



November 14, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne Reese, Secretary

Re: Operational Purchases and Sales Report,
Sierrita Gas Pipeline LLC;
Docket No. RP25-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the enclosed informational filing detailing Sierrita's operational purchases and sales of natural gas for the 12-month period ending September 30, 2024.

Reason for Filing

Section 27.1 of the General Terms and Conditions ("GT&C") of Original Volume No. 1 of Sierrita's FERC Gas Tariff ("Tariff") states that Sierrita may purchase or sell operational gas to the extent necessary to maintain reliable system operations, including but not limited to system pressure, fuel quantities, and line pack. Section 27.4 of the GT&C of the Tariff requires Sierrita to report by November 30th of each year its operational purchases and sales activities covering the 12-month period ending on September 30.

Description of Filing

Attached as Appendix A and composed of Schedule Nos. 1-7, the Operational Purchases and Sales Report identifies for the 12-month period ending September 30, 2024, the source of the operational gas purchased or sold, the date, volume, price and the costs and revenues of those purchases or sales, and the disposition of the associated costs or revenues. For purposes of this report, Sierrita has categorized all purchase and sale activity as either a source (purchase) or disposition (sale) activity. The seven schedules in this annual report consist of a summary schedule and six

supporting schedules, providing data on a monthly basis. Schedule 1 summarizes source and dispositional activity including operational purchases and sales and reconciles such amounts with cash-out and fuel volumes for the period October 2023 through September 2024.

Schedule 2 shows Sierrita's operational purchases and other source activity by month including the quantity purchased, the average price per dekatherm paid and the total amount paid for each purchase made as a result of imbalance cash-outs and other system requirements. Schedule 3 similarly shows Sierrita's operational sales and other disposition activity by month including the quantity sold, the average sale price, and the total amount received.¹

Schedules 4 and 4(a) provide transactional detail on each operational gas purchase or sale including the source (identity), the date of such purchase or sale, the volumes and applicable purchase or sale price, and the costs or revenues from such purchases or sales.²

Schedule 5 details changes in Sierrita's system balancing activity, including changes in linepack and net shipper imbalances for the reporting period. Schedule 6 describes Sierrita's monthly net fuel and L&U activity. Finally, Schedule 7 details Sierrita's capitalized linepack and other gas costs.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Rates
Sierrita Gas Pipeline LLC
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
SierritaRegAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
For the Operator of
Sierrita Gas Pipeline LLC
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
David_Cain@kindermorgan.com

¹ Sierrita's Tariff provides that shipper imbalances will be cashed out based upon a cash-out index price and are reflected on Schedules 2 or 3 as appropriate. Although there were no shipper cash-outs, or operational sales and other disposition activity during this reporting period, Sierrita is including Schedule 3 for purposes of completeness.

² Similar to Schedule 3, Sierrita is providing Schedule 4(a) though there were no transactional details on operational gas sales during this reporting period.

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.³

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____ /s/
Shelly. L Busby
Director, Regulatory

Enclosures

³ 18 C.F.R. § 385.203 (2024).

Appendix A

Sierrita Gas Pipeline, LLC
Operational Purchases and Sales Report - Source and Disposition Summary

<u>Line No.</u>	<u>Particulars</u> (a)	<u>Source</u> (b)	<u>Quantity</u> <u>Dth</u> (c)	<u>Amount</u> <u>Received</u> (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	(498)	\$ (1,407)
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(212,924)	\$ (393,599)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(213,422)	\$ (395,006)
	Operational Sales and other Disposition (Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	176,346	\$ 327,723
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	37,076	\$ 68,349
14	Total Disposition Activity		213,422	\$ 396,072
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 1,066

**Sierrita Gas Pipeline, LLC
Operational Purchases and other Debit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Purchases ¹			Total	
		Dth (a)	Amount Paid (b)	Cash Out Price (c)	Dth (d)	Average Purchase Price (e)	Amount Paid (f)	Dth (g)	Amount Paid (h)
1	October 2023	-	\$ -	\$ -	(498)	\$ 2.8250	\$ (1,407)	(498)	\$ (1,407)
2	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
3	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	January 2024	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
9	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	Total	-	\$ -	\$ -	(498)	\$ 2.8250	\$ (1,407)	(498)	\$ (1,407)

Notes:

1) Schedule 4 details Sierrita's Operational Purchases.

**Sierrita Gas Pipeline, LLC
Operational Sales and other Credit Activity**

Line No.	Month	Imbalance Cash Outs			Operational Sales ¹			Total	
		Dth (a)	Amount Received (b)	Cash Out Price (c)	Dth (d)	Average Sale Price (e)	Amount Received (f)	Dth (g)	Amount Received (h)
1	October 2023	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
2	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
3	December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	January 2024	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
5	February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
6	March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
7	April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
8	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
9	June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
10	July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
11	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
12	September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
13	Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -

Notes:
1) Although Sierrita had no Operational Purchases or Other Debit activity during the 12-month reporting period, Sierrita is including Schedule No. 3, which details Sierrita's Operational Sales and Other Credit Activity, for purposes of reporting.
2) Schedule 4(a) details Sierrita's Operational Sales

**Sierrita Gas Pipeline , LLC
Operational Purchases Detail**

Line	Company (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	October 2023						
2	Twin Eagle Management, LLC	October	17	2023	498	\$2.8250	\$ 1,407
3	Twin Eagle Management, LLC Total		October		498	\$2.8250	\$ 1,407
4	Total October 2023				498	\$2.8250	\$ 1,407
5	November 2023						
6	No Operational Purchases						
7	Total November 2023				-	\$	-
8	December 2023						
9	No Operational Purchases						
10	Total December 2023				-	\$	-
11	January 2024						
12	No Operational Purchases						
13	Total January 2024				-	\$	-
14	February 2024						
15	No Operational Purchases						
16	Total February 2024				-	\$	-
17	March 2024						
18	No Operational Purchases						
19	Total March 2024				-	\$	-
20	April 2024						
21	No Operational Purchases						
22	Total April 2024				-	\$	-
23	May 2024						
24	No Operational Purchases						
25	Total May 2024				-	\$	-
26	June 2024						
27	No Operational Purchases						
28	Total June 2024				-	\$	-
29	July 2024						
30	No Operational Purchases						
31	Total July 2024				-	\$	-
32	August 2024						
33	No Operational Purchases						
34	Total August 2024				-	\$	-
35	September 2024						
36	No Operational Purchases						
37	Total September 2024				-	\$	-
37	Total Purchases				498	\$	1,407

**Sierrita Gas Pipeline , LLC
Operational Sales Detail**

Line	Company (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1		October 2023					
2		No Operational Sales			-	\$	-
3		Total October 2023			-	\$	-
4		November 2023					
5		No Operational Sales			-	\$	-
6		Total November 2023			-	\$	-
7		December 2023					
8		No Operational Sales			-	\$	-
9		Total December 2023			-	\$	-
10		January 2024					
11		No Operational Sales			-	\$	-
12		Total January 2024			-	\$	-
13		February 2024					
14		No Operational Sales			-	\$	-
15		Total February 2024			-	\$	-
16		March 2024					
17		No Operational Sales			-	\$	-
18		Total March 2024			-	\$	-
19		April 2024					
20		No Operational Sales			-	\$	-
21		Total April 2024			-	\$	-
22		May 2024					
23		No Operational Sales			-	\$	-
		Total May 2024			-	\$	-
24		June 2024					
25		No Operational Sales			-	\$	-
26		Total June 2024			-	\$	-
27		July 2024					
28		No Operational Sales			-	\$	-
29		Total July 2024			-	\$	-
30		August 2024					
31		No Operational Sales			-	\$	-
32		Total August 2024			-	\$	-
33		September 2024					
34		No Operational Sales			-	\$	-
35		Total September 2024			-	\$	-
36		Total Sales			-	\$	-

1) Although Sierrita had no Operational Sales during the 12-month reporting period, Sierrita is including Schedule No. 4a, which details Sierrita's Operational Sales, for purposes of reporting.

Sierrita Gas Pipeline, LLC
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		7,767	1,626		9,393	\$ 2.6337			
2	October 2023	9,393	0	498	498	9,891	\$ 2.6842	\$ 474	\$ 1,337	\$ 1,811
3	November	9,891	0	0	0	9,891	\$ 3.4790	\$ 7,861	\$ -	\$ 7,861
4	December	9,891	0	0	0	9,891	\$ 3.2171	\$ (2,590)	\$ -	\$ (2,590)
5	January 2024	9,891	0	0	0	9,891	\$ 5.8224	\$ 25,769	\$ -	\$ 25,769
6	February	9,891	33,224	(33,042)	182	10,073	\$ 2.1695	\$ (36,131)	\$ 395	\$ (35,736)
7	March	10,073	5,072	(91,839)	(86,767)	(76,694)	\$ 1.3734	\$ (8,019)	\$ (119,166)	\$ (127,185)
8	April	(76,694)	1,102	(9,967)	(8,865)	(85,559)	\$ 1.2170	\$ 11,995	\$ (10,789)	\$ 1,206
9	May	(85,559)	19,097	(90,923)	(71,826)	(157,385)	\$ 1.1998	\$ 1,472	\$ (86,177)	\$ (84,705)
10	June	(157,385)	(6,794)	(59,714)	(66,508)	(223,893)	\$ 1.6387	\$ (69,076)	\$ (108,987)	\$ (178,063)
11	July	(223,893)	(41,559)	(133)	(41,692)	(265,585)	\$ 2.2642	\$ (140,045)	\$ (94,399)	\$ (234,444)
12	August	(265,585)	34,562	(31,841)	2,721	(262,864)	\$ 1.8432	\$ 111,811	\$ 5,015	\$ 116,826
13	September	(262,864)	(143)	59,476	59,333	(203,531)	\$ 1.8123	\$ 8,122	\$ 107,529	\$ 115,651
14	Total - Current Activity		44,561	(257,485)	(212,924)			\$ (88,357)	\$ (305,242)	\$ (393,599)

**Sierrita Gas Pipeline, LLC
Net Fuel, LAUF and L&U Activity**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&U Dth (a)</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth (b)</u>	<u>Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)</u>	<u>Index Price (d)</u>	<u>Revaluation Activity Amount on Fuel & L&U (e)</u>	<u>Current Activity Amount (f)</u>	<u>Total Activity Amount (g)</u>
1	Beginning Balance		(9,900)	(9,900)	\$ 2.6337			
2	October 2023	(9,900)	(3)	(9,903)	\$ 2.6842	\$ (500)	\$ (8)	\$ (508)
3	November	(9,903)	(9)	(9,912)	\$ 3.4790	\$ (7,871)	\$ (31)	\$ (7,902)
4	December	(9,912)	(2)	(9,914)	\$ 3.2171	\$ 2,596	\$ (6)	\$ 2,590
5	January 2024	(9,914)	(2)	(9,916)	\$ 5.8224	\$ (25,829)	\$ (12)	\$ (25,841)
6	February	(9,916)	(184)	(10,100)	\$ 2.1695	\$ 36,222	\$ (399)	\$ 35,823
7	March	(10,100)	86,760	76,660	\$ 1.3734	\$ 8,041	\$ 119,156	\$ 127,197
8	April	76,660	8,854	85,514	\$ 1.2170	\$ (11,990)	\$ 10,775	\$ (1,215)
9	May	85,514	71,817	157,331	\$ 1.1998	\$ (1,471)	\$ 86,166	\$ 84,695
10	June	157,331	66,496	223,827	\$ 1.6387	\$ 69,053	\$ 108,967	\$ 178,020
11	July	223,827	41,688	265,515	\$ 2.2642	\$ 140,004	\$ 94,390	\$ 234,394
12	August	265,515	(39,727)	225,788	\$ 1.8432	\$ (111,782)	\$ (73,225)	\$ (185,007)
13	September	225,788	(59,342)	166,446	\$ 1.8123	\$ (6,977)	\$ (107,546)	\$ (114,523)
14	Total - Current Activity		176,346			\$ 89,496	\$ 238,227	\$ 327,723

**Sierrita Gas Pipeline, LLC
Capitalized Linepack and Other Gas Costs**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	October 2023	-	\$ 2.6842	\$ -	3	\$ 2.6842	\$ 8
2	November	-	\$ 3.4790	\$ -	9	\$ 3.4790	\$ 31
3	December	-	\$ 3.2171	\$ -	2	\$ 3.2171	\$ 6
4	January 2024	-	\$ 5.8224	\$ -	2	\$ 5.8224	\$ 12
5	February	-	\$ 2.1695	\$ -	2	\$ 2.1695	\$ 4
6	March	-	\$ 1.3734	\$ -	7	\$ 1.3734	\$ 10
7	April	-	\$ 1.2170	\$ -	11	\$ 1.2170	\$ 13
8	May	-	\$ 1.1998	\$ -	9	\$ 1.1998	\$ 11
9	June	-	\$ 1.6387	\$ -	12	\$ 1.6387	\$ 20
10	July	-	\$ 2.2642	\$ -	4	\$ 2.2642	\$ 9
11	August	-	\$ 1.8432	\$ -	37,006	\$ 1.8432	\$ 68,209
12	September	-	\$ 1.8123	\$ -	9	\$ 1.8123	\$ 16
13	Total	-		\$ -	37,076		\$ 68,349