



October 29, 2025

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Southern LNG Company, L.L.C.
Docket No. RP26—
Electric Power Cost Adjustments

Dear Ms. Reese:

Southern LNG Company, L.L.C. (“SLNG”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) an update to its Electric Power Cost Charge (“EPCC”) and Ship Loading Electric Power Cost Charge (“SL EPCC”). SLNG submits the tariff records, listed below, to become effective December 1, 2025, as part of its FERC Gas Tariff (“Tariff”):

Section 2.1, LNG-1 Rates, Version 36.0.0
Section 2.2, LNG-2 Rates, Version 36.0.0
Section 2.3, LNG-3 Rates, Version 37.0.0

Nature, Basis and Reasons for the Proposed Tariff Changes

The proposed tariff sections comply with Section 24¹ of the General Terms and Conditions (“GT&C”) of SLNG’s Tariff to update the EPCC and SL EPCC for firm and interruptible service and update the K–6 Charge and K–7 Charge. The EPCC is applied to the redelivery service at the Elba Island liquefied natural gas (“LNG”) terminal. The SL EPCC is applied to the export service at the Elba Island LNG terminal. The K–6 Charge is applied to the K–6 boil off compressor volumes to recover the electric costs associated with the K–6 boil off compressor. The K–7 Charge is applied to the K–7 boil off compressor volumes to recover the electric costs associated with the K–7 boil off compressor.

The proposed tariff records contain rates that increase the EPCC from \$0.0602 to \$0.1699 per dekatherm (“Dth”) of regasified deliveries, increase the K-6 Boil Off Compressor Electric Power Cost Charge (“K–6 Charge”) from \$0.1233 to \$0.1525 per Dth of K–6 compressor volume, and increase the K–7 Boil Off Compressor Electric Power Cost Charge (“K–7 Charge”) from \$0.1141 to \$0.1533 per Dth of K–7 compressor volume but do not change the rate for the SL EPCC of \$0.0005 per dekatherm (“Dth”) of exports. The primary reason for the increase in rates for

¹ Specifically, Section 24.2 of the General Terms and Conditions of SLNG’s tariff.

EPCC and K-7 Charge is a shift in the over-collection deferred balance to an under-collection deferred balance. The primary reason for the increase in rates for K-6 Charge is a decrease in the projected billing units.

EPCC Overview

The current EPCC became effective on December 1, 2024 as filed on October 28, 2024 and approved by the Letter Order dated November 15, 2024 in Docket No. RP25-94. Schedule 1 shows the total costs and billing units to calculate the proposed rate. Schedule 2 shows the calculation of the deferred account balance. The major reason for the proposed increase in the EPCC rate from \$0.0602 to \$0.1699 is due to a shift in the over-collection deferred balance of \$802,671 in last year's filing to an under-collection deferred balance of \$207,952 in this year's filing.

Schedule 2 provides the calculation of the deferred account balance utilized in Schedule 1. It reflects over the annual period that \$702,116 of revenues have been collected vs. \$1,751,193 of power expenses. Combining this net undercollection of \$1,049,077 with the beginning balance in the deferred account of an overcollection of \$802,671 and the associated interest of (\$38,454) results in an undercollection of \$207,952 recorded in the deferred account.

Schedule 1 shows the calculation of the proposed EPCC Charge. The projected annual electric cost is \$1,751,597. This electric cost is then increased by the deferred account balance of \$207,952 to derive a total cost of \$1,959,549. This total cost is then divided by the projected sendout billing units of 11,532,547 Dth to derive the proposed EPCC Charge of \$0.1699.

K-6 Charge Overview

The current K-6 Charge became effective on December 1, 2024 as filed on October 28, 2024 and approved by the Letter Order dated November 15, 2024 in Docket No. RP25-94. Schedule 3 shows the total costs and billing units to calculate the proposed rate. Schedule 4 shows the calculation of the deferred account balance. The major reason for the proposed increase in the K-6 Charge from \$0.1233 to \$0.1525 is due to a decrease in the projected billing units from 616,321 Dth in last year's filing to 378,859 Dth in this year's filing.

Schedule 4 provides the calculation of the deferred account balance utilized in Schedule 3. It reflects over the annual period that \$44,572 of revenues have been collected vs. \$60,174 of electric costs for the K-6 boil off compressor. Combining this net undercollection of \$15,602 with the beginning balance in the deferred account of an overcollection of \$16,831 and the associated interest of (\$1,164) results in an overcollection of \$2,393 recorded in the deferred account.

Schedule 3 shows the calculation of the proposed K-6 Charge. The projected annual electric cost for the K-6 compressor is \$60,166. This amount is decreased by the deferred account balance of (\$2,393) to derive a total cost of \$57,773. This total cost is then divided by the projected K-6 compressor volumes of 378,859 Dth to derive the proposed K-6 Charge of \$0.1525.

SL EPCC Overview

The current SL EPCC became effective on December 1, 2024 as filed on October 28, 2024 and approved by the Letter Order dated November 15, 2024 in Docket No. RP25–94. Schedule 5 shows the total costs and billing units to calculate the proposed rate. Schedule 6 shows the calculation of the deferred account balance. There is no change in the SL EPCC rate of \$0.0005.

Schedule 6 provides the calculation of the deferred account balance utilized in Schedule 5. It reflects over the annual period that \$51,281 of revenues have been collected vs. \$54,066 of power expenses. Combining this net undercollection of \$2,785 with the beginning balance in the deferred account of an overcollection of \$646 and the associated interest of (\$33) results in an undercollection of \$2,106 recorded in the deferred account.

Schedule 5 shows the calculation of the proposed SL EPCC Charge. The projected annual electric cost is \$54,051. This electric cost is then increased by the deferred account balance of \$2,106 to derive a total cost of \$56,157. This total cost is then divided by the projected LNG ship export billing units of 111,607,179 Dth to derive the proposed SL EPCC Charge of \$0.0005.

K-7 Charge Overview

The current K–7 Charge became effective on December 1, 2024 as filed on October 28, 2024 and approved by the Letter Order dated November 15, 2024 in Docket No. RP25–94. Schedule 7 shows the total costs and billing units to calculate the proposed rate. Schedule 8 shows the calculation of the deferred account balance. The major reason for the proposed increase in the K–7 Charge from \$0.1141 to \$0.1533 is due to the change in the deferred account balance from an overcollection of \$156,324 in last year’s filing to an undercollection of \$55,718 in this year’s filing.

Schedule 8 provides the calculation of the deferred account balance utilized in Schedule 7. It reflects over the annual period that \$942,707 of revenues have been collected vs. \$1,165,597 of electric costs for the K–7 boil off compressor. Combining this net undercollection of \$222,890 with the beginning balance in the deferred account of an overcollection of \$156,324 and the associated interest of (\$10,848) results in an undercollection of \$55,718 recorded in the deferred account.

Schedule 7 shows the calculation of the proposed K–7 Charge. The projected annual electric cost for the K–7 compressor is \$1,165,588. This amount is increased by the deferred account balance of \$55,718 to derive a total cost of \$1,221,306. This total cost is then divided by the projected K–7 compressor volumes of 7,964,963 Dth to derive the proposed K–7 Charge of \$0.1533.

Pursuant to the applicable provisions of Section 154.7 of the Commission’s regulations, SLNG submits the following eTariff XML filing package, filed as a zip (compressed) file, containing:

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1. A transmittal letter;
2. Clean and marked versions of the tariff sections; and
3. Schedules 1–8, containing worksheets in PDF format for the EPCC, SL EPCC, K–6 Charge, and K–7 Charge.

As required by Section 154.208 of the Commission’s regulations, copies of this filing are being made available at SLNG’s offices in Birmingham, Alabama and electronically mailed to SLNG’s customers and interested state commissions.

The name, title, and mailing address of the person to whom communications concerning this filing are to be addressed and on whom service is to be made is as follows:

Damon McEnaney
Director, Regulatory
Southern LNG Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3518
damon_mcenaney1@kindermorgan.com

Patricia S. Francis
Vice President & Managing Counsel
Southern LNG Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-7696
patricia_francis@kindermorgan.com

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN LNG COMPANY, L.L.C.

/s/ Damon McEnaney

Damon McEnaney
Director, Regulatory

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have this day caused a copy of the foregoing document to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding.

Dated at Birmingham, Alabama as of this 29th day of October 2025.

By, _____/s/_____

Damon McEnaney
Director, Regulatory
Southern LNG Company, L.L.C.
569 Brookwood Village
Birmingham, AL 35209
(205) 325-3518
damon_mcenaney1@kindermorgan.com

**CLEAN VERSION OF
PROPOSED TARIFF SHEETS**

SECTION 2.1

LNG-1 RATES
FIRM TERMINAL SERVICE

<u>Rate Schedule LNG-1 (Firm Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.6712	\$0.00
Dredging Surcharge per Dth of MSQ	\$0.0501	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.1699/Dth of deliveries	\$0.1699/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.1813/Dth of deliveries	\$0.1813/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above)	\$0.0005/Dth of exports	\$0.0005/Dth of exports

SECTION 2.2

LNG-2 RATES
INTERRUPTIBLE TERMINAL SERVICE

<u>Rate Schedule LNG-2 (Interruptible Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Storage Charge per Dth	\$0.6712	\$0.00
Dredging Surcharge per Dth	\$0.0501	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.1699/Dth of deliveries	\$0.1699/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.1813/Dth of deliveries	\$0.1813/Dth of deliveries
<u>Charges and Surcharges for Interruptible Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed

3. Commodity Rate	\$0.0304/Dth of exports	\$0/Dth of exports
4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
9. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above)	\$0.0309/Dth of export deliveries	\$0.0005/Dth of export deliveries

SECTION 2.3

LNG-3 RATES
FIRM TERMINAL SERVICE – ELBA III

<u>Rate Schedule LNG-3 (Firm Terminal Service – Elba III)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.7532	\$0.0000
Monthly Reservation Charge per Dth of MDVQ	\$2.4920	\$0.0000
Dredging Surcharge per Dth of MSQ	\$0.0501	\$0.0000
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Electric Power Cost Charge	\$0.1699/Dth of deliveries	\$0.1699/Dth of deliveries
1a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
2. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
3. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above)	\$0.1813/Dth of deliveries	\$0.1813/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above)	\$0.0005/Dth of exports	\$0.0005/Dth of exports

**MARKED VERSION OF
PROPOSED TARIFF SHEETS**

SECTION 2.1

LNG-1 RATES
FIRM TERMINAL SERVICE

<u>Rate Schedule LNG-1 (Firm Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.6712	\$0.00
Dredging Surcharge per Dth of MSQ	\$0.0501	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.16990602/Dth of deliveries	\$0.16990602/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525233/Dth of Gas compressed	\$0.1525233/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533141/Dth of Gas compressed	\$0.1533141/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.18130716/Dth of deliveries	\$0.18130716/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533141/Dth of Gas compressed	\$0.1533141/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525233/Dth of Gas compressed	\$0.1525233/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above)	\$0.0005/Dth of exports	\$0.0005/Dth of exports

SECTION 2.2

LNG-2 RATES
INTERRUPTIBLE TERMINAL SERVICE

<u>Rate Schedule LNG-2 (Interruptible Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Storage Charge per Dth	\$0.6712	\$0.00
Dredging Surcharge per Dth	\$0.0501	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.16990602/Dth of deliveries	\$0.16990602/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525233/Dth of Gas compressed	\$0.1525233/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533141/Dth of Gas compressed	\$0.1533141/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.18130716/Dth of deliveries	\$0.18130716/Dth of deliveries

Charges and Surcharges for Interruptible Ship Loading Service

1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533141/Dth of Gas compressed	\$0.1533141/Dth of Gas compressed

3. Commodity Rate	\$0.0304/Dth of exports	\$0/Dth of exports
4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
9. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1 525233 /Dth of Gas compressed	\$0.1 525233 /Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above)	\$0.0309/Dth of export deliveries	\$0.0005/Dth of export deliveries

SECTION 2.3

LNG-3 RATES
FIRM TERMINAL SERVICE – ELBA III

<u>Rate Schedule LNG-3 (Firm Terminal Service – Elba III)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.7532	\$0.0000
Monthly Reservation Charge per Dth of MDVQ	\$2.4920	\$0.0000
Dredging Surcharge per Dth of MSQ	\$0.0501	\$0.0000
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Electric Power Cost Charge	\$0. 16990602 /Dth of deliveries	\$0. 16990602 /Dth of deliveries
1a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1 525233 /Dth of Gas compressed	\$0.1 525233 /Dth of Gas compressed
2. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
3. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1 533141 /Dth of Gas compressed	\$0.1 533141 /Dth of Gas compressed
Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above)	\$0. 18130716 /Dth of deliveries	\$0. 18130716 /Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1 533141 /Dth of Gas compressed	\$0.1 533141 /Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1 525233 /Dth of Gas compressed	\$0.1 525233 /Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above)	\$0.0005/Dth of exports	\$0.0005/Dth of exports

SUPPORT MATERIAL

- Schedule 1: EPCC Calculation
- Schedule 2: EPCC Deferred Account Worksheet
- Schedule 3: K-6 Charge Calculation
- Schedule 4: K-6 Charge Deferred Account Worksheet
- Schedule 5: Ship Loading EPCC Calculation
- Schedule 6: Ship Loading EPCC Deferred Account Worksheet
- Schedule 7: K-7 Charge Calculation
- Schedule 8: K-7 Charge Deferred Account Worksheet

Schedule 1

Southern LNG Company, L.L.C.
Electric Power Cost Charge
Effective December 1, 2025

**Line
No.**

1	Projected Electric Costs 12/25 - 11/26	\$ 1,751,597 ^{1/}
2	Deferred Account Balance (Under-collection)	\$ 207,952 ^{2/}
3	Total Costs	<hr/> \$ 1,959,549
4	Projected Billing Units 12/25 - 11/26	11,532,547 Dth ^{3/}
5	Electric Power Cost Charge Effective 12/1/25	<u>\$0.1699</u>

1/ 28,251,569 kwh x \$.0620 = \$1,751,597

2/ See Schedule 2.

3/ Based on projected sendout.

Schedule 2

Southern LNG Company, L.L.C.
Comparison of Electric Costs Incurred To Revenue Received
For Electric Power Cost Charge

Line No.	Activity Period	KWH Used	Date of Payment	Payment
1	Oct. 2024	2,206,115	11/15/24	\$ 79,651.19
2	Nov	2,196,624	12/15/24	\$ 69,766.07
3	Dec	2,317,468	01/18/25	\$ 87,593.75
4	Jan. 2025	3,374,365	02/15/25	\$ 295,816.30
5	Feb	2,139,668	03/16/25	\$ 97,155.98
6	Mar	2,098,007	04/15/25	\$ 94,424.44
7	Apr	2,203,851	05/23/25	\$ 99,439.64
8	May	2,303,404	06/23/25	\$ 97,912.52
9	Jun	2,369,043	07/25/25	\$ 191,675.45
10	Jul	2,543,731	08/23/25	\$ 408,250.82
11	Aug	2,242,674	09/23/25	\$ 123,232.18
12	Sep	<u>2,256,619</u>	10/14/25	<u>\$ 106,274.38</u>
13	Total Payments	28,251,569 KWH		\$ 1,751,192.72

Line No.	Activity Period	Monthly Sendout (Dth)	Date of Receipt	Revenues Received
14	Oct. 2024	653,000	11/23/24	\$ 43,293.90
15	Nov	634,997	12/23/24	\$ 42,100.30
16	Dec	668,000	01/23/25	\$ 40,213.60
17	Jan. 2025	4,435,328	02/23/25	\$ 267,006.74
18	Feb	785,572	03/23/25	\$ 47,291.43
19	Mar	610,801	04/23/25	\$ 36,770.22
20	Apr	594,950	05/23/25	\$ 35,815.99
21	May	612,100	06/23/25	\$ 36,848.42
22	Jun	605,000	07/23/25	\$ 36,421.00
23	Jul	630,300	08/23/25	\$ 37,944.06
24	Aug	657,499	09/23/25	\$ 39,581.44
25	Sep	<u>645,000</u>	10/23/25	<u>\$ 38,829.00</u>
26	Total Revenues	11,532,547 Dth		\$ 702,116.10
27	Net Before Interest (Under-collection 10/24- 9/25)			\$ 1,049,076.62
28	Deferred Account Balance as of 10/31/24 (Over-collection)			\$ (802,670.65)
29	Interest (11/24 - 10/25)			\$ (38,454.30)
30	Total Deferred Account Balance (Under-collection of Revenues vs. Payments With Interest)			\$ 207,951.67

Schedule 3

Southern LNG Company, L.L.C.
K-6 Boil Off Compressor Electric Power Cost Charge
Effective December 1, 2025

**Line
No.**

1	Projected Electric Costs 12/25 - 11/26	\$	60,166 ^{1/}
2	Deferred Account Balance (Over-collection)	\$	(2,393) ^{2/}
3	Total Costs	\$	<u>57,773</u>
4	Projected Billing Units 12/25- 11/26		378,859 Dth ^{3/}
5	K-6 Boil Off Compressor Electric Power Cost Charge Effective 12/1/25		<u>\$0.1525</u>

1/ 932,800 kwh x \$.0645 = \$60,166

2/ See Schedule 4.

3/ Based on projected K-6 boil off compressor volumes.

Schedule 4

Southern LNG Company, L.L.C.
Comparison of Electric Costs Incurred To Revenue Received
For K-6 Boil Off Compressor Electric Power Cost Charge

Line No.	Activity Period	KWH Used	Date of Payment	Payment
1	Oct. 2024	93,700	11/15/24	\$ 3,380.84
2	Nov	79,000	12/15/24	\$ 2,507.29
3	Dec	101,500	01/18/25	\$ 3,834.14
4	Jan. 2025	46,200	02/15/25	\$ 4,049.48
5	Feb	43,700	03/16/25	\$ 1,983.22
6	Mar	11,500	04/15/25	\$ 517.31
7	Apr	93,100	05/23/25	\$ 4,198.58
8	May	99,700	06/23/25	\$ 4,235.82
9	Jun	108,100	07/25/25	\$ 8,743.99
10	Jul	125,000	08/23/25	\$ 20,059.46
11	Aug	61,500	09/23/25	\$ 3,377.97
12	Sep	<u>69,800</u>	10/14/25	<u>\$ 3,285.60</u>
13	Total Payments	932,800 KWH		\$ 60,173.70

Line No.	Activity Period	Compressor Volumes (Dth)	Date of Receipt	Revenues Received
14	Oct. 2024	37,402	11/23/24	\$ 3,437.24
15	Nov	30,806	12/23/24	\$ 2,831.07
16	Dec	43,241	01/23/25	\$ 5,331.62
17	Jan. 2025	18,506	02/23/25	\$ 2,281.79
18	Feb	17,445	03/23/25	\$ 2,150.97
19	Mar	4,706	04/23/25	\$ 580.25
20	Apr	38,013	05/23/25	\$ 4,687.00
21	May	40,827	06/23/25	\$ 5,033.97
22	Jun	43,440	07/23/25	\$ 5,356.15
23	Jul	50,776	08/23/25	\$ 6,260.68
24	Aug	25,859	09/23/25	\$ 3,188.41
25	Sep	<u>27,838</u>	10/23/25	<u>\$ 3,432.43</u>
26	Total Revenues	378,859 Dth		\$ 44,571.58
27	Net Before Interest (Under-collection 10/24- 9/25)			\$ 15,602.12
28	Deferred Account Balance as of 10/31/24 (Over-collection)			\$ (16,830.68)
29	Interest (11/24 - 10/25)			\$ (1,164.86)
30	Total Deferred Account Balance (Over-collection of Revenues vs. Payments With Interest)			\$ (2,393.42)

Schedule 5

Southern LNG Company, L.L.C.
Ship Loading Electric Power Cost Charge
Effective December 1, 2025

**Line
No.**

1	Projected Electric Costs 12/25 - 11/26	\$ 54,051 ^{1/}
2	Deferred Account Balance (Under-collection)	\$ 2,106 ^{2/}
3	Total Costs	<u>\$ 56,157</u>
4	Projected Billing Units 12/25- 11/26	111,607,179 Dth ^{3/}
5	Ship Loading Electric Power Cost Charge Effective 12/1/25	<u>\$0.0005</u>

1/ 951,600 kwh x \$.0568 = \$54,051

2/ See Schedule 2.

3/ Based on projected LNG ship exports.

Schedule 6

Southern LNG Company, L.L.C.
Comparison of Electric Costs Incurred To Revenue Received
For Ship Loading Electric Power Cost Charge

Line No.	Activity Period	KWH Used	Date of Payment	Payment
1	Oct. 2024	70,200	11/15/24	\$ 2,532.93
2	Nov	57,400	12/15/24	\$ 1,821.76
3	Dec	97,500	01/18/25	\$ 3,683.04
4	Jan. 2025	71,300	02/15/25	\$ 6,249.53
5	Feb	92,100	03/16/25	\$ 4,179.75
6	Mar	49,000	04/15/25	\$ 2,204.19
7	Apr	81,500	05/23/25	\$ 3,675.44
8	May	92,000	06/23/25	\$ 3,908.68
9	Jun	109,100	07/25/25	\$ 8,824.88
10	Jul	48,200	08/23/25	\$ 7,734.93
11	Aug	79,300	09/23/25	\$ 4,355.66
12	Sep	<u>104,000</u>	10/14/25	<u>\$ 4,895.45</u>
13	Total Payments	951,600 KWH		\$ 54,066.24

Line No.	Activity Period	Monthly Sendout (Dth)	Date of Receipt	Revenues Received
14	Oct. 2024	8,362,401	11/23/24	\$ 1,672.48
15	Nov	6,712,231	12/23/24	\$ 1,342.45
16	Dec	12,131,018	01/23/25	\$ 6,065.51
17	Jan. 2025	8,132,829	02/23/25	\$ 4,066.41
18	Feb	11,554,836	03/23/25	\$ 5,777.42
19	Mar	5,121,941	04/23/25	\$ 2,560.97
20	Apr	9,333,882	05/23/25	\$ 4,666.94
21	May	10,724,868	06/23/25	\$ 5,362.43
22	Jun	13,182,335	07/23/25	\$ 6,591.17
23	Jul	5,037,994	08/23/25	\$ 2,519.00
24	Aug	8,953,280	09/23/25	\$ 4,476.64
25	Sep	<u>12,359,564</u>	10/23/25	<u>\$ 6,179.78</u>
26	Total Revenues	111,607,179 Dth		\$ 51,281.20
27	Net Before Interest (Under-collection 10/24 - 9/25)			\$ 2,785.04
28	Deferred Account Balance as of 10/31/24 (Over-collection)			\$ (646.12)
29	Interest (11/24- 10/25)			\$ (33.39)
30	Total Deferred Account Balance (Under-collection of Revenues vs. Payments With Interest)			\$ 2,105.53

Schedule 7

Southern LNG Company, L.L.C.
K-7 Boil Off Compressor Electric Power Cost Charge
Effective December 1, 2025

**Line
No.**

1	Projected Electric Costs 12/25 - 11/26	\$ 1,165,588 ^{1/}
2	Deferred Account Balance (Under-collection)	\$ 55,718 ^{2/}
3	Total Costs	<u>\$ 1,221,306</u>
4	Projected Billing Units 12/25 - 11/26	7,964,963 Dth ^{3/}
5	K-7 Boil Off Compressor Electric Power Cost Charge Effective 12/1/25	<u>\$0.1533</u>

1/ 19,958,700 kwh x \$.0584 = \$1,165,588

2/ See Schedule 4.

3/ Based on projected K-7 boil off compressor volumes.

Schedule 8

Southern LNG Company, L.L.C.
Comparison of Electric Costs Incurred To Revenue Received
For K-7 Boil Off Compressor Electric Power Cost Charge

<u>Line No.</u>	<u>Activity Period</u>	<u>KWH Used</u>	<u>Date of Payment</u>	<u>Payment</u>
1	Oct. 2024	1,734,300	11/15/24	\$ 62,576.26
2	Nov	1,663,700	12/15/24	\$ 52,802.34
3	Dec	1,666,500	01/18/25	\$ 62,951.70
4	Jan. 2025	1,674,300	02/15/25	\$ 146,754.32
5	Feb	1,541,300	03/16/25	\$ 69,948.39
6	Mar	1,750,600	04/15/25	\$ 78,747.92
7	Apr	1,653,100	05/23/25	\$ 74,550.64
8	May	1,714,800	06/23/25	\$ 72,854.44
9	Jun	1,672,700	07/25/25	\$ 135,301.32
10	Jul	1,457,400	08/23/25	\$ 233,877.27
11	Aug	1,753,900	09/23/25	\$ 96,335.34
12	Sep	<u>1,676,100</u>	10/14/25	<u>\$ 78,896.78</u>
13	Total Payments	19,958,700 KWH		\$ 1,165,596.72

<u>Line No.</u>	<u>Activity Period</u>	<u>Compressor Volumes (Dth)</u>	<u>Date of Receipt</u>	<u>Revenues Received</u>
14	Oct. 2024	685,038	11/23/24	\$ 95,631.30
15	Nov	644,550	12/23/24	\$ 89,979.18
16	Dec	660,552	01/23/25	\$ 75,368.98
17	Jan. 2025	650,406	02/23/25	\$ 74,211.32
18	Feb	610,470	03/23/25	\$ 69,654.63
19	Mar	674,659	04/23/25	\$ 76,978.59
20	Apr	654,465	05/23/25	\$ 74,674.46
21	May	689,640	06/23/25	\$ 78,687.92
22	Jun	674,052	07/23/25	\$ 76,909.33
23	Jul	630,932	08/23/25	\$ 71,989.34
24	Aug	704,004	09/23/25	\$ 80,326.86
25	Sep	<u>686,195</u>	10/23/25	<u>\$ 78,294.85</u>
26	Total Revenues	7,964,963 Dth		\$ 942,706.76
27	Net Before Interest (Under-collection 10/24- 9/25)			\$ 222,889.96
28	Deferred Account Balance as of 10/31/24 (Over-collection)			\$ (156,324.17)
29	Interest (11/24 - 10/25)			\$ (10,848.07)
30	Total Deferred Account Balance (Under-collection of Revenues vs. Payments With Interest)			\$ 55,717.73