



November 15, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Operational Purchases and Sales Report,
Sierrita Gas Pipeline LLC;
Docket No. RP23-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the enclosed informational filing detailing Sierrita's operational purchases and sales of natural gas for the 12-month period ending September 30, 2022.

Reason for Filing

Section 27.1 of the General Terms and Conditions ("GT&C") of Original Volume No. 1 of Sierrita's FERC Gas Tariff ("Tariff") states that Sierrita may purchase or sell operational gas to the extent necessary to maintain reliable system operations, including but not limited to system pressure, fuel quantities, and line pack. Section 27.4 of the GT&C of the Tariff requires Sierrita to report by November 30th of each year its operational purchases and sales activities covering the 12-month period ending on September 30.

Description of Filing

Attached as Appendix A and composed of Schedule Nos. 1-7, the Operational Purchases and Sales Report identifies for the 12-month period ending September 30, 2022, the source of the operational gas purchased or sold, the date, volume, price and the costs and revenues of those purchases or sales, and the disposition of the associated costs or revenues. For purposes of this report, Sierrita has categorized all purchase and sale activity as either a source (purchase) or disposition (sale) activity. The seven schedules in this annual report consist of a summary schedule and six

supporting schedules, providing data on a monthly basis. Schedule 1 summarizes source and dispositional activity including operational purchases and sales and reconciles such amounts with cash-out and fuel volumes for the period October 2021 through September 2022.

Schedule 2 shows Sierrita's operational purchases and other source activity by month including the quantity purchased, the average price per dekatherm paid and the total amount paid for each purchase made as a result of imbalance cash-outs and other system requirements. Schedule 3 similarly shows Sierrita's operational sales and other disposition activity by month including the quantity sold, the average sale price, and the total amount received.¹

Schedules 4 and 4(a) provide transactional detail on each operational gas purchase or sale including the source (identity), the date of such purchase or sale, the volumes and applicable purchase or sale price, and the costs or revenues from such purchases or sales.²

Schedule 5 details changes in Sierrita's system balancing activity, including changes in linepack and net shipper imbalances for the reporting period. Schedule 6 describes Sierrita's monthly net fuel and L&U activity. Finally, Schedule 7 details Sierrita's capitalized linepack and other gas costs.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes
Director, Rates
Sierrita Gas Pipeline LLC
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4743
SierritaRegAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
For the Operator of
Sierrita Gas Pipeline LLC
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

¹ Sierrita's Tariff provides that shipper imbalances will be cashed out based upon a cash-out index price and are reflected on Schedules 2 or 3 as appropriate. Although there were no operational purchases, shipper cash-outs, or operational sales and other disposition activity during this reporting period, Sierrita is including Schedules 2 and 3 for purposes of completeness.

² Similar to Schedules 2 and 3, Sierrita is providing Schedule 4 and Schedule 4(a) though there were no transactional details on operational gas purchase or sales during this reporting period.

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.³

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____ /s/
M. Catherine Rezendes
Director, Rates

Enclosures

³ 18 C.F.R. § 385.203 (2021).

Appendix A

Sierrita Gas Pipeline, LLC
Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars (a)	Source (b)	Quantity Dth (c)	Amount Received (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(161,179)	\$ (1,390,713)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(161,179)	\$ (1,390,713)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	161,166	\$ 1,389,975
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	13	\$ 71
14	Total Disposition Activity		161,179	\$ 1,390,046
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ (667)

**Sierrita Gas Pipeline, LLC
Operational Purchases and other Debit Activity¹**

Line No.	Month	Imbalance Cash Outs			Operational Purchases ²			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2021	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	December	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	January 2022	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
5	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
6	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
7	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
8	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
9	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
10	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
11	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
12	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
13	Total	0	\$ -	\$ -	0	\$ -	\$ -	0	\$ -

Notes:
1) Although Sierrita had no Operational Purchases or Other Debit activity during the 12-month reporting period, Sierrita is including Schedule No. 2, which details Sierrita's Operational Purchases and Other Debit Activity, for purposes of reporting.
2) Schedule 4 details Sierrita's Operational Purchases.

Sierrita Gas Pipeline, LLC
Operational Sales and other Credit Activity¹

Line No.	Month	Imbalance Cash Outs			Operational Sales ²			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2021	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	December	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	January 2022	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
5	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
6	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
7	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
8	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
9	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
10	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
11	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
12	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
13	Total	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -

Notes:
1) Although Sierrita had no Operational Sales or Other Credit activity during the 12-month reporting period, Sierrita is including Schedule No. 3, which details Sierrita's Operational Sales and Other Credit Activity, for purposes of reporting.
2) Schedule 4(a) details Sierrita's Operational Sales.

**Sierrita Gas Pipeline , LLC
Operational Purchases Detail**

Line	Company (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2021						
2	No Operational Purchases					-	\$ -
3	Total October 2021					-	\$ -
4	November 2021						
5	No Operational Purchases					-	\$ -
6	Total November 2021					-	\$ -
7	December 2021						
8	No Operational Purchases					-	\$ -
9	Total December 2021					-	\$ -
10	January 2022						
11	No Operational Purchases					-	\$ -
12	Total January 2022					-	\$ -
13	February 2022						
14	No Operational Purchases					-	\$ -
15	Total February 2022					-	\$ -
16	March 2022						
17	No Operational Purchases					-	\$ -
18	Total March 2022					-	\$ -
19	April 2022						
20	No Operational Purchases					-	\$ -
21	Total April 2022					-	\$ -
22	May 2022						
23	No Operational Purchases					-	\$ -
24	Total May 2022					-	\$ -
25	June 2022						
26	No Operational Purchases					-	\$ -
27	Total June 2022					-	\$ -
28	July 2022						
29	No Operational Purchases					-	\$ -
30	Total July 2022					-	\$ -
31	August 2022						
32	No Operational Purchases					-	\$ -
33	Total August 2022					-	\$ -
34	September 2022						
35	No Operational Purchases					-	\$ -
36	Total September 2022					-	\$ -
36	Total Purchases					-	\$ -

Notes:

1) Although Sierrita had no Operational Purchases during the 12-month reporting period, Sierrita is including Schedule No. 4, which details Sierrita's Operational Purchases, for purposes of reporting.

**Sierrita Gas Pipeline , LLC
Operational Sales Detail**

Line	Company (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1		October 2021					
2		No Operational Sales			-	\$ -	-
3		Total October 2021			-	\$ -	-
4		November 2021					
5		No Operational Sales			-	\$ -	-
6		Total November 2021			-	\$ -	-
7		December 2021					
8		No Operational Sales			-	\$ -	-
9		Total December 2021			-	\$ -	-
10		January 2022					
11		No Operational Sales			-	\$ -	-
12		Total January 2022			-	\$ -	-
13		February 2022					
14		No Operational Sales			-	\$ -	-
15		Total February 2022			-	\$ -	-
16		March 2022					
17		No Operational Sales			-	\$ -	-
18		Total March 2022			-	\$ -	-
19		April 2022					
20		No Operational Sales			-	\$ -	-
21		Total April 2022			-	\$ -	-
22		May 2022					
23		No Operational Sales			-	\$ -	-
		Total May 2022			-	\$ -	-
24		June 2022					
25		No Operational Sales			-	\$ -	-
26		Total June 2022			-	\$ -	-
27		July 2022					
28		No Operational Sales			-	\$ -	-
29		Total July 2022			-	\$ -	-
30		August 2022					
31		No Operational Sales			-	\$ -	-
32		Total August 2022			-	\$ -	-
33		September 2022					
34		No Operational Sales			-	\$ -	-
35		Total September 2022			-	\$ -	-
36		Total Sales			-	\$ -	-

1) Although Sierrita had no Operational Sales during the 12-month reporting period, Sierrita is including Schedule No. 4a, which details Sierrita's Operational Sales, for purposes of reporting.

Sierrita Gas Pipeline, LLC
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		40,017	43,475		83,492	\$ 7.9958			
2	October 2021	83,492	(7,386)	(42,373)	(49,759)	33,733	\$ 5.7150	\$ (190,429)	\$ (284,373)	\$ (474,802)
3	November	33,733	1,071	(63,229)	(62,158)	(28,425)	\$ 5.0300	\$ (23,107)	\$ (312,655)	\$ (335,762)
4	December	(28,425)	6,534	(72,466)	(65,932)	(94,357)	\$ 5.9044	\$ (24,855)	\$ (389,289)	\$ (414,144)
5	January 2022	(94,357)	(25,338)	(4,132)	(29,470)	(123,827)	\$ 5.1219	\$ 73,834	\$ (150,942)	\$ (77,108)
6	February	(123,827)	(2,081)	7,972	5,891	(117,936)	\$ 4.7284	\$ 48,726	\$ 27,855	\$ 76,581
7	March	(117,936)	13,659	(18,856)	(5,197)	(123,133)	\$ 4.3639	\$ 42,988	\$ (22,679)	\$ 20,309
8	April	(123,133)	(22,731)	24,323	1,592	(121,541)	\$ 6.4118	\$ (252,164)	\$ 10,208	\$ (241,956)
9	May	(121,541)	3,645	1,153	4,798	(116,743)	\$ 7.9855	\$ (191,269)	\$ 38,314	\$ (152,955)
10	June	(116,743)	(2,328)	12,234	9,906	(106,837)	\$ 8.1237	\$ (16,134)	\$ 80,473	\$ 64,339
11	July	(106,837)	2,505	8,941	11,446	(95,391)	\$ 7.4952	\$ 67,147	\$ 85,790	\$ 152,937
12	August	(95,391)	(7,742)	17,032	9,290	(86,101)	\$10.5134	\$ (287,909)	\$ 97,669	\$ (190,240)
13	September	(86,101)	8,283	131	8,414	(77,687)	\$ 9.3082	\$ 103,769	\$ 78,319	\$ 182,088
14	Total - Current Activity		(31,909)	(129,270)	(161,179)			\$ (649,403)	\$ (741,310)	\$ (1,390,713)

**Sierrita Gas Pipeline, LLC
Net Fuel, LAUF and L&U Activity**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&U Dth (a)</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth (b)</u>	<u>Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)</u>	<u>Index Price (d)</u>	<u>Revaluation Activity Amount on Fuel & L&U (e)</u>	<u>Current Activity Amount (f)</u>	<u>Total Activity Amount (g)</u>
1	Beginning Balance		(83,961)	(83,961)	\$ 7.9958			
2	October 2021	(83,961)	49,762	(34,199)	\$ 5.7150	\$ 191,498	\$ 284,390	\$ 475,888
3	November	(34,199)	62,138	27,939	\$ 5.0300	\$ 23,426	\$ 312,554	\$ 335,980
4	December	27,939	65,933	93,872	\$ 5.9044	\$ 24,430	\$ 389,295	\$ 413,725
5	January 2022	93,872	29,473	123,345	\$ 5.1219	\$ (73,455)	\$ 150,958	\$ 77,503
6	February	123,345	(5,886)	117,459	\$ 4.7284	\$ (48,536)	\$ (27,831)	\$ (76,367)
7	March	117,459	5,195	122,654	\$ 4.3639	\$ (42,814)	\$ 22,670	\$ (20,144)
8	April	122,654	(1,592)	121,062	\$ 6.4118	\$ 251,183	\$ (10,208)	\$ 240,975
9	May	121,062	(4,801)	116,261	\$ 7.9855	\$ 190,515	\$ (38,338)	\$ 152,177
10	June	116,261	(9,904)	106,357	\$ 8.1237	\$ 16,067	\$ (80,457)	\$ (64,390)
11	July	106,357	(11,448)	94,909	\$ 7.4952	\$ (66,845)	\$ (85,805)	\$ (152,650)
12	August	94,909	(9,290)	85,619	\$ 10.5134	\$ 286,454	\$ (97,669)	\$ 188,785
13	September	85,619	(8,414)	77,205	\$ 9.3082	\$ (103,188)	\$ (78,319)	\$ (181,507)
14	Total - Current Activity		161,166			\$ 648,735	\$ 741,240	\$ 1,389,975

**Sierrita Gas Pipeline, LLC
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2021	-	\$ 5.7150	\$ -	(3)	\$ 5.7150	\$ (17)
2	November	-	\$ 5.0300	\$ -	20	\$ 5.0300	\$ 101
3	December	-	\$ 5.9044	\$ -	(1)	\$ 5.9044	\$ (6)
4	January 2022	-	\$ 5.1219	\$ -	(3)	\$ 5.1219	\$ (15)
5	February	-	\$ 4.7284	\$ -	(5)	\$ 4.7284	\$ (24)
6	March	-	\$ 4.3639	\$ -	2	\$ 4.3639	\$ 9
7	April	-	\$ 6.4118	\$ -	0	\$ 6.4118	\$ -
8	May	-	\$ 7.9855	\$ -	3	\$ 7.9855	\$ 24
9	June	-	\$ 8.1237	\$ -	(2)	\$ 8.1237	\$ (16)
10	July	-	\$ 7.4952	\$ -	2	\$ 7.4952	\$ 15
11	August	-	\$ 10.5134	\$ -	0	\$ 10.5134	\$ -
12	September	-	\$ 9.3082	\$ -	0	\$ 9.3082	\$ -
13	Total	-		\$ -	13		\$ 71