Sierrita Gas Pipeline LLC

October 28, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP27-_____

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for inclusion in Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 29.0.0 of Sierrita's FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective December 1, 2026.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on July 31, 2026 ("July Filing") and those FL&U reimbursement percentages were made effective on September 1, 2026 by the Commission.[1] Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective December 1, 2026.

Section 13.5(a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from June 1, 2026 through August 31, 2026.

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1 *Sierrita Gas Pipeline LLC*, Docket No. RP26-1024-000 (Aug.19, 2026) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages[2] based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of December 1, 2026 through February 28, 2027, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations[3] and Sierrita's Tariff, this filing proposes to increase the Total Fuel Gas Reimbursement Percentage to 4.74%[4] and to decrease the Total L&U Reimbursement Percentage to 0.43%.[5]

Part II: Stmt. of Rates, Section 2 on the submitted tariff record reflects the Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of December 1, 2026.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, December 2026 through February 2027, Sierrita anticipates an increase in projected throughput from 45,000 to 50,000 Dth/day based on flow trends. Fuel burned is anticipated to be 209,444 Dth based on recent experience and the continuing need to meet contractual pressure requirements. Accordingly, the Current Period Fuel Reimbursement Percentage will decrease from 4.85% to 4.65%.

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1. During the Data Collection Period as described earlier, Sierrita under-collected Fuel Gas quantities of 4,256 Dth.[6] The total includes under-collected quantities from the current period of 11,973 Dth[7], and an over-collection of the

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2 Referred to as the Projected Fuel Gas or L&U Reimbursement Percentages in section 13.6 of Sierrita's GT&C.
3 18 C.F.R. §§ 154.201 – 154.210 (2025).
4 See Appendix A, Schedule 1, line 12.
5 See Appendix A, Schedules 2, line 12.
6 See Appendix A, Schedule 1, line 7.
7 See Appendix A, Schedule 1, line 3.

expected true-up from previous filings of 7,717 Dth[8]. Based on the quantity of anticipated throughput discussed earlier, Sierrita proposes an increase in the Fuel Gas True-up Reimbursement Percentage from negative 0.36% to 0.09%.[9] The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in the Total Fuel Gas Reimbursement Percentage increasing from 4.49% to 4.74% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities of 26,735 Dth from December 2026 through February 2027.[10] The proposed Current Period L&U Reimbursement Percentage during the period of December 2026 through February 2027, therefore, is 0.59%.[11]

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2. During the Data Collection Period, Sierrita over-collected L&U quantities of 7,138 Dth.[12] The total includes over-collected quantities from the current period of 6,142 Dth[13] and an over-collection of the expected true-up from previous filings of 996 Dth.[14]

Based on the total collected L&U quantities, Sierrita is proposing the L&U True-up Reimbursement Percentage decrease by 0.60% from the prior period from 0.44% to negative 0.16%.[15] The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.43%[16] for the period these percentages are in effect.

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8 See Appendix A, Schedule 1, line 6.
9 See Appendix A, Schedule 1, line 11.
10 See Appendix A, Schedule 2, line 8.
11 See Appendix A, Schedule 2, line 10.
12 See Appendix A, Schedule 2, line 7.
13 See Appendix A, Schedule 2, line 3.
14 See Appendix A, Schedule 2, line 6.
15 See Appendix A, Schedule 2, line 11.
16 See Appendix A, Schedule 2, line 12.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025) of the Commission's regulations, Sierrita states the following:

a) Sierrita does not anticipate any increase in revenues as a result of this filing.

b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,[17] Sierrita is submitting an eTariff filing XML package, which includes the following:

a) a transmittal letter;
b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
c) the clean and marked versions of the tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on December 1, 2026, which is not less than 30 days nor more than 60 days prior to the proposed effective date. With respect to any tariff record the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Sierrita Gas Pipeline LLC
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Mr. David R. Cain
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For the Operator of
Sierrita Gas Pipeline LLC
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[17] 18 C.F.R. §§ 154.1 – 154.603 (2025).

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.[18]

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____/s/_____
Shelly L. Busby
Director, Regulatory

Enclosures

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[18] 18 C.F.R. § 385.203 (2025).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's regulations.

Dated at Colorado Springs, Colorado as of this 28th day of October 2026.

/s/
Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Sierrita Gas Pipeline, LLC
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Appendix A
FL&U Reimbursement Percentages

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned (June 2026 - August 2026) 1/	211,071
2	Current Period Fuel Retained (June 2026 - August 2026) 2/	199,098
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	11,973
4	Quantity expected to be trued-up from previous filings 3/	(106,695)
5	True-Up Fuel Retained (June 2026 - August 2026) 4/	(98,978)
6	True-up Deficiency/(Gain) [line 4 - line 5]	(7,717)
7	Total under-collected fuel to be trued-up [line 3 + line 6]	4,256
8	Projected Fuel Requirement (December 2026 - February 2027) 5/	209,444
9	Projected System Receipts (December 2026 - February 2027) 6/	4,500,000
10	Current Period Fuel Reimbursement Percentage [line 8 / line 9]	4.65%
11	Fuel True-Up Reimbursement Percentage [line 7 / line 9]	0.09%
12	Total Fuel Reimbursement Percentage [line 10 + line 11]	4.74%

Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.

2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.

3/ 1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 10, Docket No. RP26-776-000 (Apr. 23, 2026).

4/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9.

5/ The projected fuel usage based on projected throughput, recent experience and continuing need to meet contractual requirements.

6/ Projected throughput for December 2026 through February 2027 averages 50,000 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	L&U	
1	L&U Experienced (June 2026 - August 2026) 1/	6,903
2	Current Period L&U Retained (June 2026 - August 2026) 2/	13,045
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(6,142)
4	Quantity expected to be trued-up from previous filings 3/	(14,041)
5	True-up L&U Retained (June 2026 - August 2026)	(13,045)
6	True-up Deficiency/(Gain) [line 4 - line 5]	(996)
7	Total under-collected L&U to be trued-up [line 3 + line 6]	(7,138)
8	Projected L&U (December 2026 - February 2027) 4/	26,735
9	Projected System Receipts (December 2026 - February 2027) 5/	4,500,000
10	Current Period L&U Reimbursement Percentage [line 8 / line 9]	0.59%
11	L&U True-up Reimbursement Percentage [line 7 / line 9]	-0.16%
12	Total L&U Reimbursement Percentage [line 10 + line 11]	0.43%

Notes:

1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.

3/ 1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 10, Docket No. RP26-776-000 (Apr. 23, 2026).

4/ The projected L&U requirement for the period December 2026 through February 2027 is 26,735 Dth.

5/ Projected throughput for December 2026 through February 2027 averages 50,000 Dth/day.

Sierrita Gas Pipeline, LLC
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Appendix B
Physical Gas Balance

Sierrita Gas Pipeline, LLC
Physical Gas Balance

Line No.	Item	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Data collection Period June 2026 Through August 2026
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) (k)+(l)+(m)
	Receipts (Dth's)													
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	2,614,260	2,335,816	1,759,331	1,486,091	2,122,646	1,148,139	1,376,028	923,136	747,292	771,506	1,507,875	1,869,861	4,149,242
2	SIERRITA/SIERRITA NET LINE PACK LOSS	1,935	226	1,770			6,863	311		302		202		202
3	Total System Receipts	**2,616,195**	**2,336,042**	**1,761,101**	**1,486,091**	**2,122,646**	**1,155,002**	**1,376,339**	**923,136**	**747,594**	**771,506**	**1,508,077**	**1,869,861**	**4,149,444**
	Deliveries (Dth's)													
4	GASDEAGU/SIERRITA SASABE PIMA	2,541,207	2,257,967	1,683,552	1,404,536	2,037,131	1,069,844	1,301,436	851,696	670,510	703,075	1,431,019	1,793,414	3,927,509
5	SIERRITA/SIERRITA NET LINE PACK GAIN				1,506	5,594			463		1,379		2,583	3,962
6	Total Deliveries	**2,541,207**	**2,257,967**	**1,683,552**	**1,406,042**	**2,042,725**	**1,069,844**	**1,301,436**	**852,159**	**670,510**	**704,455**	**1,431,019**	**1,795,997**	**3,931,471**
	System Fuel:													
7	FERC Account 810 - Compressor Station Fuel	70,303	73,241	71,392	73,605	76,577	66,580	66,415	63,810	68,395	65,010	72,326	72,108	209,444
8	FERC Account 812 - Other Utility Operations 1/	547	544	544	541	543	547	542	540	539	542	542	542	1,626
9	Capitalized Fuel													
10	Total System Fuel	**70,849**	**73,785**	**71,935**	**74,147**	**77,120**	**67,127**	**66,957**	**64,350**	**68,934**	**65,552**	**72,868**	**72,650**	**211,070**
11	**Total System Deliveries**	**2,612,056**	**2,331,752**	**1,755,488**	**1,480,189**	**2,119,845**	**1,136,971**	**1,368,393**	**916,509**	**739,444**	**770,007**	**1,503,887**	**1,868,647**	**4,142,541**
12	L&U Loss (Gain)[Line 3 - Line 11]	4,138	4,290	5,613	5,902	2,801	18,031	7,946	6,627	8,150	1,499	4,190	1,214	6,903

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Appendix C
Fuel Use and Retained Quantities

Sierrita Gas Pipeline, LLC
Transportation Fuel Gas
(Quantities in Dth)

Fuel Gas

Line No.	Month	Sierrita Compressor Station
	(a)	(b)
1	June-26	65,551
2	July-26	72,867
3	August-26	72,653
4	**Total June 2026 - August 2026**	**211,071**

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
5	June-26	34,658
6	July-26	71,475
7	August-26	92,965
8	**Total June 2026 - August 2026**	**199,098**

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
9	June-26	(17,228)
10	July-26	(35,533)
11	August-26	(46,217)
12	**Total June 2026 - August 2026**	**(98,978)**
13	True-up quantity sought in Docket No. RP26-776-000 1/	(106,695)
14	True-up Remaining [line 13 - line 12]	**(7,717)**

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 10, Docket No. RP26-776-000 (Apr. 23, 2026).

Sierrita Gas Pipeline, LLC
L&U
(Quantities in Dth)

L&U Experienced

Line No.	Month	Current Period L&U
	(a)	(b)
1	June-26	1,499
2	July-26	4,190
3	August-26	1,214
4	**Total June 2026 - August 2026**	**6,903**

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
5	June-26	2,273
6	July-26	4,684
7	August-26	6,088
8	**Total June 2026 - August 2026**	**13,045**

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
9	June-26	(2,273)
10	July-26	(4,684)
11	August-26	(6,088)
12	**Total June 2026 - August 2026**	**(13,045)**
13	True-up quantity sought in Docket No. RP26-776-000 1/	(14,041)
14	True-up Remaining [line 13 - line 12]	**(996)**

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 10, Docket No. RP26-776-000 (Apr. 23, 2026).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	Current Period	True-up	Total
Fuel Gas Percentage	4.654.85%	0.09-0.36%	4.744.49%
L&U Percentage	0.590.34%	--0.160.44%	0.430.78%

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	Current Period	True-up	Total
Fuel Gas Percentage	4.65%	0.09%	4.74%
L&U Percentage	0.59%	-0.16%	0.43%