



Southern LNG
Company, L.L.C.
a Kinder Morgan company

October 28, 2024

Ms. Debbie-Anne Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Southern LNG Company, L.L.C.
Docket No. RP25-_____
Electric Power Cost Adjustments

Dear Ms. Reese:

Southern LNG Company, L.L.C. (“SLNG”) submits for filing and acceptance by the Federal Energy Regulatory Commission (“Commission”) an update to its transportation fuel retention rates and modifications to its transportation fuel retention mechanism to implement an Electric Power Cost tracker mechanism. SLNG submits the tariff records, listed below, to become effective December 1, 2024, as part of its FERC Gas Tariff (“Tariff”):

Section 2.1, LNG-1 Rates, Version 34.0.0

Section 2.2, LNG-2 Rates, Version 34.0.0

Section 2.3, LNG-3 Rates, Version 35.0.0

Nature, Basis and Reasons for the Proposed Tariff Changes

The proposed tariff sections comply with Section 24¹ of the General Terms and Conditions (“GT&C”) of SLNG’s Tariff to update the EPCC and Ship Loading EPCC for firm and interruptible service and update the K-6 Charge and K-7 Charge. The EPCC is applied to the redelivery service at the Elba Island liquefied natural gas (“LNG”) terminal. The Ship Loading EPCC is applied to the export service at the Elba Island LNG terminal. The K-6 Charge is applied to the K-6 boil off compressor volumes to recover the electric costs associated with the K-6 boil off compressor. The K-7 Charge is applied to the K-7 boil off compressor volumes to recover the electric costs associated with the K-7 boil off compressor.

The proposed tariff records contain rates that decrease the Electric Power Cost Charge (“EPCC”) from \$0.0663 to \$0.0602 per dekatherm (“Dth”) of regasified deliveries, increase the K-6 Boil Off Compressor Electric Power Cost Charge (“K-6 Charge”) from \$0.0919 to \$0.1233 per Dth of K-6 compressor volume, increase the rate for the Ship Loading Electric Power Cost Charge (“Ship Loading EPCC”) from \$0.0002 to \$0.0005 per dekatherm (“Dth”) of exports, and decrease the K-7 Boil Off Compressor Electric Power Cost Charge (“K-7 Charge”) from \$0.1396 to \$0.1141 per Dth of K-7 compressor volume. The primary reason for the decrease in rates for

¹ Specifically, Section 24.2 of the General Terms and Conditions of SLNG’s tariff.

EPCC is an increase in the projected billing units. The primary reason for the increase in rates for K-6 Charge and Ship Loading EPCC is a reduction in the under-collection deferred balance. The primary reason for the decrease in rates for K-7 Charge is a shift in the under-collection deferred balance to an over-collection deferred balance.

EPCC Overview

The current EPCC became effective on December 1, 2023 as filed on October 18, 2023 and approved by the Letter Order dated November 13, 2023 in Docket No. RP24-43. Schedule 1 shows the total costs and billing units to calculate the proposed rate. Schedule 2 shows the calculation of the deferred account balance. The major reason for the proposed decrease in the EPCC rate from \$0.0663 to \$0.0614 is due to the increase of the projected billing units from 7,902,992 dth in last year's filing to 11,396,691 dth in this year's filing.

Schedule 2 provides the calculation of the deferred account balance utilized in Schedule 1. It reflects over the annual period that \$1,208,437 of revenues have been refunded vs. \$1,488,903 of power expenses. Combining this net undercollection of \$280,466 with the beginning balance in the deferred account of an overcollection of \$977,499 and the associated interest of (\$105,638) results in an overcollection of \$802,671 recorded in the deferred account.

Schedule 1 shows the calculation of the proposed EPCC Charge. The projected annual electric cost is \$1,488,449. This electric cost is then decreased by the deferred account balance of (\$802,671) to derive a total cost of \$685,778. This total cost is then divided by the projected sendout billing units of 11,396,691 Dth to derive the proposed EPCC Charge of \$0.0602.

K-6 Charge Overview

The current K-6 Charge became effective on December 1, 2023 as filed on October 18, 2023 and approved by the Letter Order dated November 13, 2023 in Docket No. RP24-43. Schedule 3 shows the total costs and billing units to calculate the proposed rate. Schedule 4 shows the calculation of the deferred account balance. The major reason for the proposed increase in the K-6 Charge from \$0.0919 to \$0.1223 is due to the reduction in the deferred account balance from an overcollection of \$22,831 in last year's filing to an overcollection of \$16,831 in this year's filing.

Schedule 4 provides the calculation of the deferred account balance utilized in Schedule 3. It reflects over the annual period that \$83,170 of revenues have been collected vs. \$92,851 of electric costs for the K-6 boil off compressor. Combining this net undercollection of \$9,681 with the beginning balance in the deferred account of an overcollection of \$22,831 and the associated interest of (\$3,681) results in an overcollection of \$16,831 recorded in the deferred account.

Schedule 3 shows the calculation of the proposed K-6 Charge. The projected annual electric cost for the K-6 compressor is \$92,808. This amount is decreased by the deferred account balance of (\$16,831) to derive a total cost of \$75,977. This total cost is then divided by the projected K-6 compressor volumes of 616,321 Dth to derive the proposed K-6 Charge of \$0.1233.

Ship Loading EPCC Overview

The current Ship Loading EPCC became effective on December 1, 2023 as filed on October 18, 2023 and approved by the Letter Order dated November 13, 2023 in Docket No. RP24-43. Schedule 5 shows the total costs and billing units to calculate the proposed rate. Schedule 6 shows the calculation of the deferred account balance. The major reason for the proposed increase in the Ship Loading EPCC rate from \$0.0002 to \$0.0005 is due to the reduction of the deferred account balance from an overcollection of \$20,394 in last year's filing to an overcollection of \$646 in this year's filing.

Schedule 6 provides the calculation of the deferred account balance utilized in Schedule 5. It reflects over the annual period that \$38,113 of revenues have been collected vs. \$59,776 of power expenses. Combining this net undercollection of \$21,663 with the beginning balance in the deferred account of an overcollection of \$20,394 and the associated interest of (\$1,915) results in an overcollection of \$646 recorded in the deferred account.

Schedule 5 shows the calculation of the proposed Ship Loading EPCC Charge. The projected annual electric cost is \$59,791. This electric cost is then decreased by the deferred account balance of (\$646) to derive a total cost of \$59,145. This total cost is then divided by the projected LNG ship export billing units of 123,323,428 Dth to derive the proposed Ship Loading EPCC Charge of \$0.0005.

K-7 Charge Overview

The current K-7 Charge became effective on December 1, 2023 as filed on October 18, 2023 and approved by the Letter Order dated November 13, 2023 in Docket No. RP24-43. Schedule 7 shows the total costs and billing units to calculate the proposed rate. Schedule 8 shows the calculation of the deferred account balance. The major reason for the proposed decrease in the K-7 Charge from \$0.1396 to \$0.1141 is due to the change in the deferred account balance from an undercollection of \$67,412 in last year's filing to an overcollection of \$156,324 in this year's filing.

Schedule 8 provides the calculation of the deferred account balance utilized in Schedule 7. It reflects over the annual period that \$1,281,683 of revenues have been collected vs. \$1,074,176 of electric costs for the K-7 boil off compressor. Combining this net overcollection of \$207,507 with the beginning balance in the deferred account of an undercollection of \$67,412 and the associated interest of (\$16,229) results in an overcollection of \$156,324 recorded in the deferred account.

Schedule 7 shows the calculation of the proposed K-7 Charge. The projected annual electric cost for the K-7 compressor is \$1,074,114. This amount is decreased by the deferred account balance of (\$156,324) to derive a total cost of \$917,790. This total cost is then divided by the projected K-7 compressor volumes of 8,045,697 Dth to derive the proposed K-7 Charge of \$0.1141.

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Pursuant to the applicable provisions of Section 154.7 of the Commission's regulations, SLNG submits the following eTariff XML filing package, filed as a zip (compressed) file, containing:

1. A transmittal letter;
2. Clean and marked versions of the tariff sections; and
3. Schedules 1-8, containing worksheets in PDF format for the EPCC, Ship Loading EPCC, K-6 Charge, and K-7 Charge.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being made available at SLNG's offices in Birmingham, Alabama and electronically mailed to SLNG's customers and interested state commissions.

The name, title, and mailing address of the person to whom communications concerning this filing are to be addressed and on whom service is to be made is as follows:

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Respectfully submitted,

SOUTHERN LNG COMPANY, L.L.C.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served by electronic mail the foregoing document upon all customers and interested state commissions this 28th day of October, 2024.

/s/ Ryan Leahy
Ryan Leahy
Director, Regulatory
Southern LNG Company, L.L.C.

**CLEAN VERSION OF
PROPOSED TARIFF SHEETS**

SECTION 2.1

LNG-1 RATES
 FIRM TERMINAL SERVICE

| <u>Rate Schedule LNG-1 (Firm Terminal Service)</u> | Maximum Rate | Minimum Rate |
|--|--------------------------------|--------------------------------|
| Monthly Reservation Charge per Dth of MSQ | \$0.6712 | \$0.00 |
| Dredging Surcharge per Dth of MSQ | \$0.0370 | \$0.00 |
| <u>Additional Charges and Surcharges for delivery of Vaporized LNG</u> | | |
| 1. Commodity Rate | \$0.0114/Dth of deliveries | \$0.0114/Dth of deliveries |
| 2. Fuel (GT&C § 24.1) | Pro Rata Share | Pro Rata Share |
| 3. Electric Power Cost Charge | \$0.0602/Dth of deliveries | \$0.0602/Dth of deliveries |
| 3a. K-6 Boil Off Compressor Electric Power Cost Charge | \$0.1233/Dth of Gas compressed | \$0.1233/Dth of Gas compressed |
| 4. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 5. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1141/Dth of Gas compressed | \$0.1141/Dth of Gas compressed |
| Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above) | \$0.0716/Dth of deliveries | \$0.0716/Dth of deliveries |
| <u>Charges and Surcharges for Ship Loading Service</u> | | |
| 1. Ship Loading Electric Power Cost Charge | \$0.0005/Dth of exports | \$0.0005/Dth of exports |
| 2. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1141/Dth of Gas compressed | \$0.1141/Dth of Gas compressed |
| 3. Monthly Reservation Charge per Dth of MDLQ | \$0.9245 | \$0 |

| | | |
|---|--------------------------------|--------------------------------|
| 4. Fuel (GT&C §24.1) | Pro Rata Share | Pro Rata Share |
| 5. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. Ship Cool Down Excess Lay Charge | \$65,000/day | \$65,000/day |
| 8. MDLQ Overrun Rate | \$0.0304/Dth of exports | \$0/Dth of exports |
| 9. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 10. K-6 Boil Off Compressor Electric Power Cost Charge | \$0.1233/Dth of Gas compressed | \$0.1233/Dth of Gas compressed |
| Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above) | \$0.0005/Dth of exports | \$0.0005/Dth of exports |

SECTION 2.2

LNG-2 RATES
 INTERRUPTIBLE TERMINAL SERVICE

| <u>Rate Schedule LNG-2 (Interruptible Terminal Service)</u> | Maximum Rate | Minimum Rate |
|--|--------------------------------|--------------------------------|
| Monthly Storage Charge per Dth | \$0.6712 | \$0.00 |
| Dredging Surcharge per Dth | \$0.0370 | \$0.00 |
| <u>Additional Charges and Surcharges for delivery of Vaporized LNG</u> | | |
| 1. Commodity Rate | \$0.0114/Dth of deliveries | \$0.0114/Dth of deliveries |
| 2. Fuel (GT&C § 24.1) | Pro Rata Share | Pro Rata Share |
| 3. Electric Power Cost Charge | \$0.0602/Dth of deliveries | \$0.0602/Dth of deliveries |
| 3a. K-6 Boil Off Compressor Electric Power Cost Charge | \$0.1233/Dth of Gas compressed | \$0.1233/Dth of Gas compressed |
| 4. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 5. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1141/Dth of Gas compressed | \$0.1141/Dth of Gas compressed |
| Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above) | \$0.0716/Dth of deliveries | \$0.0716/Dth of deliveries |
| <u>Charges and Surcharges for Interruptible Ship Loading Service</u> | | |
| 1. Ship Loading Electric Power Cost Charge | \$0.0005/Dth of exports | \$0.0005/Dth of exports |
| 2. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1141/Dth of Gas compressed | \$0.1141/Dth of Gas compressed |

| | | |
|---|-----------------------------------|-----------------------------------|
| 3. Commodity Rate | \$0.0304/Dth of exports | \$0/Dth of exports |
| 4. Fuel (GT&C §24.1) | Pro Rata Share | Pro Rata Share |
| 5. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. Ship Cool Down Excess Lay Charge | \$65,000/day | \$65,000/day |
| 8. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 9. K-6 Boil Off Compressor Electric Power Cost Charge | \$0.1233/Dth of Gas compressed | \$0.1233/Dth of Gas compressed |
| Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above) | \$0.0309/Dth of export deliveries | \$0.0005/Dth of export deliveries |

SECTION 2.3

LNG-3 RATES

FIRM TERMINAL SERVICE – ELBA III

| <u>Rate Schedule LNG-3 (Firm Terminal Service – Elba III)</u> | Maximum Rate | Minimum Rate |
|--|--------------------------------|--------------------------------|
| Monthly Reservation Charge per Dth of MSQ | \$0.7532 | \$0.0000 |
| Monthly Reservation Charge per Dth of MDVQ | \$2.4920 | \$0.0000 |
| Dredging Surcharge per Dth of MSQ | \$0.0370 | \$0.0000 |
| <u>Additional Charges and Surcharges for delivery of Vaporized LNG</u> | | |
| 1. Electric Power Cost Charge | \$0.0602/Dth of deliveries | \$0.0602/Dth of deliveries |
| 1a. K-6 Boil Off Compressor Electric Power Cost Charge | \$0.1233/Dth of Gas compressed | \$0.1233/Dth of Gas compressed |
| 2. Commodity Rate | \$0.0114/Dth of deliveries | \$0.0114/Dth of deliveries |
| 3. Fuel (GT&C § 24.1) | Pro Rata Share | Pro Rata Share |
| 4. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 5. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1141/Dth of Gas compressed | \$0.1141/Dth of Gas compressed |
| Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above) | \$0.0716/Dth of deliveries | \$0.0716/Dth of deliveries |
| <u>Charges and Surcharges for Ship Loading Service</u> | | |
| 1. Ship Loading Electric Power Cost Charge | \$0.0005/Dth of exports | \$0.0005/Dth of exports |
| 2. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1141/Dth of Gas compressed | \$0.1141/Dth of Gas compressed |
| 3. Monthly Reservation Charge per Dth of MDLQ | \$0.9245 | \$0 |

| | | |
|--|--------------------------------|--------------------------------|
| 4. Fuel (GT&C §24.1) | Pro Rata Share | Pro Rata Share |
| 5. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. Ship Cool Down Excess Lay Charge | \$65,000/day | \$65,000/day |
| 8. MDLQ Overrun Rate | \$0.0304/Dth of exports | \$0/Dth of exports |
| 9. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 10. K-6 Boil Off Compressor Electric Power Cost Charge | \$0.1233/Dth of Gas compressed | \$0.1233/Dth of Gas compressed |
| Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above) | \$0.0005/Dth of exports | \$0.0005/Dth of exports |

**MARKED VERSION OF
PROPOSED TARIFF SHEETS**

SECTION 2.1

LNG-1 RATES
 FIRM TERMINAL SERVICE

| <u>Rate Schedule LNG-1 (Firm Terminal Service)</u> | Maximum Rate | Minimum Rate |
|--|---|---|
| Monthly Reservation Charge per Dth of MSQ | \$0.6712 | \$0.00 |
| Dredging Surcharge per Dth of MSQ | \$0.0370 | \$0.00 |
| <u>Additional Charges and Surcharges for delivery of Vaporized LNG</u> | | |
| 1. Commodity Rate | \$0.0114/Dth of deliveries | \$0.0114/Dth of deliveries |
| 2. Fuel (GT&C § 24.1) | Pro Rata Share | Pro Rata Share |
| 3. Electric Power Cost Charge | \$0.06 0263 /Dth of deliveries | \$0.06 0263 /Dth of deliveries |
| 3a. K-6 Boil Off Compressor Electric Power Cost Charge | \$0. 12330919 /Dth of Gas compressed | \$0. 12330919 /Dth of Gas compressed |
| 4. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 5. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1 141396 /Dth of Gas compressed | \$0.1 141396 /Dth of Gas compressed |
| Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above) | \$0.07 1677 /Dth of deliveries | \$0.07 1677 /Dth of deliveries |
| <u>Charges and Surcharges for Ship Loading Service</u> | | |
| 1. Ship Loading Electric Power Cost Charge | \$0.000 52 /Dth of exports | \$0.000 52 /Dth of exports |
| 2. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1 141396 /Dth of Gas compressed | \$0.1 141396 /Dth of Gas compressed |
| 3. Monthly Reservation Charge per Dth of MDLQ | \$0.9245 | \$0 |

| | | |
|---|---|---|
| 4. Fuel (GT&C §24.1) | Pro Rata Share | Pro Rata Share |
| 5. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. Ship Cool Down Excess Lay Charge | \$65,000/day | \$65,000/day |
| 8. MDLQ Overrun Rate | \$0.0304/Dth of exports | \$0/Dth of exports |
| 9. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 10. K-6 Boil Off Compressor Electric Power Cost Charge | \$0. 12330919 /Dth of Gas compressed | \$0. 12330919 /Dth of Gas compressed |
| Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above) | \$0.000 52 /Dth of exports | \$0.000 52 /Dth of exports |

SECTION 2.2
LNG-2 RATES
 INTERRUPTIBLE TERMINAL SERVICE

| <u>Rate Schedule LNG-2 (Interruptible Terminal Service)</u> | Maximum Rate | Minimum Rate |
|--|---|---|
| Monthly Storage Charge per Dth | \$0.6712 | \$0.00 |
| Dredging Surcharge per Dth | \$0.0370 | \$0.00 |
| <u>Additional Charges and Surcharges for delivery of Vaporized LNG</u> | | |
| 1. Commodity Rate | \$0.0114/Dth of deliveries | \$0.0114/Dth of deliveries |
| 2. Fuel (GT&C § 24.1) | Pro Rata Share | Pro Rata Share |
| 3. Electric Power Cost Charge | \$0.06 0263 /Dth of deliveries | \$0.06 0263 /Dth of deliveries |
| 3a. K-6 Boil Off Compressor Electric Power Cost Charge | \$0. 12330919 /Dth of Gas compressed | \$0. 12330919 /Dth of Gas compressed |
| 4. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 5. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1 141396 /Dth of Gas compressed | \$0.1 141396 /Dth of Gas compressed |
| Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above) | \$0.07 1677 /Dth of deliveries | \$0.07 1677 /Dth of deliveries |

Charges and Surcharges for Interruptible Ship Loading Service

| | | |
|---|--|--|
| 1. Ship Loading Electric Power Cost Charge | \$0.000 52 /Dth of exports | \$0.000 52 /Dth of exports |
| 2. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1 141396 /Dth of Gas compressed | \$0.1 141396 /Dth of Gas compressed |

| | | | |
|----|---|---|---|
| 3. | Commodity Rate | \$0.0304/Dth of exports | \$0/Dth of exports |
| 4. | Fuel (GT&C §24.1) | Pro Rata Share | Pro Rata Share |
| 5. | ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 6. | K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. | Ship Cool Down Excess Lay Charge | \$65,000/day | \$65,000/day |
| 8. | K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 9. | K-6 Boil Off Compressor Electric Power Cost Charge | \$0. 12330919 /Dth of Gas compressed | \$0. 12330919 /Dth of Gas compressed |
| | Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above) | \$0.030 96 /Dth of export deliveries | \$0.000 52 /Dth of export deliveries |

SECTION 2.3

LNG-3 RATES

FIRM TERMINAL SERVICE – ELBA III

| <u>Rate Schedule LNG-3 (Firm Terminal Service – Elba III)</u> | Maximum Rate | Minimum Rate |
|--|---|---|
| Monthly Reservation Charge per Dth of MSQ | \$0.7532 | \$0.0000 |
| Monthly Reservation Charge per Dth of MDVQ | \$2.4920 | \$0.0000 |
| Dredging Surcharge per Dth of MSQ | \$0.0370 | \$0.0000 |
| <u>Additional Charges and Surcharges for delivery of Vaporized LNG</u> | | |
| 1. Electric Power Cost Charge | \$0.06 0263 /Dth of deliveries | \$0.06 0263 /Dth of deliveries |
| 1a. K-6 Boil Off Compressor Electric Power Cost Charge | \$0. 12330919 /Dth of Gas compressed | \$0. 12330919 /Dth of Gas compressed |
| 2. Commodity Rate | \$0.0114/Dth of deliveries | \$0.0114/Dth of deliveries |
| 3. Fuel (GT&C § 24.1) | Pro Rata Share | Pro Rata Share |
| 4. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 5. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1 141396 /Dth of Gas compressed | \$0.1 141396 /Dth of Gas compressed |
| Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above) | \$0.07 1677 /Dth of deliveries | \$0.07 1677 /Dth of deliveries |
| <u>Charges and Surcharges for Ship Loading Service</u> | | |
| 1. Ship Loading Electric Power Cost Charge | \$0.000 52 /Dth of exports | \$0.000 52 /Dth of exports |
| 2. K-7 Boil Off Compressor Electric Power Cost Charge | \$0.1 141396 /Dth of Gas compressed | \$0.1 141396 /Dth of Gas compressed |
| 3. Monthly Reservation Charge per Dth of MDLQ | \$0.9245 | \$0 |

| | | |
|--|---|---|
| 4. Fuel (GT&C §24.1) | Pro Rata Share | Pro Rata Share |
| 5. ACA Surcharge | See GT&C Section 21 | See GT&C Section 21 |
| 6. K-7 Boil Off Compressor Usage Surcharge | \$1.8496/Dth of Gas compressed | \$0/Dth of Gas compressed |
| 7. Ship Cool Down Excess Lay Charge | \$65,000/day | \$65,000/day |
| 8. MDLQ Overrun Rate | \$0.0304/Dth of exports | \$0/Dth of exports |
| 9. K-6 Boil Off Compressor Usage Surcharge | \$0.4512/Dth of Gas compressed | \$0.0000/Dth of Gas compressed |
| 10. K-6 Boil Off Compressor Electric Power Cost Charge | \$0. 12330919 /Dth of Gas compressed | \$0. 12330191 /Dth of Gas compressed |
| Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above) | \$0.000 52 /Dth of exports | \$0.000 52 /Dth of exports |

SUPPORT MATERIAL

Schedule 1: EPCC Calculation

Schedule 2: EPCC Deferred Account Worksheet

Schedule 3: K-6 Charge Calculation

Schedule 4: K-6 Charge Deferred Account Worksheet

Schedule 5: Ship Loading EPCC Calculation

Schedule 6: Ship Loading EPCC Deferred Account Worksheet

Schedule 7: K-7 Charge Calculation

Schedule 8: K-7 Charge Deferred Account Worksheet

Schedule 1

Southern LNG Company, L.L.C.
Electric Power Cost Charge
Effective December 1, 2024

**Line
No.**

| | | |
|---|--|------------------------------|
| 1 | Projected Electric Costs 12/24 - 11/25 | \$ 1,488,449 ^{1/} |
| 2 | Deferred Account Balance (Over-collection) | \$ (802,671) ^{2/} |
| 3 | Total Costs | <u>\$ 685,778</u> |
| 4 | Projected Billing Units 12/24 - 11/25 | 11,396,691 Dth ^{3/} |
| 5 | Electric Power Cost Charge Effective 12/1/24 | <u>\$0.0602</u> |

1/ 27,161,487 kwh x \$.0548 = \$1,488,449

2/ See Schedule 2.

3/ Based on projected sendout.

Schedule 2

Southern LNG Company, L.L.C.
Comparison of Electric Costs Incurred To Revenue Received
For Electric Power Cost Charge

| <u>Line No.</u> | <u>Activity Period</u> | <u>KWH Used</u> | <u>Date of Payment</u> | <u>Payment</u> |
|-----------------|---|------------------------------|------------------------|--------------------------|
| 1 | Oct. 2023 | 2,155,866 | 11/15/23 | \$ 86,262.36 |
| 2 | Nov | 2,119,698 | 12/15/23 | \$ 85,056.16 |
| 3 | Dec | 2,131,382 | 01/18/24 | \$ 73,731.08 |
| 4 | Jan. 2024 | 3,125,399 | 02/15/24 | \$ 203,467.35 |
| 5 | Feb | 1,971,357 | 03/16/24 | \$ 57,255.85 |
| 6 | Mar | 2,186,823 | 04/15/24 | \$ 56,371.62 |
| 7 | Apr | 2,120,895 | 05/23/24 | \$ 61,533.86 |
| 8 | May | 2,113,297 | 06/23/24 | \$ 80,165.30 |
| 9 | Jun | 2,228,539 | 07/25/24 | \$ 178,014.05 |
| 10 | Jul | 2,406,234 | 08/23/24 | \$ 218,159.60 |
| 11 | Aug | 2,348,094 | 09/23/24 | \$ 295,190.76 |
| 12 | Sep | <u>2,253,903</u> | 10/14/24 | <u>\$ 93,694.83</u> |
| 13 | Total Payments | 27,161,487 KWH | | \$ 1,488,902.82 |
| <u>Line No.</u> | <u>Activity Period</u> | <u>Monthly Sendout (Dth)</u> | <u>Date of Receipt</u> | <u>Revenues Received</u> |
| 14 | Oct. 2023 | 672,500 | 11/23/23 | \$ 267,117.00 |
| 15 | Nov | 696,000 | 12/23/23 | \$ 276,451.20 |
| 16 | Dec | 700,500 | 01/23/24 | \$ 46,443.15 |
| 17 | Jan. 2024 | 4,028,838 | 02/23/24 | \$ 267,111.96 |
| 18 | Feb | 641,500 | 03/23/24 | \$ 42,531.45 |
| 19 | Mar | 684,501 | 04/23/24 | \$ 45,382.42 |
| 20 | Apr | 608,001 | 05/23/24 | \$ 40,310.47 |
| 21 | May | 637,500 | 06/23/24 | \$ 42,266.25 |
| 22 | Jun | 638,000 | 07/23/24 | \$ 42,299.40 |
| 23 | Jul | 703,500 | 08/23/24 | \$ 46,642.05 |
| 24 | Aug | 712,500 | 09/23/24 | \$ 47,238.75 |
| 25 | Sep | <u>673,351</u> | 10/23/24 | <u>\$ 44,643.17</u> |
| 26 | Total Revenues | 11,396,691 Dth | | \$ 1,208,437.27 |
| 27 | Net Before Interest (Under-collection 10/23- 9/24) | | | \$ 280,465.55 |
| 28 | Deferred Account Balance as of 10/31/23 (Over-collection) | | | \$ (977,498.82) |
| 29 | Interest (11/23 - 10/24) | | | \$ (105,637.38) |
| 30 | Total Deferred Account Balance (Over-collection of Revenues vs. Payments With Interest) | | | \$ (802,670.65) |

Southern LNG Company, L.L.C.
K-6 Boil Off Compressor Electric Power Cost Charge
Effective December 1, 2024

**Line
No.**

| | | |
|---|--|---------------------------|
| 1 | Projected Electric Costs 12/24 - 11/25 | \$ 92,808 ^{1/} |
| 2 | Deferred Account Balance (Over-collection) | \$ (16,831) ^{2/} |
| 3 | Total Costs | <u>\$ 75,977</u> |
| 4 | Projected Billing Units 12/24- 11/25 | 616,321 Dth ^{3/} |
| 5 | K-6 Boil Off Compressor Electric Power Cost Charge Effective 12/1/24 | <u>\$0.1233</u> |

1/ 1,487,300 kwh x \$.0624 = \$92,808

2/ See Schedule 4.

3/ Based on projected K-6 boil off compressor volumes.

Schedule 4

Southern LNG Company, L.L.C.
Comparison of Electric Costs Incurred To Revenue Received
For K-6 Boil Off Compressor Electric Power Cost Charge

| <u>Line No.</u> | <u>Activity Period</u> | <u>KWH Used</u> | <u>Date of Payment</u> | <u>Payment</u> |
|-----------------|------------------------|-----------------|------------------------|--------------------|
| 1 | Oct. 2023 | 163,000 | 11/15/23 | \$ 6,518.16 |
| 2 | Nov | 101,100 | 12/15/23 | \$ 4,054.26 |
| 3 | Dec | 129,100 | 01/18/24 | \$ 4,462.77 |
| 4 | Jan. 2024 | 64,500 | 02/15/24 | \$ 4,197.94 |
| 5 | Feb | 76,900 | 03/16/24 | \$ 2,231.44 |
| 6 | Mar | 122,100 | 04/15/24 | \$ 3,144.54 |
| 7 | Apr | 36,500 | 05/23/24 | \$ 1,058.09 |
| 8 | May | 92,600 | 06/23/24 | \$ 3,510.20 |
| 9 | Jun | 96,600 | 07/25/24 | \$ 7,714.28 |
| 10 | Jul | 193,400 | 08/23/24 | \$ 17,530.66 |
| 11 | Aug | 253,500 | 09/23/24 | \$ 31,863.91 |
| 12 | Sep | <u>158,000</u> | 10/14/24 | <u>\$ 6,564.55</u> |
| 13 | Total Payments | 1,487,300 KWH | | \$ 92,850.80 |

| <u>Line No.</u> | <u>Activity Period</u> | <u>Compressor Volumes (Dth)</u> | <u>Date of Receipt</u> | <u>Revenues Received</u> |
|-----------------|---|---------------------------------|------------------------|--------------------------|
| 16 | Oct. 2023 | 71,160 | 11/23/23 | \$ 23,660.70 |
| 17 | Nov | 39,105 | 12/23/23 | \$ 13,002.41 |
| 18 | Dec | 52,117 | 01/23/24 | \$ 4,789.55 |
| 19 | Jan. 2024 | 32,523 | 02/23/24 | \$ 2,988.86 |
| 20 | Feb | 30,837 | 03/23/24 | \$ 2,833.92 |
| 21 | Mar | 47,413 | 04/23/24 | \$ 4,357.25 |
| 22 | Apr | 15,152 | 05/23/24 | \$ 1,392.47 |
| 23 | May | 38,573 | 06/23/24 | \$ 3,544.86 |
| 24 | Jun | 40,795 | 07/23/24 | \$ 3,749.06 |
| 25 | Jul | 87,450 | 08/23/24 | \$ 8,036.66 |
| 26 | Aug | 101,626 | 09/23/24 | \$ 9,339.43 |
| 27 | Sep | <u>59,570</u> | 10/23/24 | <u>\$ 5,474.48</u> |
| 28 | Total Revenues | 616,321 Dth | | \$ 83,169.65 |
| 29 | Net Before Interest (Under-collection 10/23- 9/24) | | | \$ 9,681.15 |
| 30 | Deferred Account Balance as of 10/31/23 (Over-collection) | | | \$ (22,830.50) |
| 31 | Interest (11/23 - 10/24) | | | \$ (3,681.32) |
| 32 | Total Deferred Account Balance (Over-collection of Revenues vs. Payments With Interest) | | | \$ (16,830.68) |

Schedule 5

Southern LNG Company, L.L.C.
Ship Loading Electric Power Cost Charge
Effective December 1, 2024

**Line
No.**

| | | | |
|---|---|----|-------------------------------|
| 1 | Projected Electric Costs 12/24 - 11/25 | \$ | 59,791 ^{1/} |
| 2 | Deferred Account Balance (Over-collection) | \$ | (646) ^{2/} |
| 3 | Total Costs | \$ | 59,145 |
| 4 | Projected Billing Units 12/24- 11/25 | | 123,323,428 Dth ^{3/} |
| 5 | Ship Loading Electric Power Cost Charge Effective 12/1/24 | | <u>\$0.0005</u> |

1/ 1,069,600 kwh x \$.0559 = \$59,791

2/ See Schedule 2.

3/ Based on projected LNG ship exports.

Schedule 6

Southern LNG Company, L.L.C.
Comparison of Electric Costs Incurred To Revenue Received
For Ship Loading Electric Power Cost Charge

| <u>Line No.</u> | <u>Activity Period</u> | <u>KWH Used</u> | <u>Date of Payment</u> | <u>Payment</u> |
|-----------------|---|------------------------------|------------------------|--------------------------|
| 1 | Oct. 2023 | 74,000 | 11/15/23 | \$ 2,959.17 |
| 2 | Nov | 61,000 | 12/15/23 | \$ 2,446.19 |
| 3 | Dec | 97,800 | 01/18/24 | \$ 3,380.78 |
| 4 | Jan. 2024 | 100,900 | 02/15/23 | \$ 6,567.01 |
| 5 | Feb | 79,600 | 03/16/23 | \$ 2,309.79 |
| 6 | Mar | 133,800 | 04/15/23 | \$ 3,445.86 |
| 7 | Apr | 78,300 | 05/23/23 | \$ 2,269.81 |
| 8 | May | 76,600 | 06/23/23 | \$ 2,903.68 |
| 9 | Jun | 69,600 | 07/25/23 | \$ 5,558.11 |
| 10 | Jul | 104,800 | 08/23/23 | \$ 9,499.55 |
| 11 | Aug | 123,700 | 09/23/23 | \$ 15,548.58 |
| 12 | Sep | <u>69,500</u> | 10/14/23 | <u>\$ 2,887.57</u> |
| 13 | Total Payments | 1,069,600 KWH | | \$ 59,776.10 |
| <u>Line No.</u> | <u>Activity Period</u> | <u>Monthly Sendout (Dth)</u> | <u>Date of Receipt</u> | <u>Revenues Received</u> |
| 14 | Oct. 2023 | 7,620,369 | 11/23/23 | \$ 7,620.37 |
| 15 | Nov | 9,189,976 | 12/23/23 | \$ 9,189.98 |
| 16 | Dec | 11,382,121 | 01/23/24 | \$ 2,276.42 |
| 17 | Jan. 2024 | 11,837,274 | 02/23/24 | \$ 2,367.45 |
| 18 | Feb | 8,411,435 | 03/23/24 | \$ 1,682.29 |
| 19 | Mar | 14,648,156 | 04/23/24 | \$ 2,929.63 |
| 20 | Apr | 8,388,943 | 05/23/24 | \$ 1,677.79 |
| 21 | May | 7,704,236 | 06/23/24 | \$ 1,540.85 |
| 22 | Jun | 7,836,852 | 07/23/24 | \$ 1,567.37 |
| 23 | Jul | 11,935,369 | 08/23/24 | \$ 2,387.07 |
| 24 | Aug | 15,798,073 | 09/23/24 | \$ 3,159.61 |
| 25 | Sep | <u>8,570,624</u> | 10/23/24 | <u>\$ 1,714.12</u> |
| 26 | Total Revenues | 123,323,428 Dth | | \$ 38,112.95 |
| 27 | Net Before Interest (Under-collection 10/23 - 9/24) | | | \$ 21,663.15 |
| 28 | Deferred Account Balance as of 10/31/23 (Over-collection) | | | \$ (20,394.15) |
| 29 | Interest (11/23- 10/24) | | | \$ (1,915.12) |
| 30 | Total Deferred Account Balance (Over-collection of Revenues vs. Payments With Interest) | | | \$ (646.12) |

Southern LNG Company, L.L.C.
K-7 Boil Off Compressor Electric Power Cost Charge
Effective December 1, 2024

**Line
No.**

| | | | |
|---|--|----|-----------------------------|
| 1 | Projected Electric Costs 12/24 - 11/25 | \$ | 1,074,114 ^{1/} |
| 2 | Deferred Account Balance (Over-collection) | \$ | (156,324) ^{2/} |
| 3 | Total Costs | \$ | 917,790 |
| 4 | Projected Billing Units 12/24 - 11/25 | | 8,045,697 Dth ^{3/} |
| 5 | K-7 Boil Off Compressor Electric Power Cost Charge Effective 12/1/24 | | <u>\$0.1141</u> |

1/ 19,927,900 kwh x \$.0539 = \$1,074,114

2/ See Schedule 4.

3/ Based on projected K-7 boil off compressor volumes.

Schedule 8

Southern LNG Company, L.L.C.
Comparison of Electric Costs Incurred To Revenue Received
For K-7 Boil Off Compressor Electric Power Cost Charge

| <u>Line No.</u> | <u>Activity Period</u> | <u>KWH Used</u> | <u>Date of Payment</u> | <u>Payment</u> |
|-----------------|---|---------------------------------|------------------------|--------------------------|
| 1 | Oct. 2023 | 1,679,300 | 11/15/23 | \$ 67,153.06 |
| 2 | Nov | 1,565,500 | 12/15/23 | \$ 62,778.88 |
| 3 | Dec | 1,641,400 | 01/18/24 | \$ 56,740.43 |
| 4 | Jan. 2024 | 1,585,000 | 02/15/24 | \$ 103,158.74 |
| 5 | Feb | 1,484,600 | 03/16/24 | \$ 43,079.36 |
| 6 | Mar | 1,653,200 | 04/15/24 | \$ 42,576.21 |
| 7 | Apr | 1,665,600 | 05/23/24 | \$ 48,283.57 |
| 8 | May | 1,791,200 | 06/23/24 | \$ 67,899.18 |
| 9 | Jun | 1,730,500 | 07/25/24 | \$ 138,194.21 |
| 10 | Jul | 1,756,800 | 08/23/24 | \$ 159,244.41 |
| 11 | Aug | 1,721,400 | 09/23/24 | \$ 216,372.95 |
| 12 | Sep | <u>1,653,400</u> | 10/14/24 | <u>\$ 68,695.13</u> |
| 13 | Total Payments | 19,927,900 KWH | | \$ 1,074,176.13 |
| | | | | |
| <u>Line No.</u> | <u>Activity Period</u> | <u>Compressor Volumes (Dth)</u> | <u>Date of Receipt</u> | <u>Revenues Received</u> |
| 16 | Oct. 2023 | 669,664 | 11/23/23 | \$ 174,380.51 |
| 17 | Nov | 642,453 | 12/23/23 | \$ 167,294.76 |
| 18 | Dec | 650,431 | 01/23/24 | \$ 90,800.17 |
| 19 | Jan. 2024 | 635,149 | 02/23/24 | \$ 88,666.80 |
| 20 | Feb | 597,415 | 03/23/24 | \$ 83,399.13 |
| 21 | Mar | 673,932 | 04/23/24 | \$ 94,080.91 |
| 22 | Apr | 664,985 | 05/23/24 | \$ 92,831.91 |
| 23 | May | 715,741 | 06/23/24 | \$ 99,917.44 |
| 24 | Jun | 696,464 | 07/23/24 | \$ 97,226.37 |
| 25 | Jul | 718,564 | 08/23/24 | \$ 100,311.53 |
| 26 | Aug | 711,235 | 09/23/24 | \$ 99,288.41 |
| 27 | Sep | <u>669,664</u> | 10/23/24 | <u>\$ 93,485.09</u> |
| 28 | Total Revenues | 8,045,697 Dth | | \$ 1,281,683.03 |
| 29 | Net Before Interest (Over-collection 10/23- 9/24) | | | \$ (207,506.90) |
| 30 | Deferred Account Balance as of 10/31/23 (Under-collection) | | | \$ 67,411.55 |
| 31 | Interest (11/23 - 10/24) | | | \$ (16,228.82) |
| 32 | Total Deferred Account Balance (Over-collection of Revenues vs. Payments With Interest) | | | \$ (156,324.17) |