



**Southern LNG
Company, L.L.C.**
a Kinder Morgan company

January 28, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Southern LNG Company, L.L.C.
Docket No. RP26-
Dredging Surcharge Cost Adjustment

Dear Ms. Reese:

Southern LNG Company, L.L.C. (“SLNG”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) the following revised sections to its FERC Gas Tariff, First Revised Volume 1 (“Tariff”) to update its dredging surcharge effective March 1, 2026.

Section 2.1, LNG-1 Firm Terminal Service, Version 37.00
Section 2.2, LNG-2 Interruptible Terminal Service, Version 37.00
Section 2.3, LNG-3 Firm Terminal Service, Version 38.00

The proposed sections increase the dredging surcharge to maintain the Elba Island turning basin and marine slip for LNG ships from \$0.0501 to \$0.0549 per dekatherm (“Dth”) of storage capacity. Appendix A contains both clean and marked versions of the tariff sections which include the proposed updated dredging surcharge.

Nature, Basis and Reasons

SLNG owns and operates the LNG import and export terminal on Elba Island, Georgia. The marine slip and ship-turning basin at Elba Island requires periodic dredging and disposal of sediment in order to maintain safe berthing and navigation of LNG ships. On October 10, 2002, the Commission approved an uncontested settlement in Docket No. RP02-129 (“Settlement”)¹ which, among other items, requires SLNG to track costs to maintain “the turning basin, channel, and berths.”² Maintenance activities include dredging silt and sand deposited by hydrodynamics of the river, surveying the depth of the water to ensure safe navigation, and building up the capacity of the containment areas on Elba Island, where SLNG disposes of dredge spoil.

¹ *Southern LNG Inc.*, 101 FERC ¶ 61,009 (2002).

² *Id.* at 61,038, para. 3 (“Article II of the S&A provides for the adoption of Original Sheet Nos. 105a and 105b, which institute a mechanism designed to track SLNG’s maintenance costs associated with dredging, including spoil disposal costs involved in such dredging.”). These sheets 105a and 105b (which have been renumbered) pertain to Section 24.3 of SLNG’s General Terms and Conditions (“GT&C”).

All three expenses are included in this filing for the forthcoming annual period and result in a proposed dredging surcharge for the maintenance costs of \$0.0549/Dth. This rate is derived from a total projected expense of \$7,745,868, which includes \$6,430,000 projected expenses in the forthcoming annual period plus an under-collection balance of \$1,315,868 incurred during the previous period, divided by the projected billing determinants of 141,143,040 Dth. The projected expenses of \$6,430,000 are summarized below.

1. Dredging: Based on the trend of river siltation and contractor pricing, SLNG estimates \$4,00,000 for dredging in 2026. This compares to \$3,625,774 spent in 2025.
2. Surveying: SLNG estimates the 2026 cost for surveying to be \$230,000. This compares to \$247,028 spent in 2025.
3. Disposal: SLNG estimates the 2026 cost of \$2,200,00 to build up the disposal areas on Elba Island and to help dry the dredged material within the disposal areas. This estimated amount compares to \$2,572,958 spent in 2025 on spoil disposal cost. SLNG maintains that disposal on Elba Island remains the lowest cost option, given the scarcity of alternatives and permitting obstacles for offsite disposal.

Appendix B, Schedules 1-4 provide detailed calculations supporting the derivation of the dredging surcharge.

Procedural Matters

SLNG is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations.³ Pursuant to the applicable provisions of Part 154.7 of the Commission's regulations, SLNG submits an eTariff XML filing package containing:

1. This transmittal letter;
2. Appendix A, containing clean and marked versions of the tariff records in PDF format; and
3. Appendix B, workpapers supporting the derivation of the dredging surcharge.

SLNG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on March 1, 2026, which is not less than 30 days nor more than 60 days from the submission of this filing. To the extent the Commission allows the revised tariff records to go into effect without change, SLNG hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to SLNG's customers and interested commissions. The names, titles,

³ See 18 C.F.R. §§ 154.201 - 154.210 (2024) (Subpart C).

Ms. Debbie-Anne Reese

January 28, 2026

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and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

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Respectfully submitted,

SOUTHERN LNG COMPANY, L.L.C.

/s/ Damon McEnaney
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Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all customers and interested state commissions this 28th day of January, 2026.

/s/ Damon McEnaney
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**SOUTHERN LNG COMPANY, L.L.C.
ANNUAL DREDGING SURCHARGE ADJUSTMENT**

**ATTACHMENT A
PROPOSED TARIFF SECTIONS**

**CLEAN VERSION OF
PROPOSED TARIFF SECTIONS**

SECTION 2.1

LNG-1 RATES
 FIRM TERMINAL SERVICE

<u>Rate Schedule LNG-1 (Firm Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.6712	\$0.00
Dredging Surcharge per Dth of MSQ	\$0.0549	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.1699/Dth of deliveries	\$0.1699/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.1813/Dth of deliveries	\$0.1813/Dth of deliveries

Charges and Surcharges for Ship Loading Service

1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

SOUTHERN LNG COMPANY, L.L.C.

First Revised Volume No. 1

SLNG Volume 1

2.1.

Rate Section

LNG-1 Firm Terminal Service

37.0.0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above)	\$0.0005/Dth of exports	\$0.0005/Dth of exports

SECTION 2.2

LNG-2 RATES
 INTERRUPTIBLE TERMINAL SERVICE

<u>Rate Schedule LNG-2 (Interruptible Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Storage Charge per Dth	\$0.6712	\$0.00
Dredging Surcharge per Dth	\$0.0549	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.1699/Dth of deliveries	\$0.1699/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.1813/Dth of deliveries	\$0.1813/Dth of deliveries

Charges and Surcharges for Interruptible Ship Loading Service

1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed

3. Commodity Rate	\$0.0304/Dth of exports	\$0/Dth of exports
4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
9. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above)	\$0.0309/Dth of export deliveries	\$0.0005/Dth of export deliveries

SECTION 2.3

LNG-3 RATES
 FIRM TERMINAL SERVICE – ELBA III

<u>Rate Schedule LNG-3 (Firm Terminal Service – Elba III)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.7532	\$0.0000
Monthly Reservation Charge per Dth of MDVQ	\$2.4920	\$0.0000
Dredging Surcharge per Dth of MSQ	\$0.0549	\$0.0000
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Electric Power Cost Charge	\$0.1699/Dth of deliveries	\$0.1699/Dth of deliveries
1a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
2. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
3. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above)	\$0.1813/Dth of deliveries	\$0.1813/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above)	\$0.0005/Dth of exports	\$0.0005/Dth of exports

**MARKED VERSION OF
PROPOSED TARIFF SECTIONS**

SECTION 2.1

LNG-1 RATES
 FIRM TERMINAL SERVICE

<u>Rate Schedule LNG-1 (Firm Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.6712	\$0.00
Dredging Surcharge per Dth of MSQ	\$0.050149	\$0.00

Additional Charges and Surcharges for delivery of
 Vaporized LNG

1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.1699/Dth of deliveries	\$0.1699/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.1813/Dth of deliveries	\$0.1813/Dth of deliveries

Charges and Surcharges for Ship Loading Service

1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
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10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above)	\$0.0005/Dth of exports	\$0.0005/Dth of exports

SECTION 2.2

LNG-2 RATES
 INTERRUPTIBLE TERMINAL SERVICE

<u>Rate Schedule LNG-2 (Interruptible Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Storage Charge per Dth	\$0.6712	\$0.00
Dredging Surcharge per Dth	\$0.050149	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.1699/Dth of deliveries	\$0.1699/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.1813/Dth of deliveries	\$0.1813/Dth of deliveries

Charges and Surcharges for Interruptible Ship Loading Service

1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed

3. Commodity Rate	\$0.0304/Dth of exports	\$0/Dth of exports
4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
9. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above)	\$0.0309/Dth of export deliveries	\$0.0005/Dth of export deliveries

SECTION 2.3

LNG-3 RATES
 FIRM TERMINAL SERVICE – ELBA III

<u>Rate Schedule LNG-3 (Firm Terminal Service – Elba III)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.7532	\$0.0000
Monthly Reservation Charge per Dth of MDVQ	\$2.4920	\$0.0000
Dredging Surcharge per Dth of MSQ	\$0.050149	\$0.0000
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Electric Power Cost Charge	\$0.1699/Dth of deliveries	\$0.1699/Dth of deliveries
1a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
2. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
3. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above)	\$0.1813/Dth of deliveries	\$0.1813/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0005/Dth of exports	\$0.0005/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1533/Dth of Gas compressed	\$0.1533/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.1525/Dth of Gas compressed	\$0.1525/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above)	\$0.0005/Dth of exports	\$0.0005/Dth of exports

**SOUTHERN LNG COMPANY, L.L.C.
ANNUAL DREDGING SURCHARGE ADJUSTMENT**

**ATTACHMENT B
SUPPORTING WORKPAPERS**

Schedule 1

Southern LNG Company, L.L.C.
Maintenance Dredging Cost Tracker
Effective March 1, 2026

<u>Line No.</u>			
1	Maintenance Dredging Deferred Account Balance at 12/31/24	\$	1,386,252
2	Revenue For 1/25 - 12/25 Time Period	\$	(6,609,023) ^{1/}
3	Actual Costs Incurred from 1/25 - 12/25	\$	<u>6,445,760</u> ^{2/}
4	Deferred Account Balance	\$	1,222,989
5	Interest on Deferred Account	\$	<u>92,879</u> ^{3/}
6	Maintenance Dredging Deferred Account Balance at 12/31/25	\$	1,315,868
7	Projected Costs 3/26- 2/27	\$	<u>6,430,000</u> ^{4/}
8	Total Costs to be Recovered 3/26 - 2/27	\$	7,745,868
9	MSQ Reservation Charge Billing Determinants (divisor)		141,143,040 dth ^{5/}
10	Dredging Surcharge Effective 3/1/26 - 2/28/27	\$	<u>0.0549</u>

1/ (.037 Dredging Surcharge x 3 months (1/25 - 3/25) x 11,761,920 dth monthly billing units)
+ (\$.0501 Dredging Surcharge x 9 months (4/25 - 12/25) x 11,761,920 dth monthly billing units)
= \$6,609,023. Also see Schedule 2.

2/ See Schedule 2 and Schedule 3.

3/ See Schedule 2.

4/ See Schedule 4.

5/ 4,000,000 mcf x 1.021 x 12 months = 49,008,000 dth plus 3,300,000 mcf (MSQ Expansion in service 2/06) x 1.021 x 12 = 40,431,600 plus 4,220,000 mcf x 1.021 x 12 months (MSQ Expansion in service 7/10) = 51,703,440.
49,008,000 dth + 40,431,600 + 51,703,440 = 141,143,040.

Schedule 2**Southern LNG Company, L.L.C.
Maintenance Dredging Cost Tracker**

Line No.	Month	Revenues	Cost Incurred	Interest	Monthly Total	Cumulative Total
1	Deferred Account Balance at 12/31/24				\$ 1,386,252	\$ 1,386,252
2	January 2025	(435,191)	167,661	8,995	(258,536)	1,127,716
3	February	(435,191)	856,489	7,610	428,908	1,556,625
4	March	(435,191)	273,778	10,232	(151,182)	1,405,443
5	April	(589,272)	593,797	8,728	13,253	1,418,696
6	May	(589,272)	298,735	8,560	(281,977)	1,136,719
7	June	(589,272)	517,699	6,843	(64,730)	1,071,988
8	July	(589,272)	881,834	7,309	299,871	1,371,859
9	August	(589,272)	378,446	8,345	(202,481)	1,169,378
10	September	(589,272)	523,509	7,017	(58,746)	1,110,632
11	October	(589,272)	603,525	7,098	21,350	1,131,983
12	November	(589,272)	225,792	6,411	(357,068)	774,914
13	December 2025	<u>(589,272)</u>	<u>1,124,497</u>	<u>5,730</u>	<u>540,955</u>	1,315,869
14	Total	\$ (6,609,023)	\$ 6,445,760	\$ 92,879	\$ 1,315,869	

Southern LNG Company, L.L.C.
Actual Maintenance Dredging Costs Incurred To Maintain Required Depth And Dispose Of Spoil
For January 2025 - December 2025 Time Period

Line No.		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
1	Surveys for measuring depth of turning basin, channel and berth	\$ 19,938.64	\$ 26,318.62	\$ 11,314.21	\$ 24,761.84	\$ 9,757.43	\$ 13,669.70	\$ 31,176.49	\$ 13,811.34	\$ 12,014.21	\$ 18,574.47	\$ 26,683.39	\$ 39,007.20	\$ 247,027.54
2	Dredging of turning basin, channel and berth	\$ 51,399.16	\$ 564,685.50	\$ 132,398.75	\$ 428,783.75	\$ 74,201.50	\$ 268,307.00	\$ 575,760.43	\$ 211,905.75	\$ 335,993.25	\$ 208,794.00	\$ 193,535.25	\$ 580,009.66	\$ 3,625,774.00
3	Spoil disposal cost	\$ 96,322.73	\$ 265,485.08	\$ 130,064.58	\$ 140,251.20	\$ 214,775.97	\$ 235,722.35	\$ 274,896.72	\$ 152,728.80	\$ 175,501.20	\$ 376,156.10	\$ 5,573.75	\$ 505,480.01	\$ 2,572,958.49
4	Total	\$ 167,660.53	\$ 856,489.20	\$ 273,777.54	\$ 593,796.79	\$ 298,734.90	\$ 517,699.05	\$ 881,833.64	\$ 378,445.89	\$ 523,508.66	\$ 603,524.57	\$ 225,792.39	\$ 1,124,496.87	\$ 6,445,760.03

Schedule 4

Southern LNG Company, L.L.C.
Estimated Maintenance Dredging Costs To Maintain Required Depth And Dispose Of Spoil
For March 2026- February 2027 Time Period

<u>Line No.</u>	<u>Time Period</u>	<u>Description</u>	<u>Amount</u>
1	Various times throughout the period	Surveys for measuring depth of turning basin, channel and berth	\$ 230,000
2	Various times throughout the period	Dredging of turning basin, channel and berth	4,000,000
3	Various times throughout the period	Spoil disposal cost	<u>2,200,000</u>
4		Total	\$ 6,430,000