October 28, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Southern LNG Company, L.L.C.
Docket No. RP27–_____
Electric Power Cost Adjustments

Dear Ms. Reese:

Southern LNG Company, L.L.C. ("SLNG") submits for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") an update to its Electric Power Cost Charge ("EPCC"), Ship Loading Electric Power Cost Charge ("SL EPCC"), K-6 Boil Off Compressor Electric Power Cost Charge ("K–6 Charge"), and K–7 Boil Off Compressor Electric Power Cost Charge ("K–7 Charge"). SLNG submits the tariff records, listed below, to become effective December 1, 2026, as part of its FERC Gas Tariff ("Tariff"):

Section 2.1, LNG-1 Rates, Version 38.0.0
Section 2.2, LNG-2 Rates, Version 38.0.0
Section 2.3, LNG-3 Rates, Version 39.0.0

Nature, Basis and Reasons for the Proposed Tariff Changes

The proposed tariff sections comply with Section 24[1] of the General Terms and Conditions ("GT&C") of SLNG's Tariff to update the EPCC and SL EPCC for firm and interruptible service and update the K–6 Charge and K–7 Charge. The EPCC is applied to the redelivery service at the Elba Island liquefied natural gas ("LNG") terminal. The SL EPCC is applied to the export service at the Elba Island LNG terminal. The K–6 Charge is applied to the K–6 boil off compressor volumes to recover the electric costs associated with the K–6 boil off compressor. The K–7 Charge is applied to the K–7 boil off compressor volumes to recover the electric costs associated with the K–7 boil off compressor.

The proposed tariff records contain rates that decrease the EPCC from $0.1699 to $0.0907 per dekatherm ("Dth") of regasified deliveries, increase the K–6 Charge from $0.1525 to $0.2829 per Dth of K–6 compressor volume, increase the SL EPCC from $0.0005 to $0.0008 per dekatherm ("Dth") of exports, and increase the K–7 Charge from $0.1533 to $0.1927 per Dth of K–7 compressor volume. The primary reason for the decrease in rates for EPCC is an increase in the

[1] Specifically, Section 24.2 of the General Terms and Conditions of SLNG's tariff.

projected billing units. The primary reason for the increase in rates for K–6 Charge is a shift in the over-collection deferred balance to an under-collection deferred balance. The primary reason for the increase in rates for SL EPCC and K-7 Charge is an increase in the under-collection deferred balance.

EPCC Overview

The current EPCC became effective on December 1, 2025 as filed on October 29, 2025 and approved by the Letter Order dated November 18, 2025 in Docket No. RP26–98. Schedule 1 shows the total costs and billing units to calculate the proposed rate. Schedule 2 shows the calculation of the deferred account balance. The major reason for the proposed decrease in the EPCC rate from $0.1699 to $0.0907 is due to an increase in the projected billing units of 11,532,547 Dth in last year's filing to 17,667,164 Dth in this year's filing.

Schedule 2 provides the calculation of the deferred account balance utilized in Schedule 1. It reflects over the annual period that $2,841,862 of revenues have been collected vs. $2,140,607 of power expenses. Combining this net overcollection of $701,255 with the beginning balance in the deferred account of an undercollection of $207,952 and the associated interest of ($45,295) results in an overcollection of $538,598 recorded in the deferred account.

Schedule 1 shows the calculation of the proposed EPCC Charge. The projected annual electric cost is $2,141,623. This electric cost is then decreased by the deferred account balance of ($538,598) to derive a total cost of $1,603,025. This total cost is then divided by the projected sendout billing units of 17,667,164 Dth to derive the proposed EPCC Charge of $0.0907.

K-6 Charge Overview

The current K–6 Charge became effective on December 1, 2025 as filed on October 29, 2025 and approved by the Letter Order dated November 18, 2025 in Docket No. RP26–98. Schedule 3 shows the total costs and billing units to calculate the proposed rate. Schedule 4 shows the calculation of the deferred account balance. The major reason for the proposed increase in the K–6 Charge from $0.1525 to $0.2829 is due to a shift in the over-collection deferred balance of $2,393 in last year's filing to an under-collection deferred balance of $68,197 in this year's filing.

Schedule 4 provides the calculation of the deferred account balance utilized in Schedule 3. It reflects over the annual period that $158,450 of revenues have been collected vs. $229,106 of electric costs for the K–6 boil off compressor. Combining this net undercollection of $70,656 with the beginning balance in the deferred account of an overcollection of $2,393 and the associated interest of ($66) results in an undercollection of $68,197 recorded in the deferred account.

Schedule 3 shows the calculation of the proposed K–6 Charge. The projected annual electric cost for the K–6 compressor is $229,005. This amount is increased by the deferred account

balance of $68,197 to derive a total cost of $297,202. This total cost is then divided by the projected K–6 compressor volumes of 1,050,644 Dth to derive the proposed K–6 Charge of $0.2829.

SL EPCC Overview

The current SL EPCC became effective on December 1, 2025 as filed on October 29, 2025 and approved by the Letter Order dated November 18, 2025 in Docket No. RP26–98. Schedule 5 shows the total costs and billing units to calculate the proposed rate. Schedule 6 shows the calculation of the deferred account balance. The major reason for the proposed increase in the SL EPCC rate from $0.0005 to $0.0008 is due to an increase in the under-collection deferred balance of $2,106 in last year's filing to $18,055 in this year's filing.

Schedule 6 provides the calculation of the deferred account balance utilized in Schedule 5. It reflects over the annual period that $57,039 of revenues have been collected vs. $73,026 of power expenses. Combining this net undercollection of $15,987 with the beginning balance in the deferred account of an undercollection of $2,106 and the associated interest of ($38) results in an undercollection of $18,055 recorded in the deferred account.

Schedule 5 shows the calculation of the proposed SL EPCC Charge. The projected annual electric cost is $72,988. This electric cost is then increased by the deferred account balance of $18,055 to derive a total cost of $91,043. This total cost is then divided by the projected LNG ship export billing units of 114,078,786 Dth to derive the proposed SL EPCC Charge of $0.0008.

K-7 Charge Overview

The current K–7 Charge became effective on December 1, 2025 as filed on October 29, 2025 and approved by the Letter Order dated November 18, 2025 in Docket No. RP26–98. Schedule 7 shows the total costs and billing units to calculate the proposed rate. Schedule 8 shows the calculation of the deferred account balance. The major reason for the proposed increase in the K–7 Charge from $0.1533 to $0.1927 is due to an increase in the under-collection deferred balance of $55,718 in last year's filing to $209,898 in this year's filing.

Schedule 8 provides the calculation of the deferred account balance utilized in Schedule 7. It reflects over the annual period that $1,163,841 of revenues have been collected vs. $1,319,473 of electric costs for the K–7 boil off compressor. Combining this net undercollection of $155,632 with the beginning balance in the deferred account of an undercollection of $55,718 and the associated interest of ($1,452) results in an undercollection of $209,898 recorded in the deferred account.

Schedule 7 shows the calculation of the proposed K–7 Charge. The projected annual electric cost for the K–7 compressor is $1,318,574. This amount is increased by the deferred account balance of $209,898 to derive a total cost of $1,528,472. This total cost is then divided by the projected K–7 compressor volumes of 7,932,636 Dth to derive the proposed K–7 Charge of $0.1927.

Pursuant to the applicable provisions of Section 154.7 of the Commission's regulations, SLNG submits the following eTariff XML filing package, filed as a zip (compressed) file, containing:

1. A transmittal letter;
2. Clean and marked versions of the tariff sections; and
3. Schedules 1–8, containing worksheets in PDF format for the EPCC, SL EPCC, K–6 Charge, and K–7 Charge.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being made available at SLNG's offices in Birmingham, Alabama and electronically mailed to SLNG's customers and interested state commissions.

The name, title, and mailing address of the person to whom communications concerning this filing are to be addressed and on whom service is to be made is as follows:

Damon McEnaney
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The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN LNG COMPANY, L.L.C.

/s/ Damon McEnaney

Damon McEnaney
Director, Regulatory

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused a copy of the foregoing document to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding.

Dated at Birmingham, Alabama as of this 28th day of October 2026.

By, _____/s/_____

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CLEAN VERSION OF
PROPOSED TARIFF SHEETS

SECTION 2.1

LNG-1 RATES

FIRM TERMINAL SERVICE

Rate Schedule LNG-1 (Firm Terminal Service)	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	$0.6712	$0.00
Dredging Surcharge per Dth of MSQ	$0.0549	$0.00
Additional Charges and Surcharges for delivery of Vaporized LNG		
1. Commodity Rate	$0.0114/Dth of deliveries	$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	$0.0907/Dth of deliveries	$0.0907/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	$0.2829/Dth of Gas compressed	$0.2829/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927/Dth of Gas compressed	$0.1927/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	$0.1021/Dth of deliveries	$0.1021/Dth of deliveries
Charges and Surcharges for Ship Loading Service		
1. Ship Loading Electric Power Cost Charge	$0.0008/Dth of exports	$0.0008/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927/Dth of Gas compressed	$0.1927/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	$0.9245	$0

4.	Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5.	ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6.	K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7.	Ship Cool Down Excess Lay Charge	$65,000/day	$65,000/day
8.	MDLQ Overrun Rate	$0.0304/Dth of exports	$0/Dth of exports
9.	K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
10.	K-6 Boil Off Compressor Electric Power Cost Charge	$0.2829/Dth of Gas compressed	$0.2829/Dth of Gas compressed
	Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above)	$0.0008/Dth of exports	$0.0008/Dth of exports

SECTION 2.2

LNG-2 RATES

INTERRUPTIBLE TERMINAL SERVICE

Rate Schedule LNG-2 (Interruptible Terminal Service)	Maximum Rate	Minimum Rate
Monthly Storage Charge per Dth	$0.6712	$0.00
Dredging Surcharge per Dth	$0.0549	$0.00
Additional Charges and Surcharges for delivery of Vaporized LNG		
1. Commodity Rate	$0.0114/Dth of deliveries	$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	$0.0907/Dth of deliveries	$0.0907/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	$0.2829/Dth of Gas compressed	$0.2829/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927/Dth of Gas compressed	$0.1927/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	$0.1021/Dth of deliveries	$0.1021/Dth of deliveries
Charges and Surcharges for Interruptible Ship Loading Service		
1. Ship Loading Electric Power Cost Charge	$0.0008/Dth of exports	$0.0008/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927/Dth of Gas compressed	$0.1927/Dth of Gas compressed

3.	Commodity Rate	$0.0304/Dth of exports	$0/Dth of exports
4.	Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5.	ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6.	K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7.	Ship Cool Down Excess Lay Charge	$65,000/day	$65,000/day
8.	K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
9.	K-6 Boil Off Compressor Electric Power Cost Charge	$0.2829/Dth of Gas compressed	$0.2829/Dth of Gas compressed
	Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above)	$0.0312/Dth of export deliveries	$0.0008/Dth of export deliveries

SECTION 2.3

LNG-3 RATES

FIRM TERMINAL SERVICE – ELBA III

Rate Schedule LNG-3 (Firm Terminal Service – Elba III)	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	$0.7532	$0.0000
Monthly Reservation Charge per Dth of MDVQ	$2.4920	$0.0000
Dredging Surcharge per Dth of MSQ	$0.0549	$0.0000
Additional Charges and Surcharges for delivery of Vaporized LNG		
1. Electric Power Cost Charge	$0.0907/Dth of deliveries	$0.0907/Dth of deliveries
1a. K-6 Boil Off Compressor Electric Power Cost Charge	$0.2829/Dth of Gas compressed	$0.2829/Dth of Gas compressed
2. Commodity Rate	$0.0114/Dth of deliveries	$0.0114/Dth of deliveries
3. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927/Dth of Gas compressed	$0.1927/Dth of Gas compressed
Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above)	$0.1021/Dth of deliveries	$0.1021/Dth of deliveries
Charges and Surcharges for Ship Loading Service		
1. Ship Loading Electric Power Cost Charge	$0.0008/Dth of exports	$0.0008/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927/Dth of Gas compressed	$0.1927/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	$0.9245	$0

4.	Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5.	ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6.	K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7.	Ship Cool Down Excess Lay Charge	$65,000/day	$65,000/day
8.	MDLQ Overrun Rate	$0.0304/Dth of exports	$0/Dth of exports
9.	K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
10.	K-6 Boil Off Compressor Electric Power Cost Charge	$0.2829/Dth of Gas compressed	$0.2829/Dth of Gas compressed
	Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above)	$0.0008/Dth of exports	$0.0008/Dth of exports

MARKED VERSION OF
PROPOSED TARIFF SHEETS

SECTION 2.1

LNG-1 RATES

FIRM TERMINAL SERVICE

Rate Schedule LNG-1 (Firm Terminal Service)	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	$0.6712	$0.00
Dredging Surcharge per Dth of MSQ	$0.0549	$0.00
Additional Charges and Surcharges for delivery of Vaporized LNG		
1. Commodity Rate	$0.0114/Dth of deliveries	$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	$0.09071~~699~~/Dth of deliveries	$0.09071~~699~~/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	$0.28291~~525~~/Dth of Gas compressed	$0.28291~~525~~/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927~~533~~/Dth of Gas compressed	$0.1927~~533~~/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	$0.1021~~813~~/Dth of deliveries	$0.1021~~813~~/Dth of deliveries
Charges and Surcharges for Ship Loading Service		
1. Ship Loading Electric Power Cost Charge	$0.0008~~5~~/Dth of exports	$0.0008~~5~~/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927~~533~~/Dth of Gas compressed	$0.1927~~533~~/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	$0.9245	$0

4.	Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5.	ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6.	K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7.	Ship Cool Down Excess Lay Charge	$65,000/day	$65,000/day
8.	MDLQ Overrun Rate	$0.0304/Dth of exports	$0/Dth of exports
9.	K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
10.	K-6 Boil Off Compressor Electric Power Cost Charge	$0.28291~~525~~/Dth of Gas compressed	$0.28291~~525~~/Dth of Gas compressed
	Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above)	$0.00085/Dth of exports	$0.00085/Dth of exports

SECTION 2.2

LNG-2 RATES

INTERRUPTIBLE TERMINAL SERVICE

Rate Schedule LNG-2 (Interruptible Terminal Service)	Maximum Rate	Minimum Rate
Monthly Storage Charge per Dth	$0.6712	$0.00
Dredging Surcharge per Dth	$0.0549	$0.00
Additional Charges and Surcharges for delivery of Vaporized LNG		
1. Commodity Rate	$0.0114/Dth of deliveries	$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	$0.09071~~699~~/Dth of deliveries	$0.09071~~699~~/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	$0.28291~~525~~/Dth of Gas compressed	$0.28291~~525~~/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927~~533~~/Dth of Gas compressed	$0.1927~~533~~/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	$0.1021~~813~~/Dth of deliveries	$0.1021~~813~~/Dth of deliveries
Charges and Surcharges for Interruptible Ship Loading Service		
1. Ship Loading Electric Power Cost Charge	$0.00085/Dth of exports	$0.00085/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927~~533~~/Dth of Gas compressed	$0.1927~~533~~/Dth of Gas compressed

3.	Commodity Rate	$0.0304/Dth of exports	$0/Dth of exports
4.	Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5.	ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6.	K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7.	Ship Cool Down Excess Lay Charge	$65,000/day	$65,000/day
8.	K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
9.	K-6 Boil Off Compressor Electric Power Cost Charge	$0.28291~~525~~/Dth of Gas compressed	$0.28291~~525~~/Dth of Gas compressed
	Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above)	$0.031209/Dth of export deliveries	$0.00085/Dth of export deliveries

SECTION 2.3

LNG-3 RATES

FIRM TERMINAL SERVICE – ELBA III

Rate Schedule LNG-3 (Firm Terminal Service – Elba III)	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	$0.7532	$0.0000
Monthly Reservation Charge per Dth of MDVQ	$2.4920	$0.0000
Dredging Surcharge per Dth of MSQ	$0.0549	$0.0000
Additional Charges and Surcharges for delivery of Vaporized LNG		
1. Electric Power Cost Charge	$0.09071~~699~~/Dth of deliveries	$0.09071~~699~~/Dth of deliveries
1a. K-6 Boil Off Compressor Electric Power Cost Charge	$0.28291~~525~~/Dth of Gas compressed	$0.28291~~525~~/Dth of Gas compressed
2. Commodity Rate	$0.0114/Dth of deliveries	$0.0114/Dth of deliveries
3. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927~~533~~/Dth of Gas compressed	$0.1927~~533~~/Dth of Gas compressed
Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above)	$0.1021~~813~~/Dth of deliveries	$0.1021~~813~~/Dth of deliveries
Charges and Surcharges for Ship Loading Service		
1. Ship Loading Electric Power Cost Charge	$0.00085/Dth of exports	$0.00085/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	$0.1927~~533~~/Dth of Gas compressed	$0.1927~~533~~/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	$0.9245	$0

4.	Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5.	ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6.	K-7 Boil Off Compressor Usage Surcharge	$1.8496/Dth of Gas compressed	$0/Dth of Gas compressed
7.	Ship Cool Down Excess Lay Charge	$65,000/day	$65,000/day
8.	MDLQ Overrun Rate	$0.0304/Dth of exports	$0/Dth of exports
9.	K-6 Boil Off Compressor Usage Surcharge	$0.4512/Dth of Gas compressed	$0.0000/Dth of Gas compressed
10.	K-6 Boil Off Compressor Electric Power Cost Charge	$0.28291~~525~~/Dth of Gas compressed	$0.28291~~525~~/Dth of Gas compressed
	Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above)	$0.00085/Dth of exports	$0.00085/Dth of exports

SUPPORT MATERIAL

Schedule 1: EPCC Calculation

Schedule 2: EPCC Deferred Account Worksheet

Schedule 3: K-6 Charge Calculation

Schedule 4: K-6 Charge Deferred Account Worksheet

Schedule 5: Ship Loading EPCC Calculation

Schedule 6: Ship Loading EPCC Deferred Account Worksheet

Schedule 7: K-7 Charge Calculation

Schedule 8: K-7 Charge Deferred Account Worksheet

Schedule 1

Southern LNG Company, L.L.C.

Electric Power Cost Charge
Effective December 1, 2026

Line No.			
1	Projected Electric Costs 12/26 - 11/27	$ 2,141,623	1/
2	Deferred Account Balance (Over-collection)	$ (538,598)	2/
3	Total Costs	$ 1,603,025	
4	Projected Billing Units 12/26 - 11/27	17,667,164 Dth	3/
5	Electric Power Cost Charge Effective 12/1/26	$0.0907	

1/ 32,302,006 kwh x $.0663 = $2,141,623

2/ See Schedule 2.

3/ Based on projected sendout.

Schedule 2

Southern LNG Company, L.L.C.

Comparison of Electric Costs Incurred To Revenue Received
For Electric Power Cost Charge

Line No.	Activity Period	KWH Used		Date of Payment		Payment
1	Oct. 2025	2,376,359		11/15/25	$	94,124.24
2	Nov	2,187,889		12/15/25	$	83,104.62
3	Dec	2,692,643		01/18/26	$	126,264.76
4	Jan. 2026	4,030,182		02/15/26	$	192,597.07
5	Feb	2,746,362		03/16/26	$	122,056.69
6	Mar	2,474,356		04/15/26	$	89,505.45
7	Apr	2,611,877		05/23/26	$	100,946.33
8	May	2,571,081		06/23/26	$	97,796.98
9	Jun	2,540,721		07/25/26	$	164,011.25
10	Jul	2,494,210		08/23/26	$	289,442.71
11	Aug	2,875,878		09/23/26	$	514,125.48
12	Sep	2,700,448		10/14/26	$	266,631.78
13	Total Payments	32,302,006	KWH		$	2,140,607.36

Line No.	Activity Period	Monthly Sendout (Dth)		Date of Receipt		Revenues Received
14	Oct. 2025	667,601		11/23/25	$	40,189.58
15	Nov	789,000		12/23/25	$	47,497.80
16	Dec	2,057,915		01/23/26	$	349,639.76
17	Jan. 2026	7,026,059		02/23/26	$	1,193,727.42
18	Feb	2,279,986		03/23/26	$	387,369.62
19	Mar	634,478		04/23/26	$	107,797.81
20	Apr	622,200		05/23/26	$	105,711.78
21	May	693,000		06/23/26	$	117,740.70
22	Jun	676,500		07/23/26	$	114,937.35
23	Jul	740,478		08/23/26	$	125,807.21
24	Aug	766,500		09/23/26	$	130,228.35
25	Sep	713,447		10/23/26	$	121,214.65
26	Total Revenues	17,667,164	Dth		$	2,841,862.03
27	Net Before Interest (Over-collection 10/25- 9/26)				$	(701,254.67)
28	Deferred Account Balance as of 10/31/25 (Under-collection)				$	207,951.67
29	Interest (11/25 - 10/26)				$	(45,294.66)
30	Total Deferred Account Balance (Over-collection of Revenues vs. Payments With Interest)				$	(538,597.66)

Schedule 3

Southern LNG Company, L.L.C.

K-6 Boil Off Compressor Electric Power Cost Charge

Effective December 1, 2026

Line No.				
1	Projected Electric Costs 12/26 - 11/27	$	229,005	1/
2	Deferred Account Balance (Under-collection)	$	68,197	2/
3	Total Costs	$	297,202	
4	Projected Billing Units 12/26- 11/27		1,050,644	Dth 3/
5	K-6 Boil Off Compressor Electric Power Cost Charge Effective 12/1/26		$0.2829	

1/ 2,617,200 kwh x $.0875 = $229,005

2/ See Schedule 4.

3/ Based on projected K-6 boil off compressor volumes.

Schedule 4

Southern LNG Company, L.L.C.

Comparison of Electric Costs Incurred To Revenue Received
For K-6 Boil Off Compressor Electric Power Cost Charge

Line No.	Activity Period	KWH Used		Date of Payment		Payment
1	Oct. 2025	48,100		11/15/25	$	1,904.14
2	Nov	101,900		12/15/25	$	3,868.21
3	Dec	55,400		01/18/26	$	2,596.77
4	Jan. 2026	155,000		02/15/26	$	7,405.29
5	Feb	85,200		03/16/26	$	3,784.99
6	Mar	105,400		04/15/26	$	3,810.58
7	Apr	143,000		05/23/26	$	5,524.33
8	May	228,300		06/23/26	$	8,679.91
9	Jun	494,800		07/25/26	$	31,932.06
10	Jul	604,500		08/23/26	$	70,139.39
11	Aug	383,100		09/23/26	$	68,481.97
12	Sep	212,500		10/14/26	$	20,978.03
13	Total Payments	2,617,200	KWH		$	229,105.67

Line No.	Activity Period	Compressor Volumes (Dth)		Date of Receipt		Revenues Received
14	Oct. 2025	19,000		11/23/25	$	2,342.70
15	Nov	41,729		12/23/25	$	5,145.19
16	Dec	23,478		01/23/26	$	3,580.40
17	Jan. 2026	65,664		02/23/26	$	10,013.76
18	Feb	35,354		03/23/26	$	5,391.49
19	Mar	42,915		04/23/26	$	6,544.54
20	Apr	57,225		05/23/26	$	8,726.81
21	May	95,465		06/23/26	$	14,558.41
22	Jun	195,459		07/23/26	$	29,807.50
23	Jul	245,229		08/23/26	$	37,397.42
24	Aug	148,128		09/23/26	$	22,589.52
25	Sep	80,998		10/23/26	$	12,352.20
26	Total Revenues	1,050,644	Dth		$	158,449.94
27	Net Before Interest (Under-collection 10/25- 9/26)				$	70,655.73
28	Deferred Account Balance as of 10/31/25 (Over-collection)				$	(2,393.42)
29	Interest (11/25 - 10/26)				$	(65.33)
30	Total Deferred Account Balance (Under-collection of Revenues vs. Payments With Interest)				$	68,196.98

Schedule 5

Southern LNG Company, L.L.C.
Ship Loading Electric Power Cost Charge
Effective December 1, 2026

Line No.				
1	Projected Electric Costs 12/26 - 11/27	$	72,988	1/
2	Deferred Account Balance (Under-collection)	$	18,055	2/
3	Total Costs	$	91,043	
4	Projected Billing Units 12/26- 11/27		114,078,786	Dth 3/
5	Ship Loading Electric Power Cost Charge Effective 12/1/26		$0.0008	

1/ 1,041,200 kwh x $.0701 = $72,988

2/ See Schedule 2.

3/ Based on projected LNG ship exports.

Schedule 6

Southern LNG Company, L.L.C.

Comparison of Electric Costs Incurred To Revenue Received
For Ship Loading Electric Power Cost Charge

Line No.	Activity Period	KWH Used		Date of Payment		Payment
1	Oct. 2025	89,900		11/15/25	$	3,558.88
2	Nov	85,900		12/15/25	$	3,260.83
3	Dec	124,300		01/18/26	$	5,826.33
4	Jan. 2026	62,300		02/15/26	$	2,976.45
5	Feb	59,000		03/16/26	$	2,621.06
6	Mar	87,100		04/15/26	$	3,148.97
7	Apr	67,200		05/23/26	$	2,596.05
8	May	56,100		06/23/26	$	2,132.91
9	Jun	129,600		07/25/26	$	8,363.77
10	Jul	73,200		08/23/26	$	8,493.31
11	Aug	120,600		09/23/26	$	21,558.15
12	Sep	86,000		10/14/26	$	8,489.93
13	Total Payments	1,041,200	KWH		$	73,026.64

Line No.	Activity Period	Monthly Sendout (Dth)		Date of Receipt		Revenues Received
14	Oct. 2025	9,908,509		11/23/25	$	4,954.25
15	Nov	9,661,844		12/23/25	$	4,830.92
16	Dec	14,078,162		01/23/26	$	7,039.08
17	Jan. 2026	6,734,231		02/23/26	$	3,367.12
18	Feb	5,316,423		03/23/26	$	2,658.21
19	Mar	9,135,523		04/23/26	$	4,567.76
20	Apr	7,333,955		05/23/26	$	3,666.98
21	May	5,998,912		06/23/26	$	2,999.46
22	Jun	14,567,129		07/23/26	$	7,283.56
23	Jul	8,430,363		08/23/26	$	4,215.18
24	Aug	12,604,992		09/23/26	$	6,302.50
25	Sep	10,308,743		10/23/26	$	5,154.37
26	Total Revenues	114,078,786	Dth		$	57,039.39
27	Net Before Interest (Under-collection 10/25 - 9/26)				$	15,987.25
28	Deferred Account Balance as of 10/31/25(Under-collection)				$	2,105.53
29	Interest (11/25- 10/26)				$	(37.90)
30	Total Deferred Account Balance (Under-collection of Revenues vs. Payments With Interest)				$	18,054.88

Schedule 7

Southern LNG Company, L.L.C.

K-7 Boil Off Compressor Electric Power Cost Charge

Effective December 1, 2026

Line No.				
1	Projected Electric Costs 12/26 - 11/27	$	1,318,574	1/
2	Deferred Account Balance (Under-collection)	$	209,898	2/
3	Total Costs	$	1,528,472	
4	Projected Billing Units 12/26 - 11/27		7,932,636	Dth 3/
5	K-7 Boil Off Compressor Electric Power Cost Charge Effective 12/1/26		$0.1927	

1/ 19,888,000 kwh x $.0663 = $1,318,574

2/ See Schedule 4.

3/ Based on projected K-7 boil off compressor volumes.

Schedule 8

Southern LNG Company, L.L.C.

Comparison of Electric Costs Incurred To Revenue Received
For K-7 Boil Off Compressor Electric Power Cost Charge

Line No.	Activity Period	KWH Used		Date of Payment		Payment
1	Oct. 2025	1,736,900		11/15/25	$	68,758.75
2	Nov	1,594,600		12/15/25	$	60,532.31
3	Dec	1,645,900		01/18/26	$	77,148.52
4	Jan. 2026	1,624,900		02/15/26	$	77,631.32
5	Feb	1,507,400		03/16/26	$	66,965.98
6	Mar	1,687,200		04/15/26	$	60,998.25
7	Apr	1,629,000		05/23/26	$	62,930.96
8	May	1,682,400		06/23/26	$	63,964.47
9	Jun	1,643,800		07/25/26	$	106,083.12
10	Jul	1,669,600		08/23/26	$	193,721.64
11	Aug	1,731,000		09/23/26	$	309,429.11
12	Sep	1,735,300		10/14/26	$	171,309.05
13	Total Payments	19,888,000	KWH		$	1,319,473.48

Line No.	Activity Period	Compressor Volumes (Dth)		Date of Receipt		Revenues Received
14	Oct. 2025	694,183		11/23/25	$	79,206.28
15	Nov	638,260		12/23/25	$	72,825.47
16	Dec	669,911		01/23/26	$	102,697.36
17	Jan. 2026	631,149		02/23/26	$	96,755.14
18	Feb	600,648		03/23/26	$	92,079.34
19	Mar	677,355		04/23/26	$	103,838.52
20	Apr	640,508		05/23/26	$	98,189.88
21	May	660,184		06/23/26	$	101,206.21
22	Jun	676,858		07/23/26	$	103,762.33
23	Jul	659,431		08/23/26	$	101,090.77
24	Aug	697,882		09/23/26	$	106,985.31
25	Sep	686,267		10/23/26	$	105,204.73
26	Total Revenues	7,932,636	Dth		$	1,163,841.34
27	Net Before Interest (Under-collection 10/25- 9/26)				$	155,632.14
28	Deferred Account Balance as of 10/31/25(Under-collection)				$	55,717.73
29	Interest (11/25 - 10/26)				$	(1,452.22)
30	Total Deferred Account Balance (Under-collection of Revenues vs. Payments With Interest)				$	209,897.65