

July 29, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP22-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for Part II – Section 2 – Version 12.0.0 of its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") reimbursement percentages to become effective September 1, 2022.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on April 28, 2022 ("April Filing") and those FL&U reimbursement percentages were made effective on June 1, 2022 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U reimbursement percentages proposed to be effective September 1, 2022.

Section 13.5 (a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from March 1, 2022 through May 31, 2022.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP22-854-000 (May 17, 2022) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages (Projected Fuel Gas or L&U Reimbursement Percentages) based on the Fuel Gas or L&U projected by Sierrita that is required to support transportation service and throughput anticipated during the period of September 1, 2022 through November 30, 2022, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations² and Sierrita's Tariff, this filing proposes to decrease its Total Fuel Gas Reimbursement Percentage from 4.56% to 2.26% and to increase its Total L&U Reimbursement Percentage from 2.59% to 2.70%.³

Part II: Stmt. Of Rates, Section 2 has been revised to reflect the new Current Period and True-up components along with the resulting new Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of September 1, 2022.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, September 2022 through November 2022, Sierrita anticipates a decrease in throughput from the level reflected in the April Filing to an average of 10,000 Dth per day likely requiring minimal to no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Reimbursement Percentage will remain at 0.00%.⁴

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1 using the Data Collection Period of March 1, 2022 through May 31, 2022 as described earlier.⁵

² 18 C.F.R. §§ 154.201 – 154.210 (2021).

³ See Appendix A, Schedules 1 and 2.

⁴ See Appendix A, Schedule 1, line 10, column (b).

⁵ See Section 13.5 (a) of the GT&C.

During the Data Collection Period, Sierrita under-collected Fuel Gas quantities of 2,440 Dth.⁶ Furthermore, Sierrita under-collected 18,156 Dth of Fuel Gas quantities from previous filings that was expected to be trued-up⁷ resulting in a remaining under-collected Fuel Gas position of 20,596 Dth.⁸ Based on the remaining amount and the anticipated throughput discussed earlier, Sierrita proposes a Fuel Gas True-up Reimbursement Percentage of 2.26%.⁹ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in a Total Fuel Gas Reimbursement Percentage of 2.26% for the period these percentages are to be in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities from September 2022 through November 2022 to be 10,397 Dth. As a consequence, the proposed Current Period L&U Reimbursement Percentage during the period of September 2022 through November 2022 is 1.14%.¹⁰

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2 using the Data Collection Period from March 1, 2021 through May 31, 2022. As demonstrated on Schedule 2, Sierrita under-collected L&U quantities of 14,204 Dth¹¹ during the Data Collection Period. Based on this under-collection of L&U quantities, Sierrita is proposing an L&U True-up Reimbursement Percentage of 1.56%.¹²

The Current and True-up L&U Reimbursement Percentages sums to a Total L&U Reimbursement Percentage of 2.70% for the period these percentages are in effect.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2021) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.

⁶ See Appendix A, Schedule 1, line 3.

⁷ See Appendix A, Schedule 1, line 6.

⁸ See Appendix A, Schedule 1, line 7.

⁹ See Appendix A, Schedule 1, line 11.

¹⁰ See Appendix A, Schedule 2, line 10.

¹¹ See Appendix A, Schedule 2, line 3.

¹² See Appendix A, Schedule 2, line 11.

- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations¹³ Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of each tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on September 1, 2022, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff provisions the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes
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Colorado Springs, CO 80944
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For the Operator of
Sierrita Gas Pipeline LLC
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.¹⁴

¹³ 18 C.F.R. §§ 154.101 – 154.603 (2021).

¹⁴ 18 C.F.R. § 385.203 (2021).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____/s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 29th day of July 2022.

/s/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

**Sierrita Gas Pipeline, LLC
FL&U Filing
RP22-__000**

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**Sierrita Gas Pipeline, LLC
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**Appendix A
FL&U Reimbursement Percentages**

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
Fuel		
1	Fuel Burned (March 2022 - May 2022) 1/	2,440
2	Current Period Fuel Retained (March 2022 - May 2022) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	2,440
4	Quantity expected to be trued-up from previous filings	35,998
5	True-up fuel retained (March 2022 - May 2022)	17,842
6	True-up Deficiency/(Gain) [line 4 - line 5]	18,156
7	Total to be trued-up [line 3 + line 6]	20,596
8	Projected Fuel Requirement (September 2022 - November 2022) 3/	-
9	Projected System Receipts (September 2022 - November 2022) 4/	910,000
10	Current Period Fuel Reimbursement Percentage [line 8 / line 9]	0.00%
11	Fuel True-Up Reimbursement Percentage [line 7 / line 9]	2.26%
12	Total Fuel Reimbursement Percentage [line 10 + line 11]	2.26%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ The projected fuel usage is based on projected amounts in footnote 4.
- 4/ Projected throughput for September 2022 to November of 2022 averages 10,000 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced (March 2022 - May 2022) 1/	14,204
2	Current Period L&U Retained (March 2022 - May 2022) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	14,204
4	Quantity expected to be trued-up from previous filings	-
5	True-up L&U retained (March 2022 - May 2022)	-
6	True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Total to be trued-up [line 3 + line 6]	14,204
8	Projected L&U (September 2022 - November 2022) 3/	10,397
9	Projected System Receipts (September 2022 - November 2022) 4/	910,000
10	Current Period L&U Reimbursement Percentage [line 8 / line 9]	1.14%
11	L&U True-up Reimbursement Percentage [line 7 / line 9]	1.56%
12	Total L&U Reimbursement Percentage [line 10 + line 11]	2.70%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.
- 3/ The projected L&U is based on recent operating experience.
- 4/ Projected throughput from September 2022 to November of 2022 averages 10,000 Dth/day.

**Sierrita Gas Pipeline, LLC
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**Appendix B
Physical Gas Balance**

**Sierrita Gas Pipeline, LLC
Physical Gas Balance**

Receipts (Dth's)

Line No.	Item (a)	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Data collection Period Mar 2022 through May 2022 (o) (l)+(m)+(n)
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	3,191,264	5,875,786	2,135,877	3,773,762	2,633,868	297,789	306,777	372,492	284,801	291,475	394,493	196,556	332,086	923,135
2	SIERRITA/SIERRITA NET LINE PACK LOSS				2,114	1,926	7,387			25,339	2,084		22,731		22,731
3	Total System Receipts	3,191,264	5,875,786	2,135,877	3,775,877	2,635,794	305,176	306,777	372,492	310,139	293,558	394,493	219,287	332,086	945,866
Deliveries (Dth's)															
4	GASDEAGU/SIERRITA SASABE PIMA	3,127,976	5,824,735	2,070,462	3,718,256	2,578,015	252,339	240,339	288,877	268,862	288,117	369,295	215,264	327,357	911,916
5	SIERRITA/SIERRITA NET LINE PACK GAIN	14,044	427	1,629				1,069	6,534			13,659		3,647	17,306
6	Total Deliveries	3,142,020	5,825,162	2,072,091	3,718,256	2,578,015	252,339	241,408	295,412	268,862	288,117	382,954	215,264	331,004	929,222
System Fuel:															
7	FERC Account 810 - Compressor Station Fuel	51,523	59,637	59,747	62,354	54,235	60,252	62,192	65,755	38,831	24	1,502	306	5	1,813
8	FERC Account 812 - Other Utility Operations 1/ Capitalized Fuel	190	192	193	193	191	192	191	211	210	211	211	208	208	627
9															
10	Total System Fuel	51,713	59,828	59,940	62,546	54,425	60,444	62,383	65,966	39,041	234	1,713	513	213	2,440
11	Total System Deliveries	3,193,733	5,884,990	2,132,031	3,780,802	2,632,440	312,783	303,791	361,377	307,903	288,351	384,667	215,778	331,217	931,662
12	L&U Loss (Gain)[Line 3 - Line 11]	(2,468)	(9,205)	3,846	(4,925)	3,354	(7,607)	2,985	11,115	2,237	5,207	9,826	3,509	869	14,204

**Sierrita Gas Pipeline, LLC
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**Appendix C
Fuel Use and Retained Quantities**

Sierrita Gas Pipeline, LLC
Transportation Fuel Gas
(Quantities in Dth)

Fuel Gas

Line No.	Month (a)	Sierrita Compressor Station (b)
1	March-22	1,713
2	April-22	513
3	May-22	213
4	Total March 2022 - May 2022	2,440

Current Period Fuel Retained

Month (a)	Fuel Retention (b)
5 March-22	-
6 April-22	-
7 May-22	-
8 Total March 2022 - May 2022	-

Volumetric True-up Fuel Retained

Month (a)	Fuel Retention (b)
9 March-22	6,344
10 April-22	5,615
11 May-22	5,883
12 Total March 2022 - May 2022	17,842
13 True-up quantity sought in Docket No. RP22-504-000 1/	35,998
14 True-up Remaining [line 13 - line 12]	18,156

1/ See 'Quarterly FL&U Filing', Appendix A, Schedule 1, Column (b), Line 8, Docket No. RP22-504-000 (Jan. 28, 2022).

Sierrita Gas Pipeline, LLC
L&U
 (Quantities in Dth)

L&U Experienced

Line No.	Month (a)	L&U (b)
1	March-22	9,826
2	April-22	3,509
3	May-22	869
4	Total March 2022 - May 2022	14,204

Current Period L&U Retained

Month (a)	L&U Retention (b)
5 March-22	-
6 April-22	-
7 May-22	-
8 Total March 2022 - May 2022	-

Volumetric True-up L&U Retained

Month (a)	L&U Retention (b)
9 March-22	-
11 April-22	-
12 May-22	-
13 Total March 2022 - May 2022	-

14 True-up quantity sought in Docket No. RP22-504-000 1/ -

15 True-up Remaining [line 13 - line 12] -

1/ See 'Quarterly FL&U Filing,' Appendix A, Schedule 2, Column (b), Line 8, Docket No. RP22-504-000 (Jan. 28, 2022).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0.00%	2.26%	2.26%
L&U Percentage	1.14%	1.56%	2.70%

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0.00%	24.2656%	24.2656%
L&U Percentage	1. 1425%	1. 5634%	2. 7059%