

April 23, 2026

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly FL&U Filing,  
Sierrita Gas Pipeline LLC;  
Docket No. RP26-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for inclusion in Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 27.0.0 of Sierrita's FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective June 1, 2026.

### **Reason For Filing**

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on January 29, 2026 ("January Filing") and those FL&U reimbursement percentages were made effective on March 1, 2026 by the Commission.<sup>1</sup> Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective June 1, 2026.

Section 13.5(a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from December 1, 2025 through February 28, 2026.

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<sup>1</sup> *Sierrita Gas Pipeline LLC*, Docket No. RP26-425-000 (Feb. 13, 2026) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages<sup>2</sup> based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of June 1, 2026 through August 31, 2026, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

### **Description of Filing**

Pursuant to Subpart C of Part 154 of the Commission's regulations<sup>3</sup> and Sierrita's Tariff, this filing proposes to increase the Total Fuel Gas Reimbursement Percentage to 2.61%<sup>4</sup> and to maintain the Total L&U Reimbursement Percentage at 0.00%.<sup>5</sup>

Part II: Stmnt. of Rates, Section 2 on the submitted tariff record reflects the Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of June 1, 2026.

### **Current Period and True-up FL&U Reimbursement Percentages**

#### **Current Period Fuel Gas Reimbursement Percentage**

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, June 2026 through August 2026, Sierrita anticipates the same projected throughput of 45,000 Dth/day as in the prior period. Fuel burned is anticipated to remain the same at 214,936 Dth based on recent experience and the continuing need to meet contractual pressure requirements. Accordingly, the Current Period Fuel Reimbursement Percentage will be maintained at 5.19%.

#### **Fuel Gas True-up Reimbursement Percentage**

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1. During the Data Collection Period as described earlier, Sierrita over-collected Fuel Gas quantities of 106,695 Dth.<sup>6</sup> The total includes under-collected quantities from the current period of 15,995 Dth<sup>7</sup>, an under-collection of the expected true-up from previous filings of 20,846 Dth<sup>8</sup>, a deferred amount of 55,610 from

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<sup>2</sup> Referred to as the Projected Fuel Gas or L&U Reimbursement Percentages in section 13.6 of Sierrita's GT&C.

<sup>3</sup> 18 C.F.R. §§ 154.201 – 154.210 (2025).

<sup>4</sup> See Appendix A, Schedule 1, line 15.

<sup>5</sup> See Appendix A, Schedules 2, line 15.

<sup>6</sup> See Appendix A, Schedule 1, line 10.

<sup>7</sup> See Appendix A, Schedule 1, line 3.

<sup>8</sup> See Appendix A, Schedule 1, line 6.

previous filings<sup>9</sup> and, as discussed below, an over-collection of 87,926 Dth<sup>10</sup> of over-collected L&U quantities. Based on the quantity of anticipated throughput discussed earlier, Sierrita proposes an increase in the Fuel Gas True-up Reimbursement Percentage from negative 5.19% to negative 2.58%.<sup>11</sup> The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in the Total Fuel Gas Reimbursement Percentage increasing from 0.00% to 2.61% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities of 14,041 Dth from June 2026 through August 2026.<sup>12</sup> The proposed Current Period L&U Reimbursement Percentage during the period of June 2026 through August 2026, therefore, is 0.34%.<sup>13</sup>

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2. During the Data Collection Period, Sierrita under-collected L&U quantities of 26,735 Dth.<sup>14</sup> In addition, Sierrita had deferred an over-collection of 128,702 Dth<sup>15</sup> from previous filings. As mentioned above, and pursuant to Section 13.6(a)(ii)(D) of the GT&C, Sierrita proposes to apply 87,926 Dth of deferred over-collected L&U against under-collected Fuel Gas.<sup>16</sup> This results in a net amount over-collected L&U of 14,401 Dth for true-up.<sup>17</sup>

Based on the offsetting L&U quantities, Sierrita is proposing the L&U True-up Reimbursement Percentage decrease by 0.22% from negative 0.12% to negative 0.34%.<sup>18</sup> The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.00%<sup>19</sup> for the period these percentages are in effect.

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<sup>9</sup> See Appendix A, Schedule 1, line 8.

<sup>10</sup> See Appendix A, Schedule 1, line 9.

<sup>11</sup> See Appendix A, Schedule 1, line 14.

<sup>12</sup> See Appendix A, Schedule 2, line 11.

<sup>13</sup> See Appendix A, Schedule 2, line 13.

<sup>14</sup> See Appendix A, Schedule 2, line 7.

<sup>15</sup> See Appendix A, Schedule 2, line 8.

<sup>16</sup> See Appendix A, Schedule 2, line 9.

<sup>17</sup> See Appendix A, Schedule 2, line 10.

<sup>18</sup> See Appendix A, Schedule 2, line 14.

<sup>19</sup> See Appendix A, Schedule 2, line 15.

**18 C.F.R. § 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2025) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

**Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>20</sup> Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of the tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on June 1, 2026, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff record the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby  
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Colorado Springs, CO 80944  
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For the Operator of  
Sierrita Gas Pipeline LLC  
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<sup>20</sup> 18 C.F.R. §§ 154.1 – 154.603 (2025).

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.<sup>21</sup>

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: \_\_\_\_\_ /s/  
Shelly L. Busby  
Director, Regulatory

Enclosures

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<sup>21</sup> 18 C.F.R. § 385.203 (2025).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's regulations.

Dated at Colorado Springs, Colorado as of this 23rd day of April 2026.

*/s/*

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Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 520-4657

**Sierrita Gas Pipeline, LLC  
FL&U Filing  
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**Appendix A  
FL&U Reimbursement Percentages**

**Sierrita Gas Pipeline, LLC**  
**Fuel Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
	<b>Fuel</b>		
1	Fuel Burned (December 2025 - February 2026) 1/		218,396
2	Current Period Fuel Retained (December 2025 - February 2026) 2/		202,401
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]		15,995
4	Quantity expected to be trued-up from previous filings 3/		(181,555)
5	True-Up Fuel Retained (December 2025 - February 2026) 4/		(202,401)
6	True-up Deficiency/(Gain) [line 4 - line 5]		20,846
7	Total to be trued-up [line 3 + line 6]		36,841
8	Prior Over-Collections of Fuel deferred from previous filings 5/		(55,610)
9	Prior Filing Over Collection of L&U deferral to Offset Fuel 6/		(87,926)
10	Total over-collected Fuel for true-up [line 7 + line 8]		(106,695)
11	Projected Fuel Requirement (June 2026 - August 2026) 7/		214,936
12	Projected System Receipts (June 2026 - August 2026) 8/		4,140,000
13	Current Period Fuel Reimbursement Percentage [line 11 / line 12]		5.19%
14	Fuel True-Up Reimbursement Percentage [line 10 / line 12]		-2.58%
15	Total Fuel Reimbursement Percentage [line 13 + line 14]		2.61%

## Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ 1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 9, Docket No. RP26-101-000 (Oct. 29. 2025).
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 12.
- 5/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 10, Docket No. RP26-425-000 (Jan. 29. 2026).
- 6/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9.
- 7/ The projected fuel usage based on projected throughput, recent experience and continuing need to meet contractual requirements.
- 8/ Projected throughput for June 2026 through August 2026 averages 45,000 Dth/day.

**Sierrita Gas Pipeline, LLC**  
**L&U Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	<b>L&amp;U</b>	
1	L&U Experienced (December 2025 - February 2026) 1/	26,735
2	Current Period L&U Retained (December 2025 - February 2026) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	26,735
4	Quantity expected to be trued-up from previous filings 3/	-
5	True-up L&U Retained (December 2025 - February 2026)	-
6	True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Total to be trued-up [line 3 + line 6]	26,735
8	Prior Filing Over Collection of L&U deferral 4/	(128,702)
9	Prior Filing Over Collection of L&U deferral to Offset Fuel 5/	87,926
10	Total over-collected L&U for true-up [line 7 + line 8 + line 9]	(14,041)
11	Projected L&U (June 2026 - August 2026) 6/	14,041
12	Projected System Receipts (June 2026 - August 2026) 7/	4,140,000
13	Current Period L&U Reimbursement Percentage [line 11 / line 12]	0.34%
14	L&U True-up Reimbursement Percentage [line 10 / line 12]	-0.34%
15	Total L&U Reimbursement Percentage [line 13 + line 14]	0.00%

## Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.
- 3/ 1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 7, Docket No. RP26-101-000 (Oct. 29. 2025).
- 4/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 10, Docket No. RP26-425-000 (Jan. 29. 2026).
- 5/ See Appendix A, Schedule 1, Page 1, Column (b), Line 9.
- 6/ The projected L&U requirement for the period June 2026 through August 2026 is 14,041 Dth.
- 7/ Projected throughput for June 2026 through August 2026 averages 45,000 Dth/day.

**Sierrita Gas Pipeline, LLC  
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**Appendix B  
Physical Gas Balance**

Sierrita Gas Pipeline, LLC  
Physical Gas Balance

Receipts (Dth's)														
Line No.	Item	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Data collection Period December 2025 Through February 2026
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) (k)+(l)+(m)
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	1,137,363	1,853,601	1,433,316	1,152,773	2,100,669	3,375,976	2,614,260	2,335,816	1,759,331	1,486,091	2,122,646	1,148,139	4,756,875
2	SIERRITA/SIERRITA NET LINE PACK LOSS	5,316	585	1,439		1,396		1,935	226	1,770			6,863	6,863
3	<b>Total System Receipts</b>	<b>1,142,679</b>	<b>1,854,186</b>	<b>1,434,755</b>	<b>1,152,773</b>	<b>2,102,065</b>	<b>3,375,976</b>	<b>2,616,195</b>	<b>2,336,042</b>	<b>1,761,101</b>	<b>1,486,091</b>	<b>2,122,646</b>	<b>1,155,002</b>	<b>4,763,739</b>
Deliveries (Dth's)														
4	GASDEAGU/SIERRITA SASABE PIMA	1,062,515	1,786,984	1,363,542	1,096,269	2,045,016	3,306,918	2,541,207	2,257,967	1,683,552	1,404,536	2,037,131	1,069,844	4,511,511
5	SIERRITA/SIERRITA NET LINE PACK GAIN				1,342		1,988				1,506	5,594		7,100
6	<b>Total Deliveries</b>	<b>1,062,515</b>	<b>1,786,984</b>	<b>1,363,542</b>	<b>1,097,611</b>	<b>2,045,016</b>	<b>3,308,906</b>	<b>2,541,207</b>	<b>2,257,967</b>	<b>1,683,552</b>	<b>1,406,042</b>	<b>2,042,725</b>	<b>1,069,844</b>	<b>4,518,611</b>
System Fuel:														
7	FERC Account 810 - Compressor Station Fuel	74,837	68,678	69,510	53,205	56,409	71,941	70,303	73,241	71,392	73,605	76,577	66,580	216,763
8	FERC Account 812 - Other Utility Operations 1/	236	240	238	238	241	546	547	544	544	541	543	547	1,631
9	Capitalized Fuel													
10	<b>Total System Fuel</b>	<b>75,073</b>	<b>68,918</b>	<b>69,748</b>	<b>53,443</b>	<b>56,650</b>	<b>72,487</b>	<b>70,849</b>	<b>73,785</b>	<b>71,935</b>	<b>74,147</b>	<b>77,120</b>	<b>67,127</b>	<b>218,394</b>
11	<b>Total System Deliveries</b>	<b>1,137,587</b>	<b>1,855,902</b>	<b>1,433,290</b>	<b>1,151,055</b>	<b>2,101,665</b>	<b>3,381,393</b>	<b>2,612,056</b>	<b>2,331,752</b>	<b>1,755,488</b>	<b>1,480,189</b>	<b>2,119,845</b>	<b>1,136,971</b>	<b>4,737,005</b>
12	L&U Loss (Gain)[Line 3 - Line 11]	5,092	(1,715)	1,465	1,718	400	(5,417)	4,138	4,290	5,613	5,902	2,801	18,031	26,734

**Sierrita Gas Pipeline, LLC  
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**Appendix C  
Fuel Use and Retained Quantities**

**Sierrita Gas Pipeline, LLC****Transportation Fuel Gas**

(Quantities in Dth)

**Fuel Gas**

Line No.	Month (a)	Sierrita Compressor Station (b)
1	December-25	74,146
2	January-26	77,123
3	February-26	67,127
4	<b>Total December 2025 - February 2026</b>	<b>218,396</b>

**Current Period Fuel Retained**

Line No.	Month (a)	Fuel Retention (b)
5	December-25	65,637
6	January-26	90,242
7	February-26	46,522
8	<b>Total December 2025 - February 2026</b>	<b>202,401</b>

**Volumetric True-up Fuel Retained**

Line No.	Month (a)	Fuel Retention (b)
9	December-25	(65,637)
10	January-26	(90,242)
11	February-26	(46,522)
12	<b>Total December 2025 - February 2026</b>	<b>(202,401)</b>
13	True-up quantity sought in Docket No. RP26-101-000 1/	(181,555)
14	True-up Remaining [line 13 - line 12]	<b>20,846</b>

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 9, Docket No. RP26-101-000 (Oct. 29. 2025).

**Sierrita Gas Pipeline, LLC****L&U**

(Quantities in Dth)

**L&U Experienced**

Line No.	Current Period	
	Month	L&U
	(a)	(b)
1	December-25	5,902
2	January-26	2,801
3	February-26	18,032
4	<b>Total December 2025 - February 2026</b>	<b>26,735</b>

**Current Period L&U Retained**

	Current Period L&U Retained	
	Month	L&U Retention
	(a)	(b)
5	December-25	-
6	January-26	-
7	February-26	-
8	<b>Total December 2025 - February 2026</b>	<b>-</b>

**Volumetric True-up L&U Retained**

	Volumetric True-up L&U Retained	
	Month	L&U Retention
	(a)	(b)
9	December-25	-
10	January-26	-
11	February-26	-
12	<b>Total December 2025 - February 2026</b>	<b>-</b>
13	True-up quantity sought in Docket No. RP26-101-000 1/	-
14	True-up Remaining [line 13 - line 12]	-

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 7, Docket No. RP26-101-000 (Oct. 29. 2025).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	<del>5.19</del> <u>5.19</u> %	<del>-5.19</del> <u>-2.58</u> %	<del>0.00</del> <u>2.61</u> %
L&U Percentage	<del>0.12</del> <u>0.34</u> %	<del>-0.12</del> <u>-0.34</u> %	<del>0.00</del> <u>0.00</u> %

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	5.19%	-2.58%	2.61%
L&U Percentage	0.34%	-0.34%	0.00%