



August 31, 2026

Ms. Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D.C. 20426

Re: Southern LNG Company, L.L.C.
Compliance Filing Pursuant to Order 587-AB
Docket No. RP26-

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”) and Section 154 of the regulations of the Federal Energy Regulatory Commission (“Commission” or “FERC”) and the Commission’s Order No. 587-AB in Docket No. RM96-1-044 (“Order No 587-AB”),¹ Southern LNG Company, L.L.C. (“SLNG”) hereby submits for filing with the Commission as part of its Eighth Revised Volume No. 1, the tariff record listed below proposed to be effective January 1, 2027.

Section 22 - NAESB Standards Version 9.0.0

As required by Order No. 587-AB, SLNG requests an effective date of January 1, 2027, for the proposed tariff record.

Statement of Nature, Reasons and Basis for Filing

On May 22, 2026, the Commission issued a Final Rule in Docket No. RM96-1-044 to incorporate by reference into its regulations certain revisions to Version 4.0 of business practice standards as developed by the Wholesale Gas Quadrant (“WGQ”) of the North American Energy Standards Board (“NAESB”). As described in the Final Rule, the revisions to Version 4.0 standards include: 1) a new standard addressing the posting of scheduled quantity information for power plants directly connected to a pipeline, 2) an update to an existing electronic delivery mechanism standard to establish a new information posting category on a pipeline’s informational postings web site, 3) a new standard that addresses the inclusion of geographical information in critical notices, and 4) a housekeeping update to remove a certain standard (i.e., 12.2.20), given that such standard is no longer included in the Cybersecurity Related Standards definitions.

¹ *Standards for Bus. Practices of Interstate Nat’l Gas Pipelines*, Order No. 587 AB, 91 FR 31651 (May 28, 2026), 195 FERC ¶ 61,135 (2026) (Final Rule issued in Docket No. RM96 1 044 with the tariff records to be implemented on January 1, 2027) (hereinafter “Order No. 587 AB”).

Each interstate natural gas pipeline is required to file a compliance filing reflecting the changed standards by September 1, 2026, to take effect on January 1, 2027.²

There are several Electronic Data Interchange (“EDI”) related data set requirements that are not being used by SLNG’s customers for which SLNG is requesting a continuation of an existing waiver or extension of time. Order No. 587-AB maintained the process set forth in earlier orders for the continuation of such waiver requests. Specifically, Order No. 587-AB states:³

If the pipeline is requesting a continuation of an existing waiver or extension of time, it must include a table in its transmittal letter that identifies the standard for which the Commission granted a waiver or extension of time, and the docket number or order citation to the proceeding in which the Commission granted the waiver or extension of time. The pipeline also must present an explanation for why such waiver or extension of time should remain in force regarding a revision to the three sets of standards in the currently incorporated version of the standards.

Accordingly, the table below references the standard and the order citation for which the Commission granted the waiver or extension of time. As noted above, SLNG has not received a request from any party to receive information via EDI pursuant to these data sets. Therefore, SLNG respectfully requests a continuation of the extension of time for compliance until sixty days after SLNG receives a request to comply with these listed EDI data set standards. This sixty-day period will allow time for SLNG to test and implement any of the listed EDI data sets.

NAESB Standard	Order Citation of Waiver or Extension of Time
2.4.1	179 FERC ¶ 61,150
2.4.2	179 FERC ¶ 61,150
2.4.3	179 FERC ¶ 61,150
2.4.4	179 FERC ¶ 61,150
3.4.2	179 FERC ¶ 61,150
3.4.3	179 FERC ¶ 61,150
3.4.4	179 FERC ¶ 61,150

Effective Date

SLNG respectfully requests that the Commission accept the tendered tariff record effective January 1, 2027, in accordance with the implementation date established by the Commission under Order No. 587-AB.

² *Id.* at P1.

³ *Id.* at P29.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁴ SLNG is submitting an eTariff XML filing package, which includes the following:

1. This transmittal letter; and
2. Clean and Marked versions of the tendered tariff record in PDF format.

SLNG respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on January 1, 2027 in compliance with Order No. 587-AB. With respect to any tariff record the Commission allows to go into effect without change, SLNG hereby moves to place the tendered tariff record into effect at the end any minimal suspension period specified by the Commission.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at SLNG's offices in Birmingham, Alabama, and electronically mailed to SLNG's customers and to interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are:

Damon McEnaney
Director - Regulatory
Southern LNG Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3518
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Assistant General Counsel
Southern LNG Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3521
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

⁴ 18 C.F.R. §§ 154.1 – 154.603 (2024).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN LNG COMPANY, L.L.C.

/s/ Damon McEnaney
Damon McEnaney
Director, Regulatory
Southern LNG Company, L.L.C.
Post Office Box 2563
Birmingham, Alabama 35202-2563
(205) 325-3518
damon_mcenaney1@kindermorgan.com

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all SLNG's customers and interested state commissions this 31st day of August 2026.

/s/ Damon McEnaney

Damon McEnaney

Director, Regulatory

Southern LNG Company, L.L.C.

P.O. Box 2563

Birmingham, Alabama 35202-2563

(205) 325-3518

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CLEAN VERSION OF TARIFF SECTIONS

22. NAESB STANDARDS

Southern LNG has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 4.0, and the standard revised by Minor Correction MC24002 marked with an asterisk [*], which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified. Notwithstanding this Section 22, Southern LNG shall adhere to the NAESB WGQ Standards as modified by Order No. 587-AB.

NAESB WGQ Version 4.0 Standards not Incorporated by Reference and their Location in Tariff:

Pursuant to NAESB's Copyright Procedure Regarding Member and Purchaser Self-Executing Waiver as adopted by the NAESB Board of Directors on April 4, 2013, Southern LNG may publish in its tariff compliance filings, in communications with customers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright provided that Southern LNG includes appropriate citations in the submission.

Southern LNG has elected to reproduce only the following Business Practices and Electronic Communications Standards, NAESB WGQ Version 4.0, that are protected by NAESB's copyright. With respect to each reproduced standard (including any minor corrections), Southern LNG incorporates the following: Copyright 2026 NAESB North American Energy Standards Board, Inc., all rights reserved.

Additional Standards Creditworthiness

Standards:	
0.3.3 through 0.3.6	Inquiries and Conditions for Service, Section 4.2 – 2.1 (d)(iii), V 0.0.0
0.3.7	Inquiries and Conditions for Service, Section 4.2 – 2.1 (a)(viii), V 0.0.0
0.3.8	Inquiries and Conditions for Service, Section 4.2 – 2.1 (d)(iii), V 0.0.0
0.3.9	Inquiries and Conditions for Service, Section 4.2 – 2.1 (d)(iii), V 0.0.0
0.3.10	Inquiries and Conditions for Service, Section 4.2 – 2.1 (a)(viii), V 0.0.0

Nomination Related Standards

Definitions:	
1.2.6	Definitions, Section 4.1 (t), V 1.0.0
Standards:	
1.3.1	Definitions, Section 4.1 (l), V 3.0.0
1.3.2(i-vi)	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 – 12.1 (c), V 4.0.0
1.3.3	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 – 12.2, V 4.0.0
1.3.5	Nominations, Scheduling, and Determination of Deliveries, Section 4.12- 12.1 (a), V 1.0.0
1.3.6	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 – 12.1 (d), V 1.0.0
1.3.8	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 – 12.1 (c), V 4.0.0
1.3.32	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 – 12.1 (c), V 1.0.0

Flowing Gas Related Standards

Standards:	
2.3.5	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 – 12.6, V 4.0.0
2.3.9	Definitions, Section 4.1 (a), (f), (ii), V 4.0.0
2.3.14	Measuring Equipment, Section 4.5 – 5.4, V 1.0.0
2.3.16	Nominations, Scheduling, and Determination of Deliveries, Section 4.12

2.3.20	- 12.6, V 1.0.0 Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.6 (b), V 1.0.0
2.3.26	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.6 (e), V 4.0.0
2.3.63	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.6 (a), V 1.0.0

Invoicing Related Standards

Definitions:

3.2.1	Definitions, Section 4.1 (b), V 1.0.0
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Standards:

3.3.14	Billing and Payment, Section 4.13 – 13.1, V 2.0.0
3.3.15	Billing and Payment, Section 4.5 – 5.4, V 1.0.0
3.3.17	Billing and Payment, Section 4.13 – 13.3, V 0.0.0
3.3.18	Billing and Payment, Section 4.13 – 13.2, V 0.0.0
3.3.19	Billing and Payment, Section 4.13 – 13.3, V 0.0.0

Capacity Release Standards

Definitions:

5.2.1	Definitions, Section 4.1 (e), V 1.0.0
5.2.3	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.2.4	Definitions, Section 4.1 (pp), V 1.0.0
5.2.5	Definitions, Section 4.1 (oo), V 1.0.0

Standards:

5.3.2	Customer Release of Firm Capacity, Section 4.16 – 16.6 (a), V 5.0.0
5.3.13	Customer Release of Firm Capacity, Section 4.16 – 16.4 (a), V 2.0.0
5.3.14	Customer Release of Firm Capacity, Section 4.16 – 16.6 (b)(3), V 1.0.0
5.3.15	Customer Release of Firm Capacity, Section 4.16 – 16.6 (f), V 1.0.0
5.3.16	Customer Release of Firm Capacity, Section 4.16 – 16.6 (b)(3), V 1.0.0
5.3.19	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(4) and 16.6 (c)(5)(G), V 1.0.0
5.3.44	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.45	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.47	Notices, Section 4.14, V 1.0.0 and Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.3.48	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.49	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.50	Customer Release of Firm Capacity, Section 4.16 – 16.6 (c)(5)(E), V 1.0.0
5.3.51	Customer Release of Firm Capacity, Section 4.16 – 16.6 (c)(5)(F), V 2.0.0
5.3.52	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.3.53	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.54	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.55	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.3.56	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.57	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.3.58	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.3.59	Customer Release of Firm Capacity, Section 4.16 – 16.4 (a), V 1.0.0
5.3.60	Customer Release of Firm Capacity, Section 4.16 – 16.5, V 1.0.0
5.3.62	Customer Release of Firm Capacity, Section 4.16 – 16.6 (c)(9), V 1.0.0

NAESB WGQ Standards - Version 4.0 Standards, Definitions, and Data Sets Incorporated by Reference:

Additional Standards

General

Definitions:
0.2.5

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Gas/Electric Operational Communications

Definitions:
0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:
0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:
0.3.18, 0.3.20, 0.3.21, 0.3.22

Location Data Download

Standards:
0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29, 0.3.30

Data Set:
0.4.4

Storage Information

Data Set:
0.4.1

Operational Information

Data Set:
0.4.2, 0.4.3

Nomination Related Standards

Definitions:
1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:
1.3.4, 1.3.7, 1.3.9, 1.3.11, 1.3.13, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.19, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

Data Sets:
1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards

Definitions:
2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:
2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.7, 2.3.8, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.15, 2.3.17, 2.3.18, 2.3.19, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.64, 2.3.65, 2.3.66

Data Set:
2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

Invoicing Related Standards

Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26, 3.3.27

Data Set:

3.4.1*, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.4, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.104, 4.3.105, 4.3.106, 4.3.107, 4.3.108, 4.3.110

Capacity Release Standards

Definitions:

5.2.2

Standards:

5.3.1, 5.3.3, 5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.26, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73, 5.3.74

Data Set:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

Cyber Security Related Standards

Definitions:

12.2.1, 12.2.2, 12.2.3, 12.2.4, 12.2.5, 12.2.6, 12.2.7, 12.2.8, 12.2.9, 12.2.10, 12.2.11, 12.2.12, 12.2.13, 12.2.14, 12.2.15, 12.2.16, 12.2.17, 12.2.18, 12.2.19, 12.2.21, 12.2.22, 12.2.23, 12.2.24, 12.2.25, 12.2.26, 12.2.27, 12.2.28, 12.2.29, 12.2.30, 12.2.31, 12.2.32, 12.2.33, 12.2.34, 12.2.35, 12.2.36, 12.2.37, 12.2.38, 12.2.39, 12.2.40, 12.2.41

Standards:

12.3.1, 12.3.2, 12.3.3, 12.3.4, 12.3.5, 12.3.6, 12.3.7, 12.3.8, 12.3.9, 12.3.10, 12.3.11, 12.3.12, 12.3.13, 12.3.14, 12.3.15, 12.3.16, 12.3.17, 12.3.18, 12.3.19, 12.3.20, 12.3.21, 12.3.22, 12.3.23, 12.3.24, 12.3.25, 12.3.26, 12.3.27, 12.3.28, 12.3.29, 12.3.30, 12.3.31

Standards for which waiver or extension of time to comply have been granted:

<u>NAESB Standard</u>	<u>Waiver or Extension of Time</u>
2.4.1	Extension of time (for EDI implementation)
2.4.2	Extension of time (for EDI implementation)
2.4.3	Extension of time (for EDI implementation)
2.4.4	Extension of time (for EDI implementation)
3.4.2	Extension of time (for EDI implementation)
3.4.3	Extension of time (for EDI implementation)
3.4.4	Extension of time (for EDI implementation)

Southern LNG agrees to use, and incorporates herein by reference, NAESB's Model Trading Partner Agreement for transacting business with parties who choose to use the electronic delivery mechanism standards set forth in Section 4 of the most recently published version of the NAESB Standards.

Southern LNG agrees to use, and incorporates by reference, NAESB's Funds Transfer Account Agreement pursuant to the most recently published version of the NAESB Standards to be used to supplement Southern LNG's GT&C in order to appoint an agent for all transactions wherein there is a need for instantaneous transfer of title of gas from a seller to buyer to buyer's repurchaser.

Southern LNG agrees to use, and incorporates by reference, NAESB's Base Contract for Sale and Purchase of Natural Gas as well as the Model Credit Support Addendum to the Base Contract pursuant to the most recently published version of the NAESB Standards to be used to supplement Southern LNG's GT&C to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis.

Southern LNG agrees to accept and provide standardized data elements for EDI pursuant to the most recently published version of the NAESB Standards adopted and placed into effect by the Commission which are incorporated herein by reference. A copy of Southern LNG's Implementation Guide for EDI transactions is available upon request.

MARKED VERSION OF TARIFF SECTIONS

22. NAESB STANDARDS

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NAESB WGQ Version 4.03.2 Standards not Incorporated by Reference and their Location in Tariff:

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Additional Standards Creditworthiness

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0.3.7	Inquiries and Conditions for Service, Section 4.2 – 2.1 (a)(viii), V 0.0.0
0.3.8	Inquiries and Conditions for Service, Section 4.2 – 2.1 (d)(iii), V 0.0.0
0.3.9	Inquiries and Conditions for Service, Section 4.2 – 2.1 (d)(iii), V 0.0.0
0.3.10	Inquiries and Conditions for Service, Section 4.2 – 2.1 (a)(viii), V 0.0.0

Nomination Related Standards

Definitions:	
1.2.6	Definitions, Section 4.1 (t), V 1.0.0
Standards:	
1.3.1	Definitions, Section 4.1 (l), V 3.0.0
1.3.2(i-vi)	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 – 12.1 (c), V 4.0.0
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1.3.5	Nominations, Scheduling, and Determination of Deliveries, Section 4.12- 12.1 (a), V 1.0.0
1.3.6	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 – 12.1 (d), V 1.0.0
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1.3.32	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 – 12.1 (c), V 1.0.0

Flowing Gas Related Standards

Standards:	
2.3.5	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 – 12.6, V 4.0.0
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Standards for which waiver or extension of time to comply have been granted:

<u>NAESB Standard</u>	<u>Waiver or Extension of Time</u>
2.4.1	Extension of time (for EDI implementation)
2.4.2	Extension of time (for EDI implementation)
2.4.3	Extension of time (for EDI implementation)
2.4.4	Extension of time (for EDI implementation)
2.4.5	Extension of time (for EDI implementation)
2.4.6	Extension of time (for EDI implementation)
3.4.2	Extension of time (for EDI implementation)
3.4.3	Extension of time (for EDI implementation)
3.4.4	Extension of time (for EDI implementation)

Southern LNG agrees to use, and incorporates herein by reference, NAESB's Model Trading Partner Agreement for transacting business with parties who choose to use the electronic delivery mechanism standards set forth in Section 4 of the most recently published version of the NAESB Standards.

Southern LNG agrees to use, and incorporates by reference, NAESB's Funds Transfer Account Agreement pursuant to the most recently published version of the NAESB Standards to be used to supplement Southern LNG's GT&C in order to appoint an agent for all transactions wherein there is a need for instantaneous transfer of title of gas from a seller to buyer to buyer's repurchaser.

Southern LNG agrees to use, and incorporates by reference, NAESB's Base Contract for Sale and Purchase of Natural Gas as well as the Model Credit Support Addendum to the Base Contract pursuant to the most recently published version of the NAESB Standards to be used to supplement Southern LNG's GT&C to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis.

Southern LNG agrees to accept and provide standardized data elements for EDI pursuant to the most recently published version of the NAESB Standards adopted and placed into effect by the Commission which are incorporated herein by reference. A copy of Southern LNG's Implementation Guide for EDI transactions is available upon request.