



Southern LNG  
Company, L.L.C.  
a Kinder Morgan company

January 20, 2022

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Southern LNG Company, L.L.C.  
Docket No. RP22-\_\_\_\_  
Dredging Surcharge Cost Adjustment

Dear Ms. Bose:

Southern LNG Company, L.L.C. (“SLNG”) files the following revised sections to its FERC Gas Tariff:

Section 2.1, LNG-1 Firm Terminal Service, Version 29.00  
Section 2.2, LNG-2 Interruptible Terminal Service, Version 29.00  
Section 2.3, LNG-3 Firm Terminal Service, Version 30.00

The proposed sections decrease the dredging surcharge to maintain the Elba Island turning basin and marine slip for LNG ships from \$0.0490 to \$0.0414 per dekatherm (“Dth”) of storage capacity. Attachment A contains both clean and marked versions of these sections. SLNG requests that the Commission accept the revised sections to become effective March 1, 2022. Attachment B contains supporting workpapers.

### **Nature, Basis and Reasons**

SLNG owns and operates the LNG import/export terminal on Elba Island, Georgia. The marine slip cut into Elba Island (which can accommodate two LNG ships at once) is the area for unloading and loading LNG ships. Dredging and disposal of sediment from the marine slip as well as the turning basin in the river adjacent to the marine slip is necessary to maintain safe depth for LNG ships.

On October 10, 2002, the Federal Energy Regulatory Commission (“Commission”) approved an uncontested settlement in Docket No. RP02-129.<sup>1</sup> The settlement requires SLNG to track costs to maintain “the turning basin, channel and berths.”<sup>2</sup> The maintenance dredging performed under the tracker is designed to provide for safe berthing and navigation of LNG ships.

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<sup>1</sup> *Southern LNG Inc.*, 101 FERC ¶ 61,009 (2002).

<sup>2</sup> *Id.* at 61,038, para. 3 (“Article II of the S&A provides for the adoption of Original Sheet Nos. 105a and 105b, which institute a mechanism designed to track SLNG’s maintenance costs associated with dredging, including spoil disposal costs involved in such dredging.”).

Maintenance activities include dredging silt and sand deposited by hydrodynamics of the river, surveying the depth of the water to ensure safe navigation, and building up the capacity of the containment areas on Elba Island, where SLNG disposes of dredge spoil. All three costs are included in this filing for the next annual period.

This filing decreases the dredging surcharge for the maintenance costs by \$0.0076 to \$0.0414. Attachment A contains clean and marked tariff sheets effecting this change. This rate recovers the projected costs of \$6,822,832 plus a (\$975,869) balance in the deferred account for revenues collected in excess of expenses incurred. Schedules 1 through 4 of Attachment B provide additional support.

### **Tracker Mechanism**

Article II of the approved settlement states that “SLNG shall place into effect the tracker of maintenance dredging costs set forth on Original Sheet Nos. 105a and 105b.” These sheets 105a and 105b (which have been renumbered) pertain to Section 24.3 of SLNG’s General Terms and Conditions (“GT&C”). Section 24.3 contains the following terms and conditions:

#### **1. Annual dredging period.**

SLNG must file with the Commission at least thirty days prior to the beginning date for each Maintenance Dredging Annual Period (GT&C § 24.3(b)(ii)). The next maintenance dredging annual period begins on March 1, 2022. SLNG therefore submits this filing on January 20, 2022.

#### **2. Total dredging cost.**

In each Annual Maintenance Dredging Cost Filing, SLNG shall adjust its dredging surcharge as follows: (a) SLNG must determine the Estimated Maintenance Dredging Costs for the next annual period; and (b) the Estimated Maintenance Dredging Costs must be decreased by any overcollection balance in the deferred account or increased by any undercollection balance in the deferred account (GT&C § 24.3(d)). Finally, the total cost must be divided by the reservation charge billing determinants.

##### **a. Estimated Future Costs.**

SLNG has determined the Estimated Maintenance Dredging Costs for the upcoming Maintenance Dredging Annual Period to be \$6,822,832. Schedule 4 estimates the annual expenses necessary to maintain the required depth and to dispose of spoil (GT&C § 24.3(a)(i)).

SLNG contracts for the dredging, surveying, and disposal services included in the tracker. Based on the trend of river siltation and contractor pricing, SLNG estimates \$4,406,885 for dredging in 2022. This compares to \$3,210,364 spent in 2021.

In addition to dredging costs, SLNG adds the \$159,165 cost of surveying the river depth several times each year to satisfy Coast Guard and river pilot requirements and to monitor the depth of dredging. The estimated annual cost also includes \$2,256,782 to build up the disposal areas on Elba Island and to help dry the dredged material within the disposal areas. This estimated

amount compares to \$2,540,550 spent in 2021 on spoil disposal cost. SLNG continues to believe that disposal on Elba Island remains the lowest cost option, given the scarcity of alternatives and permitting obstacles for offsite disposal.

**b. Past Year's Overcollection.**

Schedule 3 shows the actual costs in 2021 for dredging, surveying, and disposal, which totaled \$5,934,293. This compares to \$7,017,820 estimated for 2021 as reflected on Schedule 4 in last year's filing (RP21-396). This difference is mainly attributable to the estimate including more dredging than actually incurred in 2021.

The overall difference between estimates and actuals, when combined with the overcollection negative deferred account balance from last year's filing, results in an overcollection negative balance in the Maintenance Dredging Deferred Account of \$975,869. Schedule 2 shows by month, plus interest, the amount in the deferred account. SLNG adds to the deferred account balance the Estimated Maintenance Dredging Costs described above in paragraph (a) (GT&C § 24.3(d)(ii)).

**3. Tracker Rate per Dth.**

SLNG divided the total Estimated Maintenance Dredging Costs by the Estimated Reservation Charge Billing Determinants (GT&C § 24.3(d)(iii)). The maximum storage capacity billing determinants for the next annual period equals 141,143,040 Dth, which is the same as in last year's filing (see footnote 5 in the attached Schedule 1 for support). SLNG has divided the total Estimated Maintenance Dredging Costs by the total Dth to derive the rate as shown in Schedule 1 and on the tariff sheets in Attachment A.

The tariff sheets add the surcharge to the reservation charge for firm service under Rate Schedules LNG-1 and LNG-3. The surcharge is also added to the monthly charge for interruptible service under Rate Schedule LNG-2. SLNG proposes to make the decrease effective March 1, 2022, as provided in the tariff sheets, the settlement, and the Commission's order approving the settlement.

Ms. Kimberly D. Bose

January 20, 2022

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### **Procedural Matters**

Pursuant to the applicable provisions of Section 154.7 of the Commission's regulations, SLNG submits an eTariff XML filing package, filed as a zip (compressed) file, containing:

1. A transmittal letter;
2. Attachment A, containing clean and marked versions of the tariff sections in PDF format; and
3. Attachment B, containing supporting workpapers in PDF format.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being made available at SLNG's offices in Birmingham, Alabama and electronically mailed to SLNG's customers and interested state commissions.

The name, title, and mailing address of the person to whom communications concerning this filing is to be addressed and on whom service is to be made is as follows:

T. Brooks Henderson  
Director - Rates  
Southern LNG Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-3843  
[brooks\\_henderson@kindermorgan.com](mailto:brooks_henderson@kindermorgan.com)

Respectfully submitted,

SOUTHERN LNG COMPANY, L.L.C.

/s/ T. Brooks Henderson  
T. Brooks Henderson  
Director - Rates  
Southern LNG Company, L.L.C.  
P.O. Box 2563  
Birmingham, Alabama 35202-2563  
(205) 325-3843 (phone)  
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Enclosures

## **CERTIFICATE OF SERVICE**

I hereby certify that I have served the foregoing document upon all customers and interested state commissions this 20th day of January, 2022.

/s/ T. Brooks Henderson  
T. Brooks Henderson  
Director - Rates  
Southern LNG Company, L.L.C.  
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**SOUTHERN LNG COMPANY, L.L.C.  
ANNUAL DREDGING SURCHARGE ADJUSTMENT**

**ATTACHMENT A  
PROPOSED TARIFF SECTIONS**

SECTION 2.1

**LNG-1 RATES**  
 FIRM TERMINAL SERVICE

<u>Rate Schedule LNG-1 (Firm Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.6712	\$0.00
Dredging Surcharge per Dth of MSQ	\$0.0414	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.0126/Dth of deliveries	\$0.0126/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252/Dth of Gas compressed	\$0.0252/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.0240/Dth of deliveries	\$0.0240/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0002/Dth of exports	\$0.0002/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252 /Dth of Gas compressed	\$0.0252/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above)	\$0.0002/Dth of exports	\$0.0002/Dth of exports



SECTION 2.2  
**LNG-2 RATES**  
 INTERRUPTIBLE TERMINAL SERVICE

<u>Rate Schedule LNG-2 (Interruptible Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Storage Charge per Dth	\$0.6712	\$0.00
Dredging Surcharge per Dth	\$0.0414	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.0126/Dth of deliveries	\$0.0126/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252/Dth of Gas compressed	\$0.0252/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.0240/Dth of deliveries	\$0.0240/Dth of deliveries
<u>Charges and Surcharges for Interruptible Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0002/Dth of exports	\$0.0002/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed

3. Commodity Rate	\$0.0304/Dth of exports	\$0/Dth of exports
4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
9. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252/Dth of Gas compressed	\$0.0252/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above)	\$0.0306/Dth of export deliveries	\$0.0002/Dth of export deliveries

SECTION 2.3

**LNG-3 RATES**

FIRM TERMINAL SERVICE – ELBA III

<u>Rate Schedule LNG-3 (Firm Terminal Service – Elba III)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.7532	\$0.0000
Monthly Reservation Charge per Dth of MDVQ	\$2.4920	\$0.0000
Dredging Surcharge per Dth of MSQ	\$0.0414	\$0.0000
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Electric Power Cost Charge	\$0.0126/Dth of deliveries	\$0.0126/Dth of deliveries
1a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252/Dth of Gas compressed	\$0.0252/Dth of Gas compressed
2. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
3. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed
Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above)	\$0.0240/Dth of deliveries	\$0.0240/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0002/Dth of exports	\$0.0002/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed

3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0
4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252/Dth of Gas compressed	\$0.0252/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above)	\$0.0002/Dth of exports	\$0.0002/Dth of exports

**MARKED VERSION OF  
PROPOSED TARIFF SECTIONS**

SECTION 2.1

**LNG-1 RATES**  
 FIRM TERMINAL SERVICE

<u>Rate Schedule LNG-1 (Firm Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.6712	\$0.00
Dredging Surcharge per Dth of MSQ	\$0. <del>04140490</del>	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.0126/Dth of deliveries	\$0.0126/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252/Dth of Gas compressed	\$0.0252/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.0240/Dth of deliveries	\$0.0240/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0002/Dth of exports	\$0.0002/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252 /Dth of Gas compressed	\$0.0252/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above)	\$0.0002/Dth of exports	\$0.0002/Dth of exports

SECTION 2.2  
**LNG-2 RATES**  
 INTERRUPTIBLE TERMINAL SERVICE

<u>Rate Schedule LNG-2 (Interruptible Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Storage Charge per Dth	\$0.6712	\$0.00
Dredging Surcharge per Dth	\$0. <del>04140490</del>	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.0126/Dth of deliveries	\$0.0126/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252/Dth of Gas compressed	\$0.0252/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.0240/Dth of deliveries	\$0.0240/Dth of deliveries
<u>Charges and Surcharges for Interruptible Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0002/Dth of exports	\$0.0002/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed



3. Commodity Rate	\$0.0304/Dth of exports	\$0/Dth of exports
4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
9. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252/Dth of Gas compressed	\$0.0252/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above)	\$0.0306/Dth of export deliveries	\$0.0002/Dth of export deliveries

SECTION 2.3

**LNG-3 RATES**

FIRM TERMINAL SERVICE – ELBA III

<u>Rate Schedule LNG-3 (Firm Terminal Service – Elba III)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.7532	\$0.0000
Monthly Reservation Charge per Dth of MDVQ	\$2.4920	\$0.0000
Dredging Surcharge per Dth of MSQ	\$0. <del>0414</del> 0490	\$0.0000
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Electric Power Cost Charge	\$0.0126/Dth of deliveries	\$0.0126/Dth of deliveries
1a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252/Dth of Gas compressed	\$0.0252/Dth of Gas compressed
2. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
3. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed
Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above)	\$0.0240/Dth of deliveries	\$0.0240/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0002/Dth of exports	\$0.0002/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.0765/Dth of Gas compressed	\$0.0765/Dth of Gas compressed

3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0
4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0252/Dth of Gas compressed	\$0.0252/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above)	\$0.0002/Dth of exports	\$0.0002/Dth of exports

**SOUTHERN LNG COMPANY, L.L.C.  
ANNUAL DREDGING SURCHARGE ADJUSTMENT**

**ATTACHMENT B  
SUPPORTING WORKPAPERS**

**Southern LNG Company, L.L.C.**  
**Maintenance Dredging Cost Tracker**  
**Effective March 1, 2022**

**Line  
No.**

1	Maintenance Dredging Deferred Account Balance at 12/31/20	\$ (103,663)
2	Revenue For 1/21 - 12/21 Time Period	\$ (6,792,509) <sup>1/</sup>
3	Actual Costs Incurred from 1/21 - 12/21	<u>\$ 5,934,293</u> <sup>2/</sup>
4	Deferred Account Balance	\$ (961,879)
5	Interest on Deferred Account	<u>\$ (13,990)</u> <sup>3/</sup>
6	Maintenance Dredging Deferred Account Balance at 12/31/21	\$ (975,869)
7	Projected Costs 3/22- 2/23	<u>\$ 6,822,832</u> <sup>4/</sup>
8	Total Costs to be Recovered 3/22 - 2/23	\$ 5,846,963
9	MSQ Reservation Charge Billing Determinants (divisor)	141,143,040 dth <sup>5/</sup>
10	Dredging Surcharge Effective 3/1/221 - 2/28/23	<u><u>\$ 0.0414</u></u>

1/ (\$.0455 Dredging Surcharge x 3 months (1/21- 3/21) x 11,761,920 dth monthly billing units)  
+ (\$.0490 Dredging Surcharge x 9 months (4/21 - 12/21) x 11,761,920 dth monthly billing units)  
= \$6,792,509. Also see Schedule 2.

2/ See Schedule 2 and Schedule 3.

3/ See Schedule 2.

4/ See Schedule 4.

5/ 4,000,000 mcf x 1.021 x 12 months = 49,008,000 dth plus 3,300,000 mcf (MSQ Expansion in service 2/06) x 1.021  
x 12 = 40,431,600 plus 4,220,000 mcf x 1.021 x 12 months (MSQ Expansion in service 7/10) = 51,703,440.  
49,008,000 dth + 40,431,600 + 51,703,440 = 141,143,040.

## Schedule 2

**Southern LNG Company, L.L.C.**  
**Maintenance Dredging Cost Tracker**

<b>Line No.</b>	<b>Month</b>	<b>Revenues</b>	<b>Cost Incurred</b>	<b>Interest</b>	<b>Monthly Total</b>	<b>Cumulative Total</b>
1	Deferred Account Balance at 12/31/20				\$ (103,663)	\$ (103,663)
2	January 2021	(535,167)	401,197	(387)	(134,357)	(238,021)
3	February	(535,167)	582,757	(576)	47,013	(191,007)
4	March	(535,167)	458,044	(585)	(77,708)	(268,715)
5	April	(576,334)	603,606	(706)	26,566	(242,150)
6	May	(576,334)	560,388	(683)	(16,629)	(258,779)
7	June	(576,334)	481,347	(752)	(95,739)	(354,517)
8	July	(576,334)	430,873	(1,088)	(146,549)	(501,066)
9	August	(576,334)	594,355	(1,373)	16,648	(484,418)
10	September	(576,334)	463,072	(1,363)	(114,625)	(599,043)
11	October	(576,334)	444,201	(1,753)	(133,886)	(732,929)
12	November	(576,334)	361,556	(2,092)	(216,870)	(949,799)
13	December 2021	<u>(576,334)</u>	<u>552,897</u>	<u>(2,633)</u>	<u>(26,070)</u>	(975,869)
14	Total	\$ (6,792,509)	\$ 5,934,293	\$ (13,990)	\$ (975,869)	

**Southern LNG Company, L.L.C.**  
**Actual Maintenance Dredging Costs Incurred To Maintain Required Depth And Dispose Of Spoil**  
**For January 2021 - December 2021 Time Period**

Line No.		<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Dec-21</u>	<u>Total</u>
1	Surveys for measuring depth of turning basin, channel and berth	\$ 9,170	\$ 21,067	\$ 5,818	\$ 19,192	\$ 14,473	\$ 13,958	\$ 19,192	\$ 19,776	\$ 2,909	\$ 20,737	\$ 18,412	\$ 18,677	\$ 183,379
2	Dredging of turning basin, channel and berth	272,891	333,302	185,332	372,394	295,503	187,460	247,612	356,931	286,431	215,167	197,820	259,521	3,210,364
3	Spoil disposal cost	119,136	228,387	266,894	212,020	250,413	279,930	164,069	217,648	173,732	208,297	145,324	274,700	2,540,550
4	Total	\$ 401,197	\$ 582,757	\$ 458,044	\$ 603,606	\$ 560,388	\$ 481,347	\$ 430,873	\$ 594,355	\$ 463,072	\$ 444,201	\$ 361,556	\$ 552,897	\$ 5,934,293

**Southern LNG Company, L.L.C.**  
Estimated Maintenance Dredging Costs To Maintain Required Depth And Dispose Of Spoil  
For March 2022 - February 2023 Time Period

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<b>Line No.</b>	<b>Time Period</b>	<b>Description</b>	<b>Amount</b>
1	Various times throughout the period	Surveys for measuring depth of turning basin, channel and berth	\$ 159,165
2	Various times throughout the period	Dredging of turning basin, channel and berth	4,406,885
3	Various times throughout the period	Spoil disposal cost	<u>2,256,782</u>
4		Total	\$ 6,822,832