

January 23, 2023

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP23-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for Part II – Section 2 – Version 14.0.0 of its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") reimbursement percentages to become effective March 1, 2023.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on October 26, 2022 ("October Filing") and those FL&U reimbursement percentages were made effective on December 1, 2022 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U reimbursement percentages proposed to be effective March 1, 2023.

Section 13.5 (a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from September 1, 2022 through November 30, 2022.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP23-75-000 (Nov. 18, 2022) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages (Projected Fuel Gas or L&U Reimbursement Percentages) based on the Fuel Gas or L&U projected by Sierrita that is required to support transportation service and throughput anticipated during the period of March 1, 2023 through May 31, 2023, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations² and Sierrita's Tariff, this filing proposes to decrease its Total Fuel Gas Reimbursement Percentage from 3.76% to 0.60% and to decrease its Total L&U Reimbursement Percentage from 2.92% to 0.81%.³

Part II: Stmt. Of Rates, Section 2 has been revised to reflect the new Current Period and True-up components along with the resulting new Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of March 1, 2023.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, March 2023 through May 2023, Sierrita anticipates throughput consistent with the level reflected in the October Filing at an average of 10,000 Dth per day requiring minimal to no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Reimbursement Percentage will remain at 0.00%.⁴

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1 using the Data Collection Period of September 1, 2022 through November 30, 2022 as described earlier.⁵

² 18 C.F.R. §§ 154.201 – 154.210 (2021).

³ See Appendix A, Schedules 1 and 2.

⁴ See Appendix A, Schedule 1, line 10, column (b).

⁵ See Section 13.5 (a) of the GT&C.

During the Data Collection Period, Sierrita under-collected Fuel Gas quantities of 802 Dth.⁶ Furthermore, Sierrita under-collected 4,686 Dth of Fuel Gas quantities from previous filings that was expected to be trued-up⁷ resulting in a remaining under-collected Fuel Gas position of 5,488 Dth.⁸ Based on the remaining amount and the anticipated throughput discussed earlier, Sierrita proposes a Fuel Gas True-up Reimbursement Percentage of 0.60%.⁹ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in a Total Fuel Gas Reimbursement Percentage of 0.60% for the period these percentages are to be in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities from March 2023 through May 2023 to be 8,726 Dth. As a consequence, the proposed Current Period L&U Reimbursement Percentage during the period of March 2023 through May 2023 is 0.95%.¹⁰

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2 using the Data Collection Period from September 1, 2022 through November 30, 2022. As demonstrated on Schedule 2, Sierrita over-collected L&U quantities of 4,459 Dth¹¹ during the Data Collection Period. Furthermore, Sierrita under-collected 3,205 Dth of L&U quantities from previous filings that were expected to be trued-up¹² resulting in a total over-collected L&U position of 1,254 Dth.¹³ Based on this over-collection of L&U quantities, Sierrita is proposing an L&U True-up Reimbursement Percentage of negative 0.14%.¹⁴

The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.81% for the period these percentages are in effect.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2021) of the Commission's regulations, Sierrita states the following:

⁶ See Appendix A, Schedule 1, line 3.

⁷ See Appendix A, Schedule 1, line 6.

⁸ See Appendix A, Schedule 1, line 7.

⁹ See Appendix A, Schedule 1, line 11.

¹⁰ See Appendix A, Schedule 2, line 10.

¹¹ See Appendix A, Schedule 2, line 3.

¹² See Appendix A, Schedule 2, line 6.

¹³ See Appendix A, Schedule 2, line 7.

¹⁴ See Appendix A, Schedule 2, line 11.

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations¹⁵ Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of each tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on March 1, 2023, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff provisions the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes
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For the Operator of
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.¹⁶

¹⁵ 18 C.F.R. §§ 154.1 – 154.603 (2021).

¹⁶ 18 C.F.R. § 385.203 (2021).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____/s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 23rd day of January 2023.

/s/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

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**Appendix A
FL&U Reimbursement Percentages**

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	Fuel	
1	Fuel Burned (September 2022 - November 2022) 1/	802
2	Current Period Fuel Retained (September 2022 - November 2022) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	802
4	Quantity expected to be trued-up from previous filings	20,596
5	True-up fuel retained (September 2022 - November 2022)	15,910
6	True-up Deficiency/(Gain) [line 4 - line 5]	4,686
7	Total to be trued-up [line 3 + line 6]	5,488
8	Projected Fuel Requirement (March 2023 - May 2023) 3/	-
9	Projected System Receipts (March 2023 - May 2023) 4/	920,000
10	Current Period Fuel Reimbursement Percentage [line 8 / line 9]	0.00%
11	Fuel True-Up Reimbursement Percentage [line 7 / line 9]	0.60%
12	Total Fuel Reimbursement Percentage [line 10 + line 11]	0.60%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ The projected fuel usage based on projected throughput and pressure requirements.
- 4/ Projected throughput for March 2023 to May of 2023 averages 10,000 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced (September 2022 - November 2022) 1/	3,562
2	Current Period L&U Retained (September 2022 - November 2022) 2/	8,021
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(4,459)
4	Quantity expected to be trued-up from previous filings	14,204
5	True-up L&U retained (September 2022 - November 2022)	10,999
6	True-up Deficiency/(Gain) [line 4 - line 5]	3,205
7	Total to be trued-up [line 3 + line 6]	(1,254)
8	Projected L&U (March 2023 - May 2023) 3/	8,726
9	Projected System Receipts (March 2023 -May 2023) 4/	920,000
10	Current Period L&U Reimbursement Percentage [line 8 / line 9]	0.95%
11	L&U True-up Reimbursement Percentage [line 7 / line 9]	-0.14%
12	Total L&U Reimbursement Percentage [line 10 + line 11]	0.81%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 7.
- 3/ The projected L&U requirement is based on recent operating experience.
- 4/ Projected throughput from March 2023 to May of 2023 averages 10,000 Dth/day.

**Sierrita Gas Pipeline, LLC
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**Appendix B
Physical Gas Balance**

Sierrita Gas Pipeline, LLC
Physical Gas Balance

Receipts (Dth's)														Data collection Period September 2022 through November 2022
Line No.	Item	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	November 2022 (n) (k)+(l)+(m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	372,492	284,801	291,475	394,493	196,556	332,086	251,535	175,992	130,634	198,584	236,367	213,136	648,087
2	SIERRITA/SIERRITA NET LINE PACK LOSS		25,339	2,084		22,731		2,329		7,743			19,909	19,909
3	Total System Receipts	372,492	310,139	293,558	394,493	219,287	332,086	253,864	175,992	138,378	198,584	236,367	233,044	667,996
Deliveries (Dth's)														
4	GASDEAGU/SIERRITA SASABE PIMA	288,877	268,862	288,117	369,295	215,264	327,357	247,632	170,563	131,122	190,257	239,782	223,302	653,340
5	SIERRITA/SIERRITA NET LINE PACK GAIN	6,534			13,659		3,647		2,506		8,282	2,010		10,293
6	Total Deliveries	295,411	268,862	288,117	382,954	215,264	331,004	247,632	173,069	131,122	198,539	241,792	223,302	663,632
System Fuel:														
7	FERC Account 810 - Compressor Station Fuel	65,755	38,831	24	1,502	306	5	3	15	282	4	4	5	13
8	FERC Account 812 - Other Utility Operations 1/ Capitalized Fuel	211	210	211	211	208	208	209	210	210	264	264	261	789
9														
10	Total System Fuel	65,966	39,041	234	1,713	514	213	212	226	493	268	268	266	802
11	Total System Deliveries	361,377	307,903	288,351	384,667	215,778	331,217	247,844	173,295	131,615	198,807	242,060	223,568	664,434
12	L&U Loss (Gain)[Line 3 - Line 11]	11,115	2,237	5,207	9,826	3,509	869	6,020	2,697	6,763	(222)	(5,693)	9,477	3,562

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Appendix C

Fuel Use and Retained Quantities

Sierrita Gas Pipeline, LLC
Transportation Fuel Gas
(Quantities in Dth)

Fuel Gas

Line No.	Month (a)	Sierrita Compressor Station (b)
1	September-22	268
2	October-22	268
3	November-22	266
4	Total September 2022 - November 2022	802

Current Period Fuel Retained

Line No.	Month (a)	Fuel Retention (b)
5	September-22	-
6	October-22	-
7	November-22	-
8	Total September 2022 - November 2022	-

Volumetric True-up Fuel Retained

Line No.	Month (a)	Fuel Retention (b)
9	September-22	3,852
10	October-22	5,474
11	November-22	6,584
12	Total September 2022 - November 2022	15,910
13	True-up quantity sought in Docket No. RP22-1074-000 1/	20,596
14	True-up Remaining [line 13 - line 12]	4,686

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 7, Docket No. RP22-1074-000 (July 29, 2022).

Sierrita Gas Pipeline, LLC**L&U**

(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	September-22	(222)
2	October-22	(5,693)
3	November-22	9,477
4	Total September 2022 - November 2022	3,562

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
5	September-22	1,944
6	October-22	2,758
7	November-22	3,319
8	Total September 2022 - November 2022	8,021

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
9	September-22	2,663
10	October-22	3,780
11	November-22	4,556
12	Total September 2022 - November 2022	10,999
13	True-up quantity sought in Docket No. RP22-1074-000 1/	14,204
14	True-up Remaining [line 13 - line 12]	3,205

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 7, Docket No. RP22-1074-000 (July 29, 2022).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0.00%	0.60%	0.60%
L&U Percentage	0.95%	-0.14%	0.81%

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0.00%	0.603.76%	0.603.76%
L&U Percentage	0.951.03%	-0.141.89%	0.812.92%