



Southern Natural Gas  
Company, L.L.C.  
a Kinder Morgan operated company

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# Pipeline Capacity Trends - Southeast

Carl Haga

Vice President, Commercial and Business Development  
Kinder Morgan South Region - Interstate Natural Gas

# Forward Looking Statements

This presentation contains forward-looking statements. These forward-looking statements are identified as any statement that does not relate strictly to historical or current facts. In particular, statements, express or implied, concerning future actions, conditions or events, future operating results or future production or available capacity are forward-looking statements. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future actions, conditions or events and future results of operations of Kinder Morgan, Inc. may differ materially from those expressed in these forward-looking statements. Many of the factors that will determine these results are beyond Kinder Morgan's ability to control or predict. These statements are necessarily based upon various assumptions involving judgments with respect to the future, including, among others, the ability to achieve synergies and revenue growth; national, international, regional and local economic, competitive and regulatory conditions and developments; technological developments; capital and credit markets conditions; inflation rates; interest rates; the political and economic stability of oil producing nations; energy markets; weather conditions; environmental conditions; business and regulatory or legal decisions; the pace of deregulation of retail natural gas and electricity and certain agricultural products; the timing and success of business development efforts; terrorism; and other uncertainties. There is no assurance that any of the actions, events or results of the forward-looking statements will occur, or if any of them do, what impact they will have on our results of operations or financial condition. Because of these uncertainties, you are cautioned not to put undue reliance on any forward-looking statement. Please read "Risk Factors" and "Information Regarding Forward-Looking Statements" in our most recent Annual Report on Form 10-K and our subsequently filed Exchange Act reports, which are available through the SEC's EDGAR system at [www.sec.gov](http://www.sec.gov) and on our website at [www.kindermorgan.com](http://www.kindermorgan.com).

# Kinder Morgan Assets

Delivering energy to improve lives & create a better world

## Largest natural gas transmission network

- ~70,000 miles of natural gas pipelines move ~40% of U.S. natural gas production
- Have interest in 702 bcf of working storage capacity, ~15% of U.S. capacity

## Largest independent transporter of refined products

- Transport ~1.7 mmbbl of refined products to coastal demand markets
- ~9,500 miles of refined products and crude pipelines

## Largest independent terminal operator

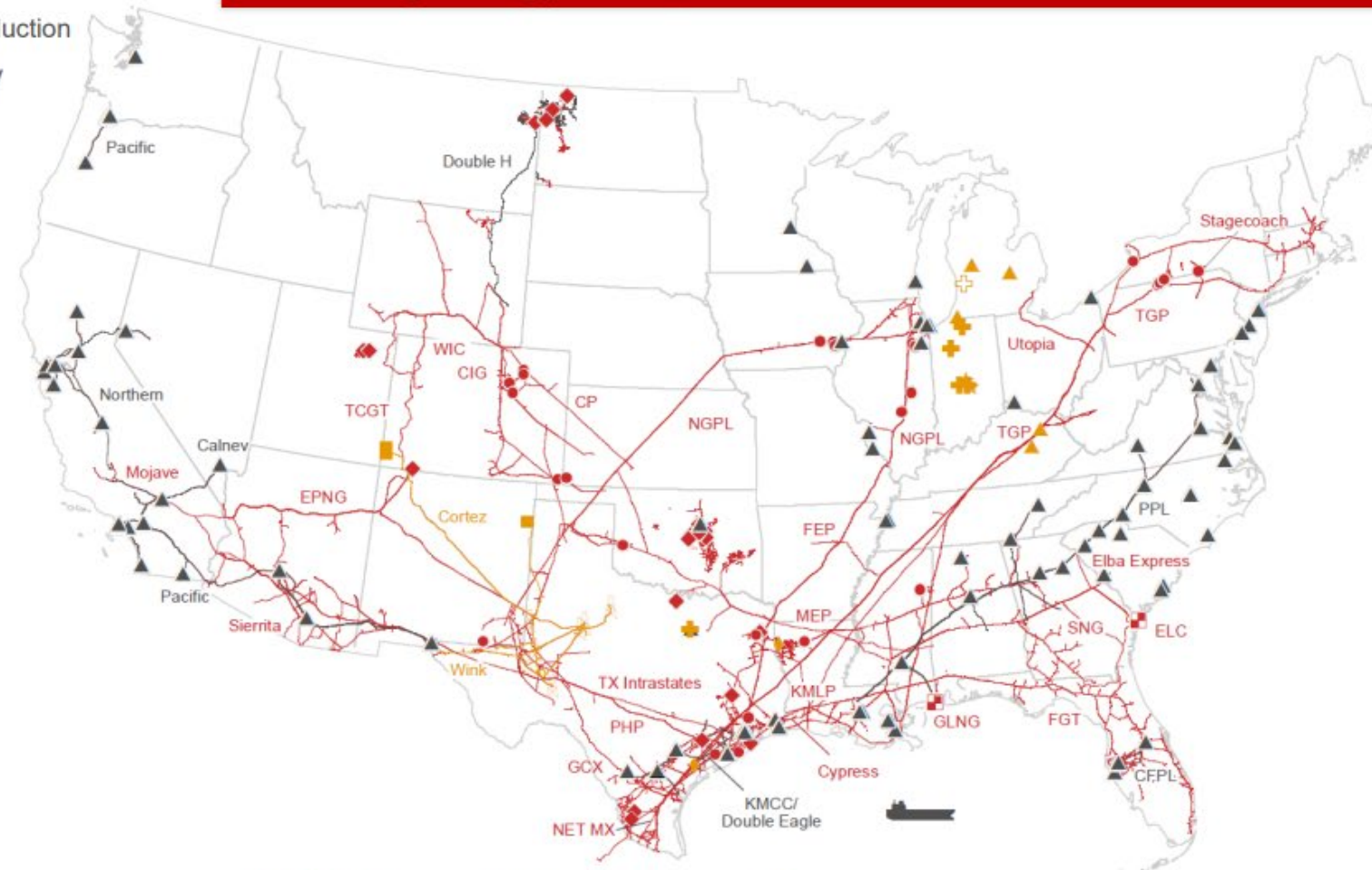
- 139 terminals & 16 Jones Act vessels
- 135 mmbbl of total liquids storage capacity

## One of the largest CO<sub>2</sub> transporters

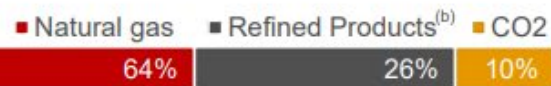
- ~1,500 miles of CO<sub>2</sub> pipelines with transport capacity of ~1.5 bcf
- Produce and transport CO<sub>2</sub> for enhanced oil recovery

## Growing Energy Transition Portfolio

- Up to 6.4 bcf<sup>(a)</sup> of RNG production capacity by 2H 2024



## Business Mix



### NATURAL GAS

- Storage
- ◆ Processing
- LNG facilities

### REFINED PRODUCTS

- ▲ Terminals
- 16 Jones Act tankers

### CO<sub>2</sub>

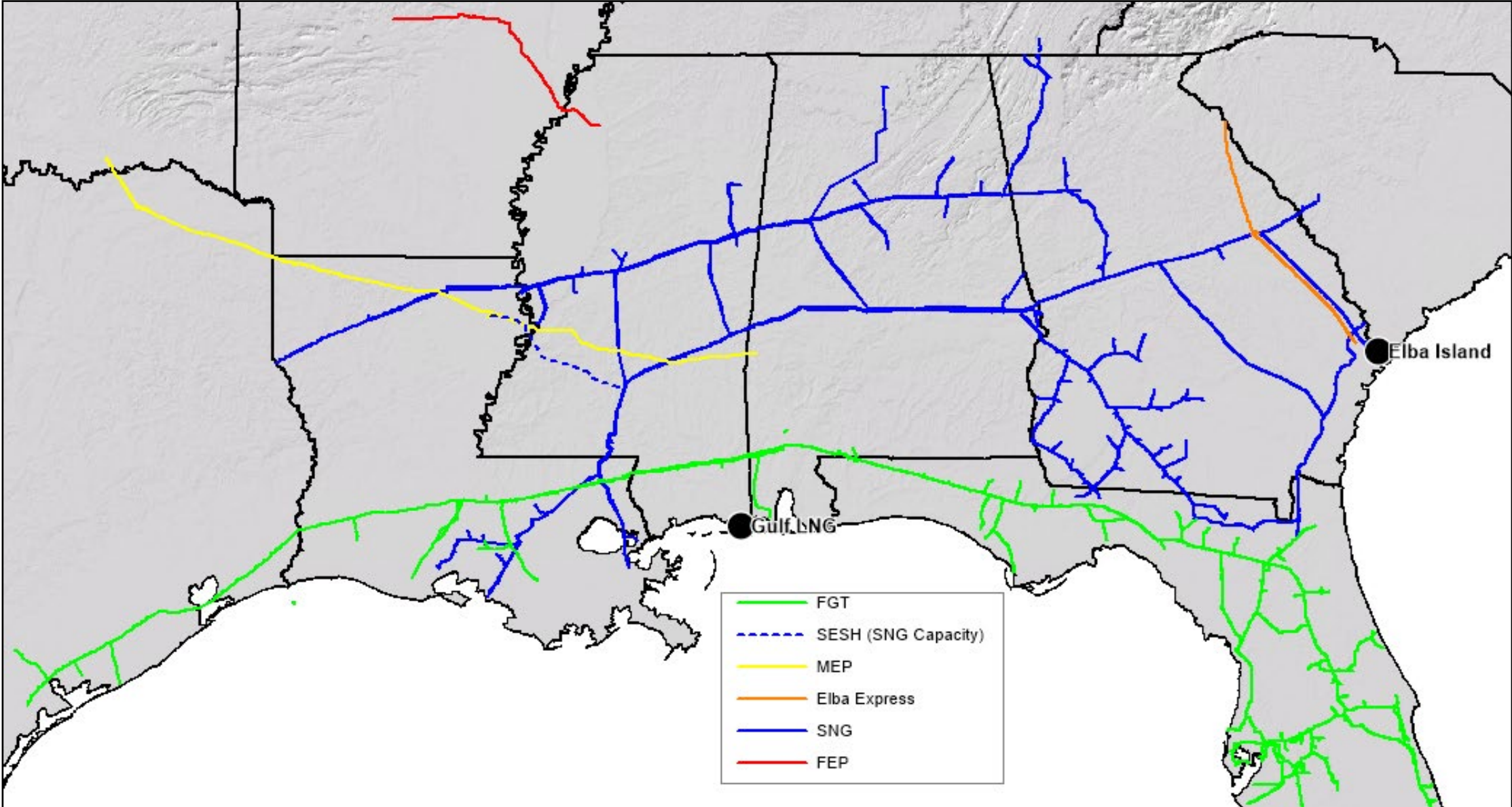
- CO<sub>2</sub> source fields
- ▲ Oil fields
- ★ RNG plants
- ◆ RNG plants under development
- ▲ Landfill gas-to-electricity facilities
- ★ LNG production & fueling facilities
- ◆ Operational medium BTU plants

Note: Volumes per 2024 budget. Business mix based on 2024 budgeted Total Adjusted Segment EBDA. See Non-GAAP Financial Measures & Reconciliations.

a) Annual capacity at KM share.

b) Refined Products includes 14% from our Products Segment and 12% from our Terminals Segment.

# South Region – Interstate Natural Gas



## Recent News Headlines



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New York Times; April 9, 2024

### *The U.S. Urgently Needs a Bigger Grid. Here's a Fast Solution.*

A rarely used technique to upgrade old power lines could play a big role in fixing one of the largest obstacles facing clean energy, two reports found.

Reuters; November 13, 2023

### **US needs more pipeline capacity for reliable gas supply -trade group**

The Washington Post; March 7, 2024

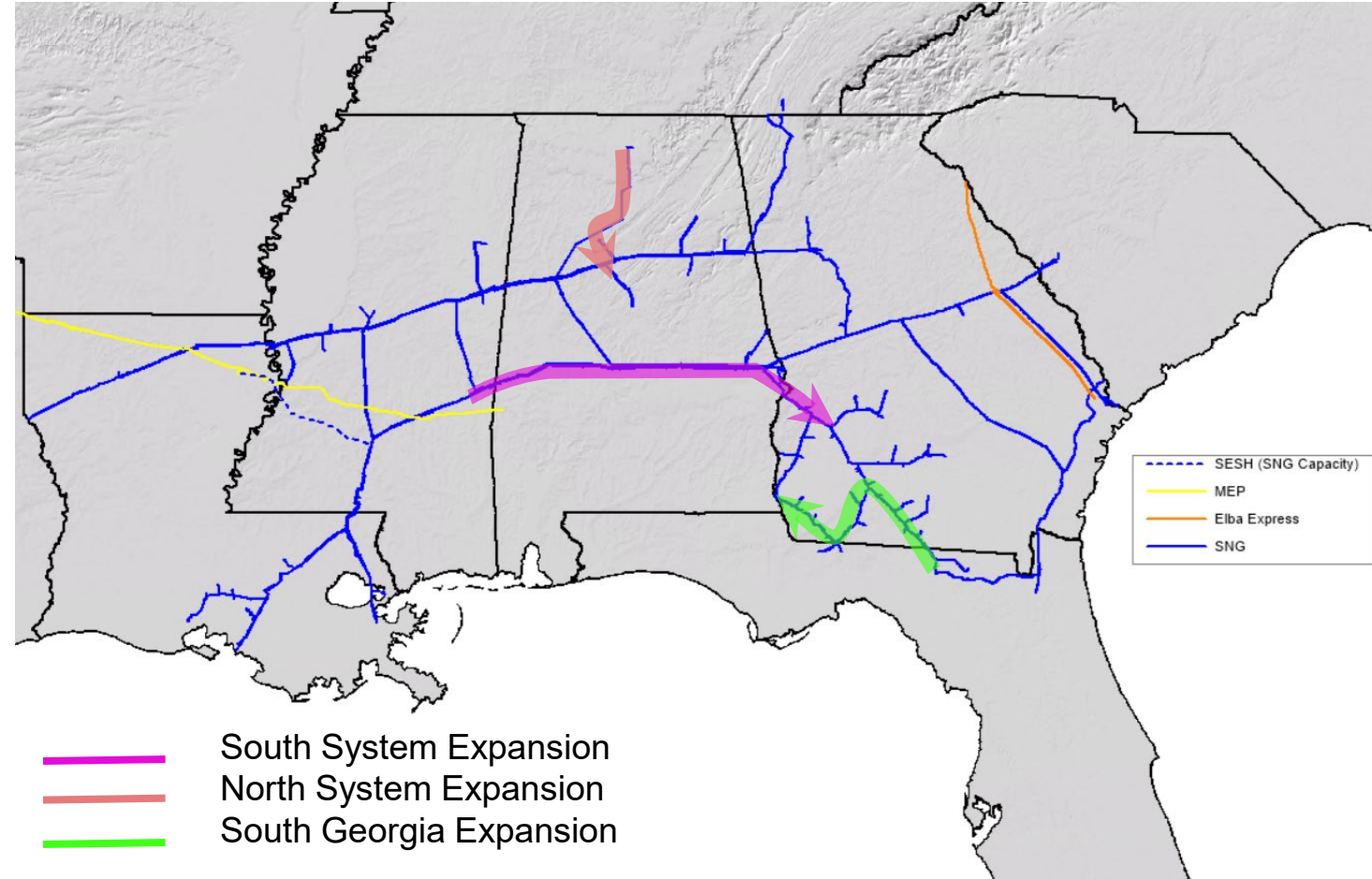
### **Amid explosive demand, America is running out of power**

AI and the boom in clean-tech manufacturing are pushing America's power grid to the brink. Utilities can't keep up.

# SNG Recently Completed Projects

~61,000 Dth/d

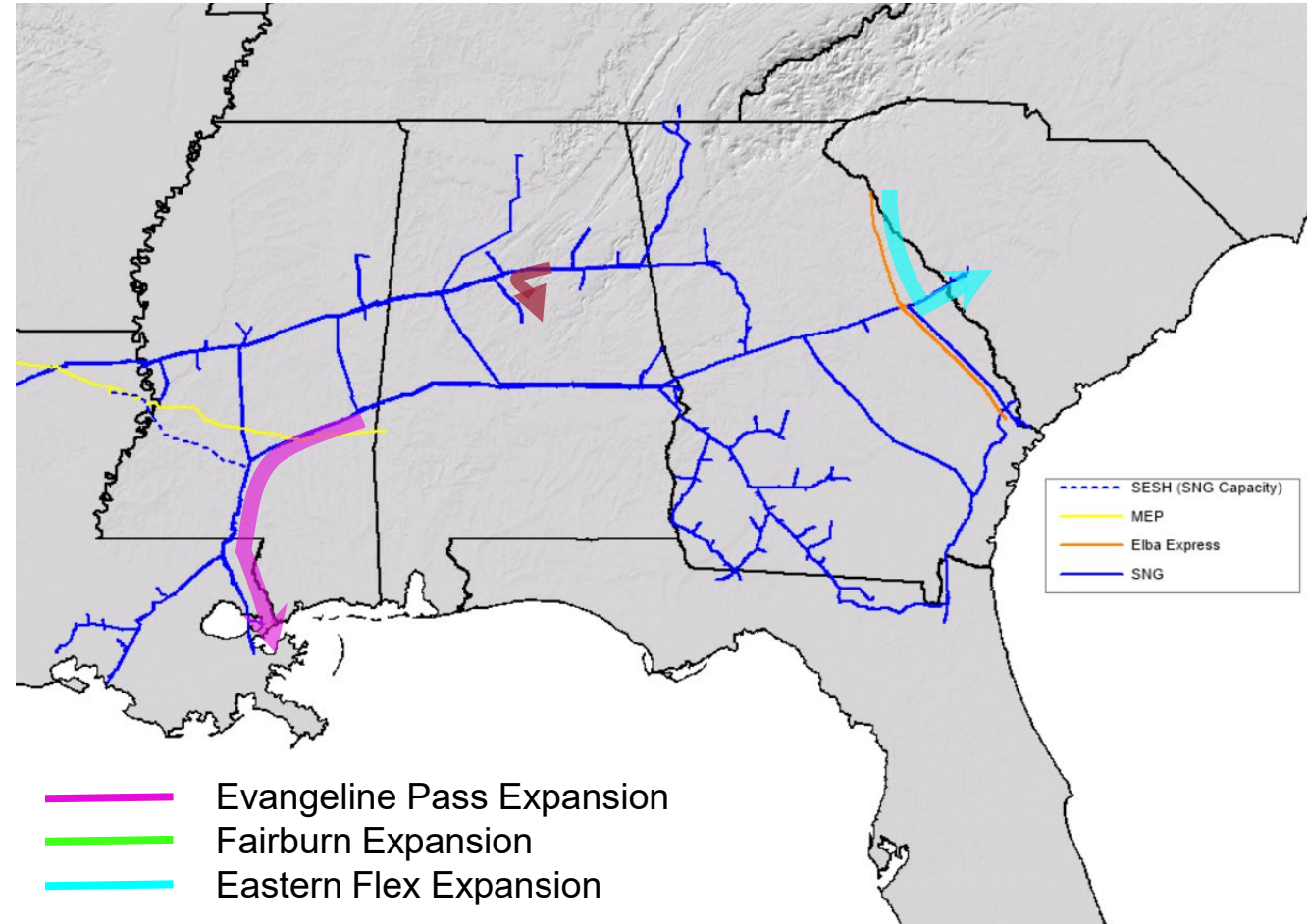
- South System Expansion
  - Final facilities placed in service 4Q2022
  - Provides 25,500 Dth/d of incremental firm transportation service
- North System Expansion
  - Placed in service 4Q2022
  - Provides 26,754 Dth/d for incremental firm transportation service
- South Georgia Expansion
  - Placed in service 4Q2022
  - Provides 8,714 Dth/d for incremental firm transportation service



# SNG Projects Underway

~1.1 Bcf/d

- Eastern Flex Expansion
  - Seamless project for 6,100 Dth/d from Transco interconnect to Aiken, SC
  - Expected in service 4Q2024
- Bessemer Calera Expansion
  - ~30,000 Dth/d to Bessemer Calera Line
  - Expected in service 4Q2024
- Evangeline Pass Expansion
  - TGP leasing 1.1 Bcf/d from Rose Hill to Toca
  - Expected in service 3Q2025



# SNG Project Under Development

## South System 4 Expansion

- A number of customers are interested in additional capacity along SNG's South Main system
- Advanced negotiations underway with multiple customers
- In-service date Q42028/2029
- Hoping to kick off open season in April
  - Not anticipating additional capacity to be a limiting factor
  - Binding open season
  - Envision 2 to 3 week duration of open season

