Southern Natural Gas Company
2022 Outage Review
March 16, 2022
Welcome
Agenda

• Review of current and upcoming notable Outages
  – March/April/May/June
    • Unscheduled outages
    • North System
    • South System
    • South Louisiana System
    • EEC 2022

• The next outage meeting will be on April 20th at 1:30 CST

• Contacts
Disclaimers

• Anticipated Impacts are estimates. Actual nominations, market demand, weather and pipeline conditions, etc. will determine if, and through what level, restrictions become necessary.

• Unless otherwise stated, all scheduled dates represent gas days as defined in the Southern Natural Gas Pipeline tariff to mean a period of twenty-four consecutive hours, beginning and ending at 9:00 a.m. (Central Clock Time).

• Scheduled dates are subject to change.

• Projects may be added, altered, delayed or cancelled.

• SNG will provide notice of such additions or changes via Southern’s electronic bulletin board postings.

• Dates as posted on the EBB should be deemed correct in the event of conflicts between the EBB posted dates and dates within this presentation.
Color Key for Maps

• Yellow
  – Restrictions are possible
  – With extended duration, restrictions could be necessary from time to time
  – Lower than normal pressures may be experienced
  – Meter(s) affected are noted with (PIN #)

• Red
  – Restrictions are probable
Southern Natural Gas Pipeline
Unscheduled Outage Update

SML Pipeline maintenance
Seg.410(Gwinville) RTS TBD
2-23-22 to 3-31-22
Cap. Of 1,802 Mth/d
impacted 315 Mth/d
4-1-22 to 12-31-22
Cap. Of 1,658 Mth/d
impacted 290 Mth/d

SML Pipeline maintenance
Seg.420(Bay Springs) RTS TBD
2-23-22 to 3-31-22
Cap. Of 1,819 Mth/d
impacted 285 Mth/d
4-1-22 to 12-31-22
Cap. Of 1,675 Mth/d
impacted 295 Mth/d
Southern will be conducting other general maintenance during this period.

**Pigging on 2ndNMLL**
- 3-29-22 to 3-31-22
- Pro. 5350-east of Pickens

**Pigging on Chat. Branch loop line**
- 3-29-22 to 3-30-22
- Pro.6273-North of Rome

**Pigging on NM2ndLL**
- 5-3-22 to 5-5-22
- Pro.4842-east of Onward
Southern will be conducting other general maintenance during this period.

Bear Creek Shut-in test
4-19-22 to 9 AM on 4-26-22
DIQ and DWQ allocated 64%

Muldon Shut-in test
4-5-22 to 4-11-22
DIQ and DWQ allocated 36%

2ndNML Pipeline Remediation
4-18-22 to 4-22-22
Seg.110 Cap. of 636 Mdth/d
impacted 130 Mdth/d
Pro.6534-East of McConnell’s

2ndNML Pipeline Remediation
2-28-22 to 5-7-22
Seg.110 Cap. of 642 Mdth/d
impacted 130 Mdth/d
Pro.6946-West of Tarrant

2ndNML Pipeline Remediation
3-21-22 to 4-9-22
Seg.130 Cap. Of 539 Mdth/d
impacted 108 Mdth/d
Pro.10167-East of Tarrant

2ndNML Pipeline Remediation
4-11-22 to 4-14-22
Seg.130 Cap. Of 563 Mdth/d
impacted 132 Mdth/d
Pro.10168-East of Tarrant

2ndNML Pipeline Remediation
4-25-22 to 5-14-22
Seg.90 Cap. Of 686 Mdth/d
impacted 106 Mdth/d
Pro.10225-East of Louisville

2ndNML Pipeline Remediation
4-25-22 to 5-14-22
Seg.90 Cap. Of 686 Mdth/d
impacted 106 Mdth/d
Pro.10225-East of Louisville
Southern will be conducting other general maintenance during this period.

2ndNML Pipeline maintenance
5-9-22 to 5-28-22
Seg. 110 Cap. of 636 Mdth/d impacted 130 Mdth/d
Pro. 17424-West of Tarrant

2ndNML Pipeline maintenance
5-16-22 to 5-28-22
Seg. 50
No impact anticipated
Pro. 10226-East of Louisville

NM2ndLL Pipeline maintenance
5-30-22 to 7-9-22
Seg. 140
Pro. 10083-East of Dearmanville
No impact anticipated

Compressor Station
Storage Field
Southern will be conducting other general maintenance during this period.
Southern Natural Gas Company, L.L.C., a Kinder Morgan operated company

SNG South System Pigging Cont.
March/April/May/June

1. Pigging on SML
   5-16-22 to 5-19-22
   Pro. 17840-Ellerslie to Ocmulgee

2. Pigging on SM2ndLL
   5-10-22 to 5-12-22
   Pro. 5781-west of Elmore

3. Pigging on Main line #1
   5-24-22 to 5-25-22
   Pro. 4664-south of Holy Trinity

4. Pigging on SM2ndLL/SM3rdLL
   6-7-22 to 6-16-22
   Pro. 5731 east of Elmore

5. Pigging on Riverdale line
   6-14-22 to 6-15-22
   Pro. 5578 North of Thomaston

Southern will be conducting other general maintenance during this period.
Southern Natural Gas Company, L.L.C.

SNG South System Maint. Review
March/April/May/June

SESH maintenance
Gwinville-cap at 456 Mtdth/d
3-16-22
Delhi-cap 450 Mtdth/d
3-22-22 to 3-28-22

Unit maint. Hall Gate
1-27-22 to 3-31-22
Seg. 560(Hall Gate) capacity of 700 Mtdth/d impacted 40 Mtdth/d
4-1-22 to 6-30-22
Seg. 560(Hall Gate) cap. Of 705 Mtdth/d impacted 25 Mtdth/d

Southern will be conducting other general maintenance during this period
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Pigging on SS28 line
St. Martinville to White Castle
5-31-22 to 6-6-22
Pro. 5052-South west of White Castle

Pigging on MPF2ndLL
5-19-22 to 5-26-22
Pro. 4770-North of Toca
Southern will be conducting other general maintenance during this period.
EEC line March/April/May/June

Pigging on EEC line 6-21-22 to 6-23-22 Pro. 9973 South of Hartwell
SNG North System
Pigging Review remainder of year

Southern will be conducting other general maintenance during this period.
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SNG South System Pigging Review

Remainder of the year

Southern will be conducting other general maintenance during this period

Pigging on SM 2\textsuperscript{nd}/3\textsuperscript{rd} LL
7-6-22 to 7-14-22
Pro. 5893 west of York
Southern will be conducting other general maintenance during this period.
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Gas Control Contacts

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Questions?