

January 29, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP26-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for inclusion in Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 26.0.0 of Sierrita's FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective March 1, 2026.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on October 29, 2025 ("October Filing") and those FL&U reimbursement percentages were made effective on December 1, 2025 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective March 1, 2026.

Section 13.5(a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from September 1, 2025 through November 30, 2025.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP26-101-000 (Nov. 12, 2025) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages² based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of March 1, 2026 through May 31, 2026, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations³ and Sierrita's Tariff, this filing proposes to maintain the Total Fuel Gas Reimbursement Percentage and the Total L&U Reimbursement Percentage at 0.00%.⁴

Part II: Stmt. of Rates, Section 2 on the submitted tariff record reflects the Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of March 1, 2025.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, March 2026 through May 2026, Sierrita anticipates the same projected throughput of 45,000 Dth/day as in the prior period. Fuel burned is anticipated to increase from 181,555 Dth⁵ to 214,936 Dth based on recent experience and the continuing need to meet contractual pressure requirements. Accordingly, the Current Period Fuel Reimbursement Percentage will increase 0.71% to 5.19%⁶ from 4.48%.

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1. During the Data Collection Period as described earlier, Sierrita over-collected Fuel Gas quantities of 270,546 Dth.⁷ The total includes over-collected

² Referred to as the Projected Fuel Gas or L&U Reimbursement Percentages in section 13.6 of Sierrita's GT&C.

³ 18 C.F.R. §§ 154.201 – 154.210 (2025).

⁴ See Appendix A, Schedules 1 and 2.

⁵ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Line 10, Column (b), Docket No. RP26-101-000 (Oct. 29, 2025).

⁶ See Appendix A, Schedule 1, line 12.

⁷ See Appendix A, Schedule 1, line 9.

quantities from the current period of 45,076 Dth⁸, an over-collection of the expected true-up from previous filings of 65,188 Dth⁹ and 160,282 Dth deferred from previous filings.¹⁰ Because Section 13.4 of the GT&C does not allow the total Fuel Gas Reimbursement Percentage to be less than zero, only 214,936 Dth¹¹ of the over-collected quantities is netted against the same quantity of projected fuel leaving an over-collection of 55,610 Dth to be deferred to a future filing.¹² Based on the quantity of anticipated throughput discussed earlier, Sierrita proposes a decrease in the Fuel Gas True-up Reimbursement Percentage from negative 4.48% to negative 5.19%.¹³ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in the Total Fuel Gas Reimbursement Percentage remaining at 0.00% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities of 4,842 Dth from March 2026 through May 2026.¹⁴ The proposed Current Period L&U Reimbursement Percentage during the period of March 2026 through May 2026, therefore, is 0.12%.¹⁵

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2. During the Data Collection Period, Sierrita under-collected L&U quantities of 8,019 Dth¹⁶ and also deferred from previous filings quantities of 141,563 Dth.¹⁷ Section 13.4 of the GT&C does not allow the total L&U Gas Reimbursement Percentage to be less than zero; therefore, only 4,842 Dth¹⁸ of the over-collected quantities will be netted against the same quantity of projected L&U leaving an over-collection of 128,702 Dth¹⁹ to be deferred to a future filing.

Based on the offsetting L&U quantities, Sierrita is proposing to decrease the L&U True-up Reimbursement Percentage to negative 0.12% from 0.00%.²⁰ The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.00%²¹ for the period these percentages are in effect.

⁸ See Appendix A, Schedule 1, line 3.

⁹ See Appendix A, Schedule 1, line 6.

¹⁰ See Appendix A, Schedule 1, line 8.

¹¹ See Appendix A, Schedule 1, line 11.

¹² See Appendix A, Schedule 1, line 10.

¹³ See Appendix A, Schedule 1, line 15.

¹⁴ See Appendix A, Schedule 2, line 12.

¹⁵ See Appendix A, Schedule 2, line 14.

¹⁶ See Appendix A, Schedule 2, line 7.

¹⁷ See Appendix A, Schedule 2, line 8.

¹⁸ See Appendix A, Schedule 2, line 11.

¹⁹ See Appendix A, Schedule 2, line 10.

²⁰ See Appendix A, Schedule 2, line 15.

²¹ See Appendix A, Schedule 2, line 16.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,²² Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of the tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on March 1, 2026, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff record the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Sierrita Gas Pipeline LLC
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Colorado Springs, CO 80944
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For the Operator of
Sierrita Gas Pipeline LLC
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.²³

²² 18 C.F.R. §§ 154.1 – 154.603 (2025).

²³ 18 C.F.R. § 385.203 (2025).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____/s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's regulations.

Dated at Colorado Springs, Colorado as of this 29th day of January 2026.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

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Sierrita Gas Pipeline, LLC

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Appendix A

FL&U Reimbursement Percentages

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	Fuel	
1	Fuel Burned (September 2025 - November 2025) 1/	216,572
2	Current Period Fuel Retained (September 2025 - November 2025) 2/	261,648
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	(45,076)
4	Quantity expected to be trued-up from previous filings	98,605
5	True-Up Fuel Retained (September 2025 - November 2025)	163,793
6	True-up Deficiency/(Gain) [line 4 - line 5]	(65,188)
7	Total to be trued-up [line 3 + line 6]	(110,264)
8	Prior Over-Collections of Fuel to defer to next filing	(160,282)
9	Total over-collected Fuel for true-up	(270,546)
10	Over-Collection of Fuel to defer to next filing [line 11 - line 9]	55,610
11	Total to be trued-up this filing [line 7 + line 9]	(214,936)
12	Projected Fuel Requirement (March 2026 - May 2026) 3/	214,936
13	Projected System Receipts (March 2026 - May 2026) 4/	4,140,000
14	Current Period Fuel Reimbursement Percentage [line 12 / line 13]	5.19%
15	Fuel True-Up Reimbursement Percentage [line 11 / line 13]	-5.19%
16	Total Fuel Reimbursement Percentage [line 14 + line 15]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ The projected fuel usage based on projected throughput and recent experience.
- 4/ Projected throughput for March 2026 through May 2026 averages 45,000 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	L&U	
1	L&U Experienced (September 2025 - November 2025) 1/	14,041
2	Current Period L&U Retained (September 2025 - November 2025) 2/	2,719
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	11,322
4	Quantity expected to be trued-up from previous filings	4,842
5	True-up L&U Retained (September 2025 - November 2025)	8,145
6	True-up Deficiency/(Gain) [line 4 - line 5]	(3,303)
7	Total to be trued-up [line 3 + line 6]	8,019
8	Prior Filing Over Collection of L&U deferral	(141,563)
9	Total over-collected L&U for true-up	(133,544)
10	Over collection of L&U to defer to next filing - [line 9 + line 12]	128,702
11	Total to be trued-up this filing [line 7 + line 9]	(4,842)
12	Projected L&U (March 2026 - May 2026) 3/	4,842
13	Projected System Receipts (March 2026 - May 2026) 4/	4,140,000
14	Current Period L&U Reimbursement Percentage [line 12 / line 13]	0.12%
15	L&U True-up Reimbursement Percentage [line 11 / line 13]	-0.12%
16	Total L&U Reimbursement Percentage [line 14 + line 15]	0.00%

Notes:

1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.

3/ The projected L&U requirement for the period March 2026 through May 2026 is 4,842 Dth.

4/ Projected throughput for March 2026 through May 2026 averages 45,000 Dth/day.

**Sierrita Gas Pipeline, LLC
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**Appendix B
Physical Gas Balance**

Sierrita Gas Pipeline, LLC
Physical Gas Balance

Receipts (Dth's)														Data collection Period September 2025 Through November 2025
Line No.	Item	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	November 2025
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) (k)+(l)+(m)
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	285,328	419,833	1,593,416	1,137,363	1,853,601	1,433,316	1,152,773	2,100,669	3,375,976	2,614,260	2,335,816	1,759,331	6,709,408
2	SIERRITA/SIERRITA NET LINE PACK LOSS				5,316	585	1,439		1,396		1,935	226	1,770	3,930
3	Total System Receipts	285,328	419,833	1,593,416	1,142,679	1,854,186	1,434,755	1,152,773	2,102,065	3,375,976	2,616,195	2,336,042	1,761,101	6,713,338
Deliveries (Dth's)														
4	GASDEAGU/SIERRITA SASABE PIMA	281,431	373,324	1,526,738	1,062,515	1,786,984	1,363,542	1,096,269	2,045,016	3,306,918	2,541,207	2,257,967	1,683,552	6,482,727
5	SIERRITA/SIERRITA NET LINE PACK GAIN	501	26,710	660				1,342		1,988				0
6	Total Deliveries	281,932	400,034	1,527,398	1,062,515	1,786,984	1,363,542	1,097,611	2,045,016	3,308,906	2,541,207	2,257,967	1,683,552	6,482,727
System Fuel:														
7	FERC Account 810 - Compressor Station Fuel	6,750	16,560	66,661	74,837	68,678	69,510	53,205	56,409	71,941	70,303	73,241	71,392	214,936
8	FERC Account 812 - Other Utility Operations 1/	236	237	247	236	240	238	238	241	546	547	544	544	1,634
9	Capitalized Fuel													
10	Total System Fuel	6,986	16,797	66,908	75,073	68,918	69,748	53,443	56,650	72,487	70,849	73,785	71,935	216,570
11	Total System Deliveries	288,918	416,831	1,594,306	1,137,587	1,855,902	1,433,290	1,151,055	2,101,665	3,381,393	2,612,056	2,331,752	1,755,488	6,699,296
12	L&U Loss (Gain)[Line 3 - Line 11]	(3,590)	3,002	(890)	5,092	(1,715)	1,465	1,718	400	(5,417)	4,138	4,290	5,613	14,041

Sierrita Gas Pipeline, LLC

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Appendix C

Fuel Use and Retained Quantities

Sierrita Gas Pipeline, LLC**Transportation Fuel Gas**

(Quantities in Dth)

Fuel Gas

Line No.	Month	Sierrita Compressor Station
	(a)	(b)
1	September-25	70,853
2	October-25	73,784
3	November-25	71,935
4	Total September 2025 - November 2025	216,572

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
5	September-25	102,208
6	October-25	89,498
7	November-25	69,942
8	Total September 2025 - November 2025	261,648

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
9	September-25	63,979
10	October-25	56,026
11	November-25	43,788
12	Total September 2025 - November 2025	163,793
13	True-up quantity sought in Docket No. RP25-1025-000 1/	98,605
14	True-up Remaining [line 13 - line 12]	(65,188)

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 7, Docket No. RP25-1025-000 (Jul. 30, 2025).

Sierrita Gas Pipeline, LLC**L&U**

(Quantities in Dth)

L&U Experienced

Line No.	Current Period	
	Month	L&U
	(a)	(b)
1	September-25	4,138
2	October-25	4,290
3	November-25	5,613
4	Total September 2025 - November 2025	
		14,041

Current Period L&U Retained

	Current Period L&U Retained	
	Month	L&U Retention
	(a)	(b)
5	September-25	1,063
6	October-25	931
7	November-25	725
8	Total September 2025 - November 2025	
		2,719

Volumetric True-up L&U Retained

	Volumetric True-up L&U Retained	
	Month	L&U Retention
	(a)	(b)
9	September-25	3,183
10	October-25	2,782
11	November-25	2,180
12	Total September 2025 - November 2025	
		8,145
13	True-up quantity sought in Docket No. RP25-1025-000 1/	
		4,842
14	True-up Remaining [line 13 - line 12]	
		(3,303)

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b),
Line 7, Docket No. RP25-1025-000 (Jul. 30, 2025).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	<u>5.19</u> 4.48 %	-5.19 -4.48 %	0.00%
L&U Percentage	<u>0.12</u> 0.00 %	-0.12 0.00 %	0.00%

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	5.19%	-5.19%	0.00%
L&U Percentage	0.12%	-0.12%	0.00%