule, Docket Nos. RP24-744-000 and RP24-744-001 (Dec. 20, 2024).

⁷ 18 C.F.R. § 375.307(a)(7)(v).

⁸ Interim Rates Notice at P 4.

⁹ SNG notes that it currently has a house-keeping tariff filing pending Commission approval in Docket No. RP25-347-000 (“House-Keeping Filing”) containing tariff records that are the same as several tariff records included in this filing. Specifically, Sections 2.1.1, 2.2.1, and 2.3.1 of SNG's FERC Gas Tariff are awaiting Commission acceptance with an effective date of January 1, 2025. Since all the tariff records included in this filing contain a proposed effective date of February 1, 2025, and given the administrative nature of the House-Keeping Filing, the redlined changes shown in Appendices A and B for those tariff sections are based on the tariff records pending Commission acceptance in the House-Keeping Filing.

Rate Case Filing.¹⁰ The Appendix A rates are the same rates that will be included in the S&A as the rates that will be in effect for Phase 1 of the S&A, which will ultimately become effective November 1, 2024.

Appendix A includes a comparison of the settlement rates to SNG’s currently effective rates as well as clean and redlined tariff records containing the settlement rates. The settlement rates will result in an overall rate decrease and a decrease in revenues for SNG. There are a few instances within the Zone Matrix rate design of SNG’s usage rates where there are increases for firm usage rates compared to SNG’s currently effective rates that are not offset by decreases in the associated firm reservation rates for the service.¹¹ However, these discrete Zone Matrix combinations on the SNG system, which involve deliveries to Zone 0, are not material when compared with the overall rate reductions resulting from other combinations, and they also do not affect the majority of shippers on the system, which deliver gas into the market areas of SNG’s system in Zones 2 and 3.

Although the settlement’s firm usage rates represent increases from the currently effective rates, the relationship between usage rates and reservation rates was bargained-for and agreed to by all participants, and the end result is an overall rate reduction over the full five years covered by the settlement-in-principle. The Chief Judge routinely grants motions to implement interim rates when the movant can demonstrate that the proposed rates will reduce revenues for the pipeline,¹² and when the

¹⁰ See *Southern Natural Gas Co., L.L.C.*, Docket No. RP24-744-005 (Dec. 5, 2024) (delegated letter order approving SNG’s motion to place into effect the rates that were accepted and suspended in the May 30 Order) (“December 5 Order”).

¹¹ Specifically, as shown in the Appendix A rate comparison, the Zone 0 Reservation and Commodity rates (rows 1-5) demonstrate a rate increase. However, the net increase of these discrete rate configurations of approximately \$1 million represents only about 0.2% of the overall settlement rate revenue of approximately \$630 million per year. This amount is more than offset by the rate decreases demonstrated in the remainder of the Appendix A rate combinations, resulting in an overall decrease in revenues for SNG.

¹² *Great Basin Gas Transmission Co.*, 189 FERC ¶ 63,010, at P 3 (2024) (“The unopposed Motion demonstrates that the Settlement Rates constitute an overall reduction from Great Basin’s currently effective rates”); *Great Basin Gas Transmission Co., Unopposed Motion to Place Settlement Rates into Effect on an Interim Basis and for Waiver of Answer Period*, Docket No. RP24-514-004 at 4-5 (filed Nov. 8, 2024) (requesting to place rates into effect on an interim basis based on the fact that the rates would “result in an overall rate decrease and a decrease in revenues for” the pipeline).

movant can demonstrate that the proposed rates will result in an “overall rate reduction” even if “certain components of the rates are slightly increasing.”¹³

B. Alternative Motion to Place Only *Reduced* Settlement Rates into Effect on Interim Basis

As explained above, SNG understands that the Chief Judge may, consistent with Commission precedent and policy, grant SNG the authority to place the Appendix A tariff records into effect, even though some of the rate configurations include increased rates, because the overall effect of the Appendix A tariff records is a rate reduction. Nevertheless, out of an abundance of caution to ensure that SNG’s customers receive the benefit of rate reductions as soon as possible, in the event the Chief Judge denies the motion with respect to the Appendix A tariff records, SNG alternatively moves to place the tariff records set forth in Appendix B into effect on an interim basis as of February 1, 2025. The Appendix B tariff records include all of the Phase 1 settlement rates to be included in the S&A *except* for the rate combinations that include rate increases in the overall rate paid by the shipper. If the Chief Judge denies this motion with respect to the Appendix A rates, and grants this motion with respect to the Appendix B rates, SNG seeks acknowledgement that SNG is not precluded, as part of the implementation of the S&A, from recovering the unrecovered revenue attributable to the settlement rate combinations that represent rate increases (as compared to the currently effective rates).

* * *

This motion to implement interim settlement rates is expressly conditioned upon SNG’s right to reinstate its currently effective rates and to collect appropriate surcharges in the event that the settlement-in-principle, as memorialized in the S&A, does not become effective as proposed. Specifically, if the Commission rejects the S&A; or approves the S&A with any condition,

¹³ See *Carolina Gas Transmission, LLC*, 188 FERC ¶ 63,014, at P 4 (2024).

clarification, or modification not acceptable to SNG; or if, for any reason, the S&A is not filed; SNG reserves the right to restore the *status quo ante* and reinstate SNG's maximum recourse reservation rates in effect as a result of the December 5 Order,¹⁴ for all rate schedules.¹⁵ In such case, SNG shall, notwithstanding any other provision of law, be entitled to collect a surcharge to recover the difference between the interim settlement rates and the currently effective rates, plus interest at the applicable Commission interest rate calculated pursuant to 18 C.F.R. § 154.501(d), such that SNG will be placed in the same economic position as if this motion had not been filed and approved.¹⁶

III. MOTION TO WAIVE ANSWER PERIOD

SNG is unaware of any opposition to this motion, including the motion to waive the answer period. Therefore, SNG respectfully requests that the Chief Judge waive the deadline for answers to this motion to facilitate an early effective date for the lower interim rates. Accordingly, good cause exists to grant this motion.

IV. CONCLUSION

WHEREFORE, SNG respectfully requests that the Chief Judge: (i) waive the answer period to this motion; (ii) expeditiously grant this motion to place the interim settlement rates set forth in Appendix A into effect on February 1, 2025; and (iii) in the alternative, in the event the Chief Judge cannot approve the motion with respect to Appendix A rates, expeditiously grant this motion to place the interim settlement rates set forth in Appendix B into effect on February 1,

¹⁴ See generally December 5 Order.

¹⁵ See *Southern Star Central Gas Pipeline, Inc.*, 125 FERC ¶ 61,269, at P 6 (2008); *Southern Star Central Gas Pipeline, Inc.*, 110 FERC ¶ 61,026, at P 2 (2005); *Texas Gas Transmission Corp.*, 83 FERC ¶ 61,310, at 62,273 (1998); *Williams Natural Gas Co.*, 66 FERC ¶ 61,349, at 62,170 (1994).

¹⁶ See *Nat. Gas Clearinghouse v. FERC*, 965 F.2d 1066, 1076-77 (D.C. Cir. 1992).

2025, with the understanding that SNG is not precluded from collecting the rate increases that are inherent in the overall settlement.

Respectfully submitted,

/s/ Patricia S. Francis

Patricia S. Francis

Vice President and Managing Counsel

569 Brookwood Village

Suite 749

Birmingham, AL 35209

patricia_francis@kindermorgan.com

D. Kirk Morgan II

Eugene R. Elrod

Boris B. Shkuta

Bracewell LLP

2001 M Street, NW, Suite 900

Washington, D.C. 20036

kirk.morgan@bracewell.com

eugene.elrod@bracewell.com

boris.shkuta@bracewell.com

(202) 828-5800

*Counsel for Southern Natural Gas
Company, L.L.C.*

January 17, 2025

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on SNG’s system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Birmingham, Alabama as of this 17th day of January 2025.

By _____

Ryan Leahy

Director, Regulatory

Southern Natural Gas Company, LLC

569 Brookwood Village

Birmingham, AL 35209

(205) 325-7105

ryan_leahy@KinderMorgan.com

SOUTHERN NATURAL GAS COMPANY, L.L.C.

APPENDIX A

PRIMARY CASE

Southern Natural Gas Company, L.L.C.
Comparison of Interim Settlement Rates to Currently Effective Motion Rates
Primary Case

Line No.	Rate Schedule	Receipt Zone (b)	Delivery Zone (c)	Currently Effective Motion Rates		Interim Settlement Rates		Difference Increase/(Decrease)		Illustrative Annual Revenue Impact Using 12-Month Billing Determinants Ending June 30, 2024			
				Max (d)	Min (e)	Max (f)	Min (g)	Max (h)	Min (i)	Billing Determinants (j)	Currently Effective Motion Rates (k)	Interim Settlement Rates (l)	Increase/(Decrease) (m)
				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
FT/FT-NN													
1	Reservation		0	\$4.1788	\$0.0000	\$4.6700	\$0.0000	\$0.4912	\$0.0000	1,597,733	\$6,676,607	\$7,461,413	\$784,806
2	Commodity	0	0	\$0.0024	\$0.0024	\$0.0032	\$0.0024	\$0.0008	\$0.0000	74,724,179	\$179,338	\$236,726	\$57,388
3	Commodity	1	0	\$0.0122	\$0.0122	\$0.0161	\$0.0122	\$0.0039	\$0.0000	16,903,476	\$206,222	\$272,214	\$65,991
4	Commodity	2	0	\$0.0225	\$0.0225	\$0.0297	\$0.0225	\$0.0072	\$0.0000	8,795,135	\$197,891	\$261,216	\$63,325
5	Commodity	3	0	\$0.0303	\$0.0303	\$0.0400	\$0.0303	\$0.0097	\$0.0000	8,963,323	\$271,589	\$358,497	\$86,908
6	Total Zone 0										\$7,531,646	\$8,590,065	\$1,058,419
Zone 1													
7	Reservation		1	\$6.5161	\$0.0000	\$5.2800	\$0.0000	-\$1.2361	\$0.0000	1,489,645	\$9,706,676	\$7,865,326	-\$1,841,350
8	Commodity	0	1	\$0.0122	\$0.0122	\$0.0161	\$0.0122	\$0.0039	\$0.0000	15,701,353	\$191,557	\$252,855	\$61,298
9	Commodity	1	1	\$0.0103	\$0.0103	\$0.0136	\$0.0103	\$0.0033	\$0.0000	26,920,412	\$277,280	\$366,010	\$88,730
10	Commodity	2	1	\$0.0206	\$0.0206	\$0.0272	\$0.0206	\$0.0066	\$0.0000	6,117	\$126	\$166	\$40
11	Commodity	3	1	\$0.0284	\$0.0284	\$0.0375	\$0.0284	\$0.0091	\$0.0000	141,377	\$4,015	\$5,300	\$1,285
12	Total Zone 1										\$10,179,654	\$8,489,656	-\$1,689,997
Zone 2													
13	Reservation		2	\$9.9406	\$0.0000	\$7.9000	\$0.0000	-\$2.0406	\$0.0000	12,825,655	\$127,494,706	\$101,322,675	-\$26,172,032
14	Commodity	0	2	\$0.0225	\$0.0225	\$0.0297	\$0.0225	\$0.0072	\$0.0000	124,421,440	\$2,799,482	\$3,695,317	\$895,834
15	Commodity	1	2	\$0.0206	\$0.0206	\$0.0272	\$0.0206	\$0.0066	\$0.0000	120,892,358	\$2,490,383	\$3,287,305	\$796,922
16	Commodity	2	2	\$0.0108	\$0.0108	\$0.0143	\$0.0108	\$0.0035	\$0.0000	30,550,349	\$329,944	\$435,526	\$105,582
17	Commodity	3	2	\$0.0186	\$0.0186	\$0.0246	\$0.0186	\$0.0060	\$0.0000	3,445,252	\$64,082	\$84,588	\$20,506
18	Total Zone 2										\$133,178,597	\$108,825,410	-\$24,353,187
Zone 3													
19	Reservation		3	\$12.4644	\$0.0000	\$10.4600	\$0.0000	-\$2.0044	\$0.0000	29,707,710	\$370,288,781	\$310,742,647	-\$59,546,134
20	Commodity	0	3	\$0.0303	\$0.0303	\$0.0400	\$0.0303	\$0.0097	\$0.0000	270,845,753	\$8,206,626	\$10,832,747	\$2,626,120
21	Commodity	1	3	\$0.0284	\$0.0284	\$0.0375	\$0.0284	\$0.0091	\$0.0000	233,557,345	\$6,633,029	\$8,755,598	\$2,122,569
22	Commodity	2	3	\$0.0186	\$0.0186	\$0.0246	\$0.0186	\$0.0060	\$0.0000	875,860	\$16,291	\$21,504	\$5,213
23	Commodity	3	3	\$0.0083	\$0.0083	\$0.0110	\$0.0083	\$0.0027	\$0.0000	164,900,309	\$1,368,673	\$1,806,648	\$437,975
24	Total Zone 3										\$386,513,399	\$332,159,143	-\$54,354,256
FT-E													
25	Reservation		3	\$14.3020	\$0.0000	\$13.0300	\$0.0000	-\$1.2720	\$0.0000	100% LF Rate -	\$0.4785	\$0.4393	-\$0.0392
26	Commodity	3	3	\$0.0083	\$0.0083	\$0.0110	\$0.0083	\$0.0027	\$0.0000	Illustrative			
Small Shipper													
27	Commodity		0	\$0.3227	\$0.0024	\$0.3602	\$0.0024	\$0.0375	\$0.0000				
28	Commodity		1	\$0.5162	\$0.0122	\$0.4198	\$0.0122	-\$0.0964	\$0.0000				
29	Commodity		2	\$0.7048	\$0.0225	\$0.5598	\$0.0225	-\$0.1450	\$0.0000				
30	Commodity		3	\$0.9004	\$0.0303	\$0.7418	\$0.0303	-\$0.1586	\$0.0000				
Interruptible (Incl AO and UAO)													
31	Commodity	0	0	\$0.1398	\$0.0024	\$0.1567	\$0.0024	\$0.0169	\$0.0000				
32	Commodity	1	0	\$0.1496	\$0.0122	\$0.1696	\$0.0122	\$0.0200	\$0.0000				
33	Commodity	2	0	\$0.1599	\$0.0225	\$0.1832	\$0.0225	\$0.0233	\$0.0000				
34	Commodity	3	0	\$0.1677	\$0.0303	\$0.1935	\$0.0303	\$0.0258	\$0.0000				
35	Commodity	0	1	\$0.2264	\$0.0122	\$0.1897	\$0.0122	-\$0.0367	\$0.0000				
36	Commodity	1	1	\$0.2245	\$0.0103	\$0.1872	\$0.0103	-\$0.0373	\$0.0000				
37	Commodity	2	1	\$0.2348	\$0.0206	\$0.2008	\$0.0206	-\$0.0340	\$0.0000				
38	Commodity	3	1	\$0.2426	\$0.0284	\$0.2111	\$0.0284	-\$0.0315	\$0.0000				
39	Commodity	0	2	\$0.3493	\$0.0225	\$0.2894	\$0.0225	-\$0.0599	\$0.0000				
40	Commodity	1	2	\$0.3474	\$0.0206	\$0.2869	\$0.0206	-\$0.0605	\$0.0000				
41	Commodity	2	2	\$0.3376	\$0.0108	\$0.2740	\$0.0108	-\$0.0636	\$0.0000				
42	Commodity	3	2	\$0.3454	\$0.0186	\$0.2843	\$0.0186	-\$0.0611	\$0.0000				
43	Commodity	0	3	\$0.4401	\$0.0303	\$0.3839	\$0.0303	-\$0.0562	\$0.0000				
44	Commodity	1	3	\$0.4382	\$0.0284	\$0.3814	\$0.0284	-\$0.0568	\$0.0000				
45	Commodity	2	3	\$0.4284	\$0.0186	\$0.3684	\$0.0186	-\$0.0600	\$0.0000				
46	Commodity	3	3	\$0.4181	\$0.0083	\$0.3548	\$0.0083	-\$0.0633	\$0.0000				
Storage - CSS													
47	Deliverability			\$1.7392	\$0.0000	\$1.2160	\$0.0000	-\$0.5232	\$0.0000				
48	Small Shipper Deliverability			\$0.6522	\$0.0000	\$0.4560	\$0.0000	-\$0.1962	\$0.0000				
49	Capacity Charge			\$0.0318	\$0.0000	\$0.0239	\$0.0000	-\$0.0079	\$0.0000				
50	Injection and Withdrawal			\$0.0099	\$0.0099	\$0.0087	\$0.0087	-\$0.0012	-\$0.0012				
Storage - ISS													
51	Daily Balance Charge			\$0.0890	\$0.0000	\$0.0639	\$0.0000	-\$0.0251	\$0.0000				
52	Injection and Withdrawal			\$0.0099	\$0.0099	\$0.0087	\$0.0087	-\$0.0012	-\$0.0012				
PAL													
53	Daily			\$0.3976	\$0.0000	\$0.3439	\$0.0000	-\$0.0537	\$0.0000				
54	Term			\$0.3976	\$0.0000	\$0.3439	\$0.0000	-\$0.0537	\$0.0000				

APPENDIX A

CLEAN VERSION OF TARIFF SECTIONS

RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$13.0300
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4284

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
<u>Small Shipper Backhaul Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303
<u>Fuel Retention (Winter Period: October – March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.6700	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1535	\$0.1736	\$0.2597	\$0.3439

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0161	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0297	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110

Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0032	N/A	N/A	N/A
Zone 1	\$0.0161	\$0.0136	N/A	N/A
Zone 2	\$0.0297	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0400	\$0.0375	\$0.0246	\$0.0110

Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper
 Backhaul Charge 4/

Maximum:	\$0.3602	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

RATES 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	\$0.1897	\$0.2894	\$0.3839
Zone 1	\$0.1696	\$0.1872	\$0.2869	\$0.3814
Zone 2	\$0.1832	\$0.2008	\$0.2740	\$0.3684
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567	N/A	N/A	N/A
Zone 1	\$0.1696	\$0.1872	N/A	N/A
Zone 2	\$0.1832	\$0.2008	\$0.2740	N/A
Zone 3	\$0.1935	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (Winter Period: October – March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

RATES
 CONTRACT STORAGE SERVICE (CSS)

<u>Contract Storage (CSS)</u>	<u>Maximum</u>	<u>Minimum</u>
Deliverability Charge (Dth)	\$ 1.2160	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0400	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0008	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Rates for Customers Electing FT-Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.4560	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection		0.95%
Withdrawal		0.95%

RATES
INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0639	\$ 0.0000
ISS Injection	\$ 0.0087	\$ 0.0087
ISS Withdrawal	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.95%	
Withdrawal	0.95%	

RATES
RATE SCHEDULE PAL

	<u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u>	<u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u>
Daily Rate	\$0.3439	\$0.0000
	<u>Maximum Reservation Rate</u> <u>Per Dekatherm</u>	<u>Minimum Reservation Rate</u> <u>Per Dekatherm</u>
Term Rate	\$0.3439	\$0.0000

APPENDIX A

MARKED VERSION OF TARIFF SECTIONS

RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ <u>4.67004.1788</u>	\$ <u>5.28006.5161</u>	\$ <u>7.90009.9406</u>	\$ <u>10.460012.4644</u>
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0. <u>15351374</u>	\$0. <u>17362142</u>	\$0. <u>25973268</u>	\$0. <u>34394098</u>
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$ <u>13.030014.3020</u>
Minimum:				\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				\$0. <u>42844702</u>
<u>RECEIPT ZONE</u>		<u>DELIVERY ZONE</u>		
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.00 <u>3224</u>	\$0.01 <u>6122</u>	\$0.02 <u>9725</u>	\$0.0 <u>400303</u>
Zone 1	\$0.01 <u>6122</u>	\$0.01 <u>3603</u>	\$0.02 <u>7206</u>	\$0.0 <u>375284</u>
Zone 2	\$0.02 <u>9725</u>	\$0.02 <u>7206</u>	\$0.01 <u>4308</u>	\$0.0 <u>246186</u>
Zone 3	\$0.0 <u>400303</u>	\$0.0 <u>375284</u>	\$0.0 <u>246186</u>	\$0.0 <u>110083</u>
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.00 <u>3224</u>	N/A	N/A	N/A
Zone 1	\$0.01 <u>6122</u>	\$0.01 <u>3603</u>	N/A	N/A
Zone 2	\$0.02 <u>9725</u>	\$0.02 <u>7206</u>	\$0.01 <u>4308</u>	N/A
Zone 3	\$0.0 <u>400303</u>	\$0.0 <u>375284</u>	\$0.0 <u>246186</u>	\$0.0 <u>110083</u>
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum: \$0.3602227 \$0.41985162 \$0.55987048 \$0.74189004

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3602227 \$0.41985162 \$0.55987048 \$0.74189004

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For 1.32% 1.32% 2.11% 2.55%

Intrazone Fuel, Used & Unaccounted For 1.32% 0.74% 0.74% 0.74%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC \$0.0331 \$0.0331 \$0.0331 \$0.0331

Intrazone EPC \$0.0331 \$0.0083 \$0.0083 \$0.0083

Backhaul EPC \$0.0000 \$0.0000 \$0.0000 \$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$ 4.67004 1788	\$ 5.28006 5161	\$ 7.90009 9406	\$ 10.46001 24644
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$ 0.15351 374	\$ 0.17362 142	\$ 0.25973 268	\$ 0.34394 098
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.00 3224	\$0.01 6122	\$0.02 9725	\$0.04 00303
Zone 1	\$0.01 6122	\$0.01 3603	\$0.02 7206	\$0.03 75284
Zone 2	\$0.02 9725	\$0.02 7206	\$0.01 4308	\$0.02 46186
Zone 3	\$0.04 00303	\$0.03 75284	\$0.02 46186	\$0.01 10083
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.00 3224	N/A	N/A	N/A
Zone 1	\$0.01 6122	\$0.01 3603	N/A	N/A
Zone 2	\$0.02 9725	\$0.02 7206	\$0.01 4308	N/A
Zone 3	\$0.04 00303	\$0.03 75284	\$0.02 46186	\$0.01 10083
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3 602227	\$0.4 1985162	\$0.5 5987048	\$0.7 4189004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper
 Backhaul Charge 4/

Maximum:	\$0.3602227	\$0.41985162	\$0.55987048	\$0.74189004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

RATES 3/
 Interruptible Transportation Service

RECEIPT ZONE	DELIVERY ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1567398	\$0.18972264	\$0.28943493	\$0.38394401
Zone 1	\$0.1696496	\$0.18722245	\$0.28693474	\$0.38144382
Zone 2	\$0.1832599	\$0.2008348	\$0.27403376	\$0.36844284
Zone 3	\$0.1935677	\$0.211426	\$0.28433454	\$0.35484181

Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Backhaul Transportation Charge (Dth) 1/ 2/

Maximum:				
Production Area	\$0.1567398	N/A	N/A	N/A
Zone 1	\$0.1696496	\$0.18722245	N/A	N/A
Zone 2	\$0.1832599	\$0.2008348	\$0.27403376	N/A
Zone 3	\$0.1935677	\$0.211426	\$0.28433454	\$0.35484181

Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

RATES
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1. <u>21607392</u>	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0 <u>400572</u>	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0 <u>239318</u>	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.00 <u>0810</u>	\$ 0.0000
Injection Charge (Dth)	\$ 0.00 <u>8799</u>	\$ 0.00 <u>8799</u>
Withdrawal Charge (Dth)	\$ 0.00 <u>8799</u>	\$ 0.00 <u>8799</u>
<u>Rates for Customers Electing FT-Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0. <u>45606522</u>	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0 <u>239318</u>	\$ 0.0000
Injection Charge (Dth)	\$ 0.00 <u>8799</u>	\$ 0.00 <u>8799</u>
Withdrawal Charge (Dth)	\$ 0.00 <u>8799</u>	\$ 0.00 <u>8799</u>
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection		0.95%
Withdrawal		0.95%

RATES
INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.00 639890	\$ 0.0000
ISS Injection	\$ 0.00 8799	\$ 0.00 8799
ISS Withdrawal	\$ 0.00 8799	\$ 0.00 8799
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection		0.95%
Withdrawal		0.95%

RATES
RATE SCHEDULE PAL

	<u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u>	<u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u>
Daily Rate	\$0.3439976	\$0.0000
	<u>Maximum Reservation Rate</u> <u>Per Dekatherm</u>	<u>Minimum Reservation Rate</u> <u>Per Dekatherm</u>
Term Rate	\$0.3439976	\$0.0000

SOUTHERN NATURAL GAS COMPANY, L.L.C.

APPENDIX B

ALTERNATE CASE

Southern Natural Gas Company, L.L.C.
 Comparison of Interim Settlement Rates to Currently Effective Motion Rates
 Alternate Case

Line No.	Rate Schedule	Receipt Zone	Delivery Zone	Currently Effective Motion Rates		Interim Settlement Rates		Difference Increase/(Decrease)		Illustrative Annual Revenue Impact Using 12-Month Billing Determinants Ending June 30, 2024			
				Max	Min	Max	Min	Max	Min	Billing Determinants	Currently Effective Motion Rates	Interim Settlement Rates	Increase/(Decrease)
				(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
FT/FT-NN													
1	Zone 1	Reservation	1	\$6.5161	\$0.0000	\$5.2800	\$0.0000	-\$1.2361	\$0.0000	1,489,645	\$9,706,676	\$7,865,326	-\$1,841,350
2		Commodity	0	\$0.0122	\$0.0122	\$0.0161	\$0.0122	\$0.0039	\$0.0000	15,701,353	\$191,557	\$252,855	\$61,298
3		Commodity	1	\$0.0103	\$0.0103	\$0.0136	\$0.0103	\$0.0033	\$0.0000	26,920,412	\$277,280	\$366,010	\$88,730
4		Commodity	2	\$0.0206	\$0.0206	\$0.0272	\$0.0206	\$0.0066	\$0.0000	6,117	\$126	\$166	\$40
5		Commodity	3	\$0.0284	\$0.0284	\$0.0375	\$0.0284	\$0.0091	\$0.0000	141,377	\$4,015	\$5,300	\$1,285
6	Total Zone 1										\$10,179,654	\$8,489,656	-\$1,689,997
7	Zone 2	Reservation	2	\$9.9406	\$0.0000	\$7.9000	\$0.0000	-\$2.0406	\$0.0000	12,825,655	\$127,494,706	\$101,322,675	-\$26,172,032
8		Commodity	0	\$0.0225	\$0.0225	\$0.0297	\$0.0225	\$0.0072	\$0.0000	124,421,440	\$2,799,482	\$3,695,317	\$895,834
9		Commodity	1	\$0.0206	\$0.0206	\$0.0272	\$0.0206	\$0.0066	\$0.0000	120,892,358	\$2,490,383	\$3,287,305	\$796,922
10		Commodity	2	\$0.0108	\$0.0108	\$0.0143	\$0.0108	\$0.0035	\$0.0000	30,550,349	\$329,944	\$435,526	\$105,582
11		Commodity	3	\$0.0186	\$0.0186	\$0.0246	\$0.0186	\$0.0060	\$0.0000	3,445,252	\$64,082	\$84,588	\$20,506
12	Total Zone 2										\$133,178,597	\$108,825,410	-\$24,353,187
13	Zone 3	Reservation	3	\$12.4644	\$0.0000	\$10.4600	\$0.0000	-\$2.0044	\$0.0000	29,707,710	\$370,288,781	\$310,742,647	-\$59,546,134
14		Commodity	0	\$0.0303	\$0.0303	\$0.0400	\$0.0303	\$0.0097	\$0.0000	270,845,753	\$8,206,626	\$10,832,747	\$2,626,120
15		Commodity	1	\$0.0284	\$0.0284	\$0.0375	\$0.0284	\$0.0091	\$0.0000	233,557,345	\$6,633,029	\$8,755,598	\$2,122,569
16		Commodity	2	\$0.0186	\$0.0186	\$0.0246	\$0.0186	\$0.0060	\$0.0000	875,860	\$16,291	\$21,504	\$5,213
17		Commodity	3	\$0.0083	\$0.0083	\$0.0110	\$0.0083	\$0.0027	\$0.0000	164,900,309	\$1,368,673	\$1,806,648	\$437,975
18	Total Zone 3										\$386,513,399	\$332,159,143	-\$54,354,256
19	FT-E	Reservation	3	\$14.3020	\$0.0000	\$13.0300	\$0.0000	-\$1.2720	\$0.0000	100% LF Rate - Illustrative	\$0.4785	\$0.4393	-\$0.0392
20		Commodity	3	\$0.0083	\$0.0083	\$0.0110	\$0.0083	\$0.0027	\$0.0000				
21	Small Shipper	Commodity	1	\$0.5162	\$0.0122	\$0.4198	\$0.0122	-\$0.0964	\$0.0000				
22		Commodity	2	\$0.7048	\$0.0225	\$0.5598	\$0.0225	-\$0.1450	\$0.0000				
23		Commodity	3	\$0.9004	\$0.0303	\$0.7418	\$0.0303	-\$0.1586	\$0.0000				
Interruptible (Incl AO and UAO)													
24	Commodity	0	1	\$0.2264	\$0.0122	\$0.1897	\$0.0122	-\$0.0367	\$0.0000				
25	Commodity	1	1	\$0.2245	\$0.0103	\$0.1872	\$0.0103	-\$0.0373	\$0.0000				
26	Commodity	2	1	\$0.2348	\$0.0206	\$0.2008	\$0.0206	-\$0.0340	\$0.0000				
27	Commodity	3	1	\$0.2426	\$0.0284	\$0.2111	\$0.0284	-\$0.0315	\$0.0000				
28	Commodity	0	2	\$0.3493	\$0.0225	\$0.2894	\$0.0225	-\$0.0599	\$0.0000				
29	Commodity	1	2	\$0.3474	\$0.0206	\$0.2869	\$0.0206	-\$0.0605	\$0.0000				
30	Commodity	2	2	\$0.3376	\$0.0108	\$0.2740	\$0.0108	-\$0.0636	\$0.0000				
31	Commodity	3	2	\$0.3454	\$0.0186	\$0.2843	\$0.0186	-\$0.0611	\$0.0000				
32	Commodity	0	3	\$0.4401	\$0.0303	\$0.3839	\$0.0303	-\$0.0562	\$0.0000				
33	Commodity	1	3	\$0.4382	\$0.0284	\$0.3814	\$0.0284	-\$0.0568	\$0.0000				
34	Commodity	2	3	\$0.4284	\$0.0186	\$0.3684	\$0.0186	-\$0.0600	\$0.0000				
35	Commodity	3	3	\$0.4181	\$0.0083	\$0.3548	\$0.0083	-\$0.0633	\$0.0000				
Storage - CSS													
36	Deliverability			\$1.7392	\$0.0000	\$1.2160	\$0.0000	-\$0.5232	\$0.0000				
37	Small Shipper Deliverability			\$0.6522	\$0.0000	\$0.4560	\$0.0000	-\$0.1962	\$0.0000				
38	Capacity Charge			\$0.0318	\$0.0000	\$0.0239	\$0.0000	-\$0.0079	\$0.0000				
39	Injection and Withdrawal			\$0.0099	\$0.0099	\$0.0087	\$0.0087	-\$0.0012	-\$0.0012				
Storage - ISS													
40	Daily Balance Charge			\$0.0890	\$0.0000	\$0.0639	\$0.0000	-\$0.0251	\$0.0000				
41	Injection and Withdrawal			\$0.0099	\$0.0099	\$0.0087	\$0.0087	-\$0.0012	-\$0.0012				
PAL													
42	Daily			\$0.3976	\$0.0000	\$0.3439	\$0.0000	-\$0.0537	\$0.0000				
43	Term			\$0.3976	\$0.0000	\$0.3439	\$0.0000	-\$0.0537	\$0.0000				

APPENDIX B

CLEAN VERSION OF TARIFF SECTIONS

RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.1736	\$0.2597	\$0.3439
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$13.0300
Minimum:				\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				\$0.4284

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0122	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0225	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0303	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0136	N/A	N/A
Zone 2	\$0.0225	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0303	\$0.0375	\$0.0246	\$0.0110
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum: \$0.3227 \$0.4198 \$0.5598 \$0.7418

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3227 \$0.4198 \$0.5598 \$0.7418

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For 1.32% 1.32% 2.11% 2.55%

Intrazone Fuel, Used & Unaccounted For 1.32% 0.74% 0.74% 0.74%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC \$0.0331 \$0.0331 \$0.0331 \$0.0331

Intrazone EPC \$0.0331 \$0.0083 \$0.0083 \$0.0083

Backhaul EPC \$0.0000 \$0.0000 \$0.0000 \$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$5.2800	\$7.9000	\$10.4600
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.1736	\$0.2597	\$0.3439

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.0161	\$0.0297	\$0.0400
Zone 1	\$0.0122	\$0.0136	\$0.0272	\$0.0375
Zone 2	\$0.0225	\$0.0272	\$0.0143	\$0.0246
Zone 3	\$0.0303	\$0.0375	\$0.0246	\$0.0110

Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0136	N/A	N/A
Zone 2	\$0.0225	\$0.0272	\$0.0143	N/A
Zone 3	\$0.0303	\$0.0375	\$0.0246	\$0.0110

Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3227	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper
 Backhaul Charge 4/

Maximum:	\$0.3227	\$0.4198	\$0.5598	\$0.7418
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

RATES 3/
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	\$0.1897	\$0.2894	\$0.3839
Zone 1	\$0.1496	\$0.1872	\$0.2869	\$0.3814
Zone 2	\$0.1599	\$0.2008	\$0.2740	\$0.3684
Zone 3	\$0.1677	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	N/A	N/A	N/A
Zone 1	\$0.1496	\$0.1872	N/A	N/A
Zone 2	\$0.1599	\$0.2008	\$0.2740	N/A
Zone 3	\$0.1677	\$0.2111	\$0.2843	\$0.3548
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (Winter Period: October – March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

RATES
 CONTRACT STORAGE SERVICE (CSS)

<u>Contract Storage (CSS)</u>	<u>Maximum</u>	<u>Minimum</u>
Deliverability Charge (Dth)	\$ 1.2160	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0400	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0008	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Rates for Customers Electing FT-Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0.4560	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0239	\$ 0.0000
Injection Charge (Dth)	\$ 0.0087	\$ 0.0087
Withdrawal Charge (Dth)	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection		0.95%
Withdrawal		0.95%

RATES
INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0639	\$ 0.0000
ISS Injection	\$ 0.0087	\$ 0.0087
ISS Withdrawal	\$ 0.0087	\$ 0.0087
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection	0.95%	
Withdrawal	0.95%	

RATES
RATE SCHEDULE PAL

	<u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u>	<u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u>
Daily Rate	\$0.3439	\$0.0000
	<u>Maximum Reservation Rate</u> <u>Per Dekatherm</u>	<u>Minimum Reservation Rate</u> <u>Per Dekatherm</u>
Term Rate	\$0.3439	\$0.0000

APPENDIX B

MARKED VERSION OF TARIFF SECTIONS

RATES 3/
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$ <u>5.28006.5161</u>	\$ <u>7.90009.9406</u>	\$ <u>10.460012.4644</u>
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0. <u>17362142</u>	\$0. <u>25973268</u>	\$0. <u>34394098</u>
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$ <u>13.030014.3020</u>
Minimum:				\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				\$0. <u>42844702</u>

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.01 <u>6122</u>	\$0.02 <u>9725</u>	\$0.0 <u>400303</u>
Zone 1	\$0.0122	\$0.01 <u>3603</u>	\$0.02 <u>7206</u>	\$0.0 <u>375284</u>
Zone 2	\$0.0225	\$0.02 <u>7206</u>	\$0.01 <u>4308</u>	\$0.0 <u>246186</u>
Zone 3	\$0.0303	\$0.0 <u>375284</u>	\$0.0 <u>246186</u>	\$0.0 <u>110083</u>
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.01 <u>3603</u>	N/A	N/A
Zone 2	\$0.0225	\$0.02 <u>7206</u>	\$0.01 <u>4308</u>	N/A
Zone 3	\$0.0303	\$0.0 <u>375284</u>	\$0.0 <u>246186</u>	\$0.0 <u>110083</u>
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum: \$0.3227 \$0.41985162 \$0.55987048 \$0.74189004

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3227 \$0.41985162 \$0.55987048 \$0.74189004

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For 1.32% 1.32% 2.11% 2.55%

Intrazone Fuel, Used & Unaccounted For 1.32% 0.74% 0.74% 0.74%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC \$0.0331 \$0.0331 \$0.0331 \$0.0331

Intrazone EPC \$0.0331 \$0.0083 \$0.0083 \$0.0083

Backhaul EPC \$0.0000 \$0.0000 \$0.0000 \$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

RATES 3/
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$5.28006 5161	\$7.90009 9406	\$10.4600 12.4644
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.17362 142	\$0.25973 268	\$0.34394 098
<u>RECEIPT ZONE</u>				
	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.016 122	\$0.029 725	\$0.040 303
Zone 1	\$0.0122	\$0.013 603	\$0.027 206	\$0.037 5284
Zone 2	\$0.0225	\$0.027 206	\$0.014 308	\$0.024 6186
Zone 3	\$0.0303	\$0.037 5284	\$0.024 6186	\$0.011 0083
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.013 603	N/A	N/A
Zone 2	\$0.0225	\$0.027 206	\$0.014 308	N/A
Zone 3	\$0.0303	\$0.037 5284	\$0.024 6186	\$0.011 0083
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3227	\$0.41985 162	\$0.55987 048	\$0.74189 004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper
 Backhaul Charge 4/

Maximum:	\$0.3227	\$0.41985162	\$0.55987048	\$0.74189004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention (Winter Period: October – March)

Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)

Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

RATES 3/
 Interruptible Transportation Service

RECEIPT_ZONE	DELIVERY_ZONE			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	\$0.18972264	\$0.28943493	\$0.38394401
Zone 1	\$0.1496	\$0.18722245	\$0.28693474	\$0.38144382
Zone 2	\$0.1599	\$0.2008348	\$0.27403376	\$0.36844284
Zone 3	\$0.1677	\$0.211426	\$0.28433454	\$0.35484181
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	N/A	N/A	N/A
Zone 1	\$0.1496	\$0.18722245	N/A	N/A
Zone 2	\$0.1599	\$0.2008348	\$0.27403376	N/A
Zone 3	\$0.1677	\$0.211426	\$0.28433454	\$0.35484181
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention (Winter Period: October – March)</u>				
Forward Haul Fuel, Used & Unaccounted For	1.32%	1.32%	2.11%	2.55%
Intrazone Fuel, Used & Unaccounted For	1.32%	0.74%	0.74%	0.74%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%
<u>Electric Power Charge (Winter Period: October – March) (\$/Dth of Receipts)</u>				
Forward Haul EPC	\$0.0331	\$0.0331	\$0.0331	\$0.0331
Intrazone EPC	\$0.0331	\$0.0083	\$0.0083	\$0.0083
Backhaul EPC	\$0.0000	\$0.0000	\$0.0000	\$0.0000

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge: See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

RATES
 CONTRACT STORAGE SERVICE (CSS)

	<u>Maximum</u>	<u>Minimum</u>
<u>Contract Storage (CSS)</u>		
Deliverability Charge (Dth)	\$ 1. 21607392	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.0 400572	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0 239318	\$ 0.0000
Maximum Daily Volumetric Capacity Release Rates (Dth)	\$ 0.00 0810	\$ 0.0000
Injection Charge (Dth)	\$ 0.00 8799	\$ 0.00 8799
Withdrawal Charge (Dth)	\$ 0.00 8799	\$ 0.00 8799
<u>Rates for Customers Electing FT-Small Shipper Charge</u>		
Deliverability Charge (Dth)	\$ 0. 45606522	\$ 0.0000
Capacity Charge (Dth)	\$ 0.0 239318	\$ 0.0000
Injection Charge (Dth)	\$ 0.00 8799	\$ 0.00 8799
Withdrawal Charge (Dth)	\$ 0.00 8799	\$ 0.00 8799
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection		0.95%
Withdrawal		0.95%

RATES
INTERRUPTIBLE STORAGE SERVICE (ISS)

	<u>Maximum</u>	<u>Minimum</u>
<u>ISS Average Daily Balance Charge (Dth)</u>	\$ 0.0639890	\$ 0.0000
ISS Injection	\$ 0.008799	\$ 0.008799
ISS Withdrawal	\$ 0.008799	\$ 0.008799
<u>Fuel Retention (Annual Period: April – March)</u>		
Injection		0.95%
Withdrawal		0.95%

RATES
RATE SCHEDULE PAL

	<u>Maximum Commodity Rate</u> <u>Per Dekatherm, Per Day</u>	<u>Minimum Commodity Rate</u> <u>Per Dekatherm, Per Day</u>
Daily Rate	\$0.3439976	\$0.0000
	<u>Maximum Reservation Rate</u> <u>Per Dekatherm</u>	<u>Minimum Reservation Rate</u> <u>Per Dekatherm</u>
Term Rate	\$0.3439976	\$0.0000