

October 26, 2022

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Quarterly FL&U Filing,  
Sierrita Gas Pipeline LLC;  
Docket No. RP23-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for Part II – Section 2 – Version 13.0.0 of its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") reimbursement percentages to become effective December 1, 2022.

### **Reason For Filing**

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on July 29, 2022 ("July Filing") and those FL&U reimbursement percentages were made effective on September 1, 2022 by the Commission.<sup>1</sup> Thus, as just noted, the subject filing updates the FL&U reimbursement percentages proposed to be effective December 1, 2022.

Section 13.5 (a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from June 1, 2022 through August 31, 2022.

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<sup>1</sup> *Sierrita Gas Pipeline LLC*, Docket No. RP22-1074-000 (Aug. 26, 2022) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages (Projected Fuel Gas or L&U Reimbursement Percentages) based on the Fuel Gas or L&U projected by Sierrita that is required to support transportation service and throughput anticipated during the period of December 1, 2022 through February 28, 2023, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

### **Description of Filing**

Pursuant to Subpart C of Part 154 of the Commission's regulations<sup>2</sup> and Sierrita's Tariff, this filing proposes to increase its Total Fuel Gas Reimbursement Percentage from 2.26% to 3.76% and to increase its Total L&U Reimbursement Percentage from 2.70% to 2.92%.<sup>3</sup>

Part II: Stmt. Of Rates, Section 2 has been revised to reflect the new Current Period and True-up components along with the resulting new Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of December 1, 2022.

### **Current Period and True-up FL&U Reimbursement Percentages**

#### *Current Period Fuel Gas Reimbursement Percentage*

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, December 2022 through February 2023, Sierrita anticipates throughput consistent with the level reflected in the July Filing at an average of 10,000 Dth per day requiring minimal to no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Reimbursement Percentage will remain at 0.00%.<sup>4</sup>

#### *Fuel Gas True-up Reimbursement Percentage*

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1 using the Data Collection Period of June 1, 2022 through August 31, 2022 as described earlier.<sup>5</sup>

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<sup>2</sup> 18 C.F.R. §§ 154.201 – 154.210 (2021).

<sup>3</sup> See Appendix A, Schedules 1 and 2.

<sup>4</sup> See Appendix A, Schedule 1, line 10, column (b).

<sup>5</sup> See Section 13.5 (a) of the GT&C.

During the Data Collection Period, Sierrita under-collected Fuel Gas quantities of 930 Dth.<sup>6</sup> Furthermore, Sierrita under-collected 32,891 Dth of Fuel Gas quantities from previous filings that was expected to be trued-up<sup>7</sup> resulting in a remaining under-collected Fuel Gas position of 33,821 Dth.<sup>8</sup> Based on the remaining amount and the anticipated throughput discussed earlier, Sierrita proposes a Fuel Gas True-up Reimbursement Percentage of 3.76%.<sup>9</sup> The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in a Total Fuel Gas Reimbursement Percentage of 3.76% for the period these percentages are to be in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities from December 2022 through February 2023 to be 9,238 Dth. As a consequence, the proposed Current Period L&U Reimbursement Percentage during the period of December 2022 through February 2023 is 1.03%.<sup>10</sup>

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2 using the Data Collection Period from June 1, 2022 through August 31, 2022. As demonstrated on Schedule 2, Sierrita under-collected L&U quantities of 7,257 Dth<sup>11</sup> during the Data Collection Period. Furthermore, Sierrita under-collected 9,740 Dth of L&U quantities from previous filings that were expected to be trued-up<sup>12</sup> resulting in a total under-collected L&U position of 16,997 Dth.<sup>13</sup> Based on this under-collection of L&U quantities, Sierrita is proposing an L&U True-up Reimbursement Percentage of 1.89%.<sup>14</sup>

The Current and True-up L&U Reimbursement Percentages sums to a Total L&U Reimbursement Percentage of 2.92% for the period these percentages are in effect.

**18 C.F.R. § 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2021) of the Commission's regulations, Sierrita states the following:

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<sup>6</sup> See Appendix A, Schedule 1, line 3.  
<sup>7</sup> See Appendix A, Schedule 1, line 6.  
<sup>8</sup> See Appendix A, Schedule 1, line 7.  
<sup>9</sup> See Appendix A, Schedule 1, line 11.  
<sup>10</sup> See Appendix A, Schedule 2, line 10.  
<sup>11</sup> See Appendix A, Schedule 2, line 3.  
<sup>12</sup> See Appendix A, Schedule 2, line 6.  
<sup>13</sup> See Appendix A, Schedule 2, line 7.  
<sup>14</sup> See Appendix A, Schedule 2, line 11.

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations<sup>15</sup> Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of each tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on December 1, 2022, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff provisions the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes  
Director, Rates  
Sierrita Gas Pipeline LLC  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4743  
SierritaRegAffairs@kindermorgan.com

Mr. David R. Cain  
Assistant General Counsel  
For the Operator of  
Sierrita Gas Pipeline LLC  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4534  
David\_Cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.<sup>16</sup>

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<sup>15</sup> 18 C.F.R. §§ 154.101 – 154.603 (2021).

<sup>16</sup> 18 C.F.R. § 385.203 (2021).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: \_\_\_\_\_/s/  
M. Catherine Rezendes  
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 26th day of October 2022.

*/s/*

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M. Catherine Rezendes

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 520-4743

**Sierrita Gas Pipeline, LLC  
FL&U Filing  
Docket No. RP23-\_\_\_\_**

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**Sierrita Gas Pipeline, LLC  
FL&U Filing  
Docket No. RP23-\_\_\_\_**

**Appendix A  
FL&U Reimbursement Percentages**



**Sierrita Gas Pipeline, LLC**  
**Fuel Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	<b>Fuel</b>	
1	Fuel Burned (June 2022 - August 2022) 1/	930
2	Current Period Fuel Retained (June 2022 - August 2022) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	930
4	Quantity expected to be trued-up from previous filings	62,901
5	True-up fuel retained (June 2022 - August 2022)	30,010
6	True-up Deficiency/(Gain) [line 4 - line 5]	32,891
7	Total to be trued-up [line 3 + line 6]	33,821
8	Projected Fuel Requirement (December 2022 - February 2023) 3/	-
9	Projected System Receipts (December 2022 - February 2023) 4/	900,000
10	Current Period Fuel Reimbursement Percentage [line 8 / line 9]	0.00%
11	Fuel True-Up Reimbursement Percentage [line 7 / line 9]	3.76%
12	Total Fuel Reimbursement Percentage [line 10 + line 11]	3.76%

## Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ The projected fuel usage based on projected throughput and pressure requirements.
- 4/ Projected throughput for December 2022 to February of 2023 averages 10,000 Dth/day.

**Sierrita Gas Pipeline, LLC**  
**L&U Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
<b>L&amp;U</b>		
1	L&U Experienced (June 2022 - August 2022) 1/	15,480
2	Current Period L&U Retained (June 2022 - August 2022) 2/	8,223
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	7,257
4	Quantity expected to be trued-up from previous filings	18,559
5	True-up L&U retained (June 2022 - August 2022)	8,819
6	True-up Deficiency/(Gain) [line 4 - line 5]	9,740
7	Total to be trued-up [line 3 + line 6]	16,997
8	Projected L&U (December 2022 - February 2023) 3/	9,238
9	Projected System Receipts (December 2022 - February 2023) 4/	900,000
10	Current Period L&U Reimbursement Percentage [line 8 / line 9]	1.03%
11	L&U True-up Reimbursement Percentage [line 7 / line 9]	1.89%
12	Total L&U Reimbursement Percentage [line 10 + line 11]	2.92%

## Notes:

1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 7.

3/ The projected L&U requirement is based on recent operating experience.

4/ Projected throughput from December 2022 to February of 2023 averages 10,000 Dth/day.

**Sierrita Gas Pipeline, LLC  
FL&U Filing  
Docket No. RP23-\_\_\_**

**Appendix B  
Physical Gas Balance**

Sierrita Gas Pipeline, LLC  
Physical Gas Balance

Receipts (Dth's)														Data collection Period June 2022 through August 2022	
Line No.	Item (a)	Aug-21 (b)	Sep-21 (c)	Oct-21 (d)	Nov-21 (e)	Dec-21 (f)	Jan-22 (g)	Feb-22 (h)	Mar-22 (i)	Apr-22 (j)	May-22 (k)	Jun-22 (l)	Jul-22 (m)	Aug-22 (n)	(o) (l)+(m)+(n)
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	3,773,762	2,633,868	297,789	306,777	372,492	284,801	291,475	394,493	196,556	332,086	251,535	175,992	130,634	558,162
2	SIERRITA/SIERRITA NET LINE PACK LOSS	2,114	1,926	7,387			25,339	2,084		22,731		2,329		7,743	10,073
3	<b>Total System Receipts</b>	<b>3,775,877</b>	<b>2,635,794</b>	<b>305,176</b>	<b>306,777</b>	<b>372,492</b>	<b>310,139</b>	<b>293,558</b>	<b>394,493</b>	<b>219,287</b>	<b>332,086</b>	<b>253,864</b>	<b>175,992</b>	<b>138,378</b>	<b>568,234</b>
<b>Deliveries (Dth's)</b>															
4	GASDEAGU/SIERRITA SASABE PIMA	3,718,256	2,578,015	252,339	240,339	288,877	268,862	288,117	369,295	215,264	327,357	247,632	170,563	131,122	549,318
5	SIERRITA/SIERRITA NET LINE PACK GAIN				1,069	6,534			13,659		3,647		2,506		2,506
6	<b>Total Deliveries</b>	<b>3,718,256</b>	<b>2,578,015</b>	<b>252,339</b>	<b>241,408</b>	<b>295,411</b>	<b>268,862</b>	<b>288,117</b>	<b>382,954</b>	<b>215,264</b>	<b>331,004</b>	<b>247,632</b>	<b>173,069</b>	<b>131,122</b>	<b>551,824</b>
System Fuel:															
7	FERC Account 810 - Compressor Station Fuel	62,354	54,235	60,252	62,192	65,755	38,831	24	1,502	306	5	3	15	282	301
8	FERC Account 812 - Other Utility Operations 1/ Capitalized Fuel	193	191	192	191	211	210	211	211	208	208	209	210	210	629
10	<b>Total System Fuel</b>	<b>62,547</b>	<b>54,425</b>	<b>60,444</b>	<b>62,383</b>	<b>65,966</b>	<b>39,041</b>	<b>234</b>	<b>1,713</b>	<b>514</b>	<b>213</b>	<b>212</b>	<b>226</b>	<b>493</b>	<b>930</b>
11	<b>Total System Deliveries</b>	<b>3,780,802</b>	<b>2,632,440</b>	<b>312,783</b>	<b>303,791</b>	<b>361,377</b>	<b>307,903</b>	<b>288,351</b>	<b>384,667</b>	<b>215,778</b>	<b>331,217</b>	<b>247,844</b>	<b>173,295</b>	<b>131,615</b>	<b>552,754</b>
12	L&U Loss (Gain)[Line 3 - Line 11]	(4,925)	3,354	(7,607)	2,985	11,115	2,237	5,207	9,826	3,509	869	6,020	2,697	6,763	15,480

**Sierrita Gas Pipeline, LLC  
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**Appendix C  
Fuel Use and Retained Quantities**

**Sierrita Gas Pipeline, LLC**  
**Transportation Fuel Gas**  
(Quantities in Dth)

**Fuel Gas**

Line No.	Month (a)	Sierrita Compressor Station (b)
1	June-22	212
2	July-22	226
3	August-22	493
4	<b>Total June 2022 - August 2022</b>	<b>930</b>

**Current Period Fuel Retained**

Line No.	Month (a)	Fuel Retention (b)
5	June-22	-
6	July-22	-
7	August-22	-
8	<b>Total June 2022 - August 2022</b>	<b>-</b>

**Volumetric True-up Fuel Retained**

Line No.	Month (a)	Fuel Retention (b)
9	June-22	10,288
10	July-22	9,173
11	August-22	10,549
12	<b>Total June 2022 - August 2022</b>	<b>30,010</b>
13	True-up quantity sought in Docket No. RP22-854-000 1/	62,901
14	True-up Remaining [line 13 - line 12]	32,891

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, page 1, Column (b), Line 10, Docket No. RP22-854-000 (April 28, 2022).

**Sierrita Gas Pipeline, LLC****L&U**

(Quantities in Dth)

**L&U Experienced**

Line No.	Month	L&U
	(a)	(b)
1	June-22	6,020
2	July-22	2,697
3	August-22	6,763
4	<b>Total June 2022 - August 2022</b>	<b>15,480</b>

**Current Period L&U Retained**

	Month	L&U Retention
	(a)	(b)
5	June-22	2,820
6	July-22	2,512
7	August-22	2,891
8	<b>Total June 2022 - August 2022</b>	<b>8,223</b>

**Volumetric True-up L&U Retained**

	Month	L&U Retention
	(a)	(b)
9	June-22	3,028
10	July-22	2,686
11	August-22	3,105
12	<b>Total June 2022 - August 2022</b>	<b>8,819</b>

13	True-up quantity sought in Docket No. RP22-854-000 1/	18,559
14	True-up Remaining [line 13 - line 12]	9,740

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, page 1, Column (b), Line 10, Docket No. RP22-854-000 (April 28, 2022).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0.00%	3.76%	3.76%
L&U Percentage	1.03%	1.89%	2.92%



STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0.00%	<del>3.76226%</del>	<del>3.76226%</del>
L&U Percentage	1. <del>0314</del> %	1. <del>8956</del> %	2. <del>9270</del> %