

October 29, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP26-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for inclusion in Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 25.0.0 of Sierrita's FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective December 1, 2025.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on July 30, 2025 ("July Filing") and those FL&U reimbursement percentages were made effective on September 1, 2025 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective December 1, 2025.

Section 13.5(a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from June 1, 2025 through August 31, 2025.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP25-1025-000 (Aug. 21, 2025) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages² based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of December 1, 2025 through February 28, 2026, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations³ and Sierrita's Tariff, this filing proposes to decrease the Total Fuel Gas Reimbursement Percentage and the Total L&U Reimbursement Percentage to 0.00%.⁴

Part II: Stmt. of Rates, Section 2 on the submitted tariff record reflects the Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of December 1, 2025.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, December 2025 through February 2026, Sierrita anticipates the same projected throughput of 45,000 Dth/day as in the prior period. Fuel burned is anticipated to increase from 157,752 Dth⁵ to 181,555 Dth based on recent experience and the continuing need to meet contractual pressure requirements. Accordingly, the Current Period Fuel Reimbursement Percentage will increase 0.63% to 4.48%⁶ from 3.85%.

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1. During the Data Collection Period as described earlier, Sierrita over-

² Referred to as the Projected Fuel Gas or L&U Reimbursement Percentages in section 13.6 of Sierrita's GT&C.

³ 18 C.F.R. §§ 154.201 – 154.210 (2025).

⁴ See Appendix A, Schedules 1 and 2.

⁵ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Line 8, Column (b), Docket No. RP25-1025-000 (July 30, 2025).

⁶ See Appendix A, Schedule 1, line 12.

collected Fuel Gas quantities of 341,837 Dth.⁷ The total includes over-collected quantities from the current period of 211,870 Dth⁸ and an over-collection of the expected true-up from previous filings of 129,967 Dth⁹. Because Section 13.4 of the GT&C does not allow the total Fuel Gas Reimbursement Percentage to be less than zero, only 181,555 Dth¹⁰ of the over-collected quantities is netted against the same quantity of projected fuel¹¹ leaving an over-collection of 160,282 Dth to be deferred to a future filing.¹² Based on the quantity of anticipated throughput discussed earlier, Sierrita proposes a decrease in the Fuel Gas True-up Reimbursement Percentage from 2.41% to negative 4.48%.¹³ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in a decrease in the total Fuel Gas Reimbursement Percentage from 6.26% to 0.00% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities of 0 Dth from December 2025 through February 2026. The proposed Current Period L&U Reimbursement Percentage during the period of December 2025 through February 2026, therefore, is 0.00%.¹⁴

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2. During the Data Collection Period, Sierrita over-collected L&U quantities of 141,563 Dth¹⁵. Section 13.4 of the GT&C does not allow the total L&U Gas Reimbursement Percentage to be less than zero; therefore, the over-collected quantities of 141,563 Dth is to be deferred to a future filing.¹⁶

Based on the zero L&U quantities, Sierrita is proposing to decrease the L&U True-up Reimbursement Percentage to 0.00% from 0.12%.¹⁷ The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.00% for the period these percentages are in effect.

⁷ See Appendix A, Schedule 1, line 7.

⁸ See Appendix A, Schedule 1, line 3.

⁹ See Appendix A, Schedule 1, line 6.

¹⁰ See Appendix A, Schedule 1, line 9.

¹¹ See Appendix A, Schedule 1, line 10.

¹² See Appendix A, Schedule 1, line 8.

¹³ See Appendix A, Schedule 1, line 13.

¹⁴ See Appendix A, Schedule 2, line 12.

¹⁵ See Appendix A, Schedule 2, line 7.

¹⁶ See Appendix A, Schedule 2, line 8.

¹⁷ See Appendix A, Schedule 2, line 13.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁸ Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of the tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on December 1, 2025, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff record the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
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¹⁸ 18 C.F.R. §§ 154.1 – 154.603 (2025).

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.¹⁹

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____/s/
Shelly L. Busby
Director, Regulatory

Enclosures

¹⁹ 18 C.F.R. § 385.203 (2025).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's regulations.

Dated at Colorado Springs, Colorado as of this 29th day of October 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

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Appendix A

FL&U Reimbursement Percentages

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	Fuel	
1	Fuel Burned (June 2025 - August 2025) 1/	182,575
2	Current Period Fuel Retained (June 2025 - August 2025) 2/	394,445
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	(211,870)
4	Quantity expected to be trued-up from previous filings	89,839
5	True-Up Fuel Retained (June 2025 - August 2025)	219,806
6	True-up Deficiency/(Gain) [line 4 - line 5]	(129,967)
7	Total to be trued-up [line 3 + line 6]	(341,837)
8	Over-Collection of Fuel to defer to next filing	160,282
9	Total to be trued-up this filing [line 7 + line 8]	(181,555)
10	Projected Fuel Requirement (December 2025 - February 2026) 3/	181,555
11	Projected System Receipts (December 2025 - February 2026) 4/	4,050,000
12	Current Period Fuel Reimbursement Percentage [line 10 / line 11]	4.48%
13	Fuel True-Up Reimbursement Percentage [line 9 / line 11]	-4.48%
14	Total Fuel Reimbursement Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ The projected fuel usage based on projected throughput, recent experience and continuing need to meet contractual requirements.
- 4/ Projected throughput for December 2025 through February 2026 averages 45,000 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	L&U	
1	L&U Experienced (June 2025 - August 2025) 1/	(3,299)
2	Current Period L&U Retained (June 2025 - August 2025) 2/	190,446
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(193,745)
4	Quantity expected to be trued-up from previous filings	77,771
5	True-up L&U Retained (June 2025 - August 2025)	25,589
6	True-up Deficiency/(Gain) [line 4 - line 5]	52,182
7	Total to be trued-up [line 3 + line 6]	(141,563)
8	Over-Collection of L&U to defer to next filing	141,563
9	Total to be trued-up this filing [line 7 + line 8]	0
10	Projected L&U (December 2025 - February 2026)	0
11	Projected System Receipts (December 2025 - February 2026) 3/	4,050,000
12	Current Period L&U Reimbursement Percentage [line 10 / line 11]	0.00%
13	L&U True-up Reimbursement Percentage [line 9 / line 11]	0.00%
14	Total L&U Reimbursement Percentage [line 12 + line 13]	0.00%

Notes:

1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.

3/ Projected throughput for December 2025 through February 2026 averages 45,000 Dth/day.

**Sierrita Gas Pipeline, LLC
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**Appendix B
Physical Gas Balance**

Sierrita Gas Pipeline, LLC
Physical Gas Balance

Receipts (Dth's)														Data collection Period June 2025 Through August 2025 (n) (k)+(l)+(m)
Line No.	Item (a)	Sep-24 (b)	Oct-24 (c)	Nov-24 (d)	Dec-24 (e)	Jan-25 (f)	Feb-25 (g)	Mar-25 (h)	Apr-25 (i)	May-25 (j)	Jun-25 (k)	Jul-25 (l)	Aug-25 (m)	
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	2,196,484	1,046,548	1,379,958	285,328	419,833	1,593,416	1,137,363	1,853,601	1,433,316	1,152,773	2,100,669	3,375,976	6,629,419
2	SIERRITA/SIERRITA NET LINE PACK LOSS	132		19,505				5,316	585	1,439		1,396		1,396
3	Total System Receipts	2,196,616	1,046,548	1,399,463	285,328	419,833	1,593,416	1,142,679	1,854,186	1,434,755	1,152,773	2,102,065	3,375,976	6,630,815
Deliveries (Dth's)														
4	GASDEAGU/SIERRITA SASABE PIMA	2,130,515	998,554	1,343,109	281,431	373,324	1,526,738	1,062,515	1,786,984	1,363,542	1,096,269	2,045,016	3,306,918	6,448,203
5	SIERRITA/SIERRITA NET LINE PACK GAIN		10,590		501	26,710	660				1,342		1,988	3,330
6	Total Deliveries	2,130,515	1,009,144	1,343,109	281,932	400,034	1,527,398	1,062,515	1,786,984	1,363,542	1,097,611	2,045,016	3,308,906	6,451,534
System Fuel:														
7	FERC Account 810 - Compressor Station Fuel	61,761	35,898	59,913	6,750	16,560	66,661	74,837	68,678	69,510	53,205	56,409	71,941	181,555
8	FERC Account 812 - Other Utility Operations 1/	231	236	230	236	237	247	236	240	238	238	241	546	1,025
9	Capitalized Fuel													
10	Total System Fuel	61,992	36,134	60,143	6,986	16,797	66,908	75,073	68,918	69,748	53,443	56,650	72,487	182,580
11	Total System Deliveries	2,192,507	1,045,278	1,403,252	288,918	416,831	1,594,306	1,137,587	1,855,902	1,433,290	1,151,055	2,101,665	3,381,393	6,634,113
12	L&U Loss (Gain)[Line 3 - Line 11]	4,109	1,270	(3,789)	(3,590)	3,002	(890)	5,092	(1,715)	1,465	1,718	400	(5,417)	(3,299)

Sierrita Gas Pipeline, LLC

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Appendix C

Fuel Use and Retained Quantities

Sierrita Gas Pipeline, LLC**Transportation Fuel Gas**

(Quantities in Dth)

Fuel Gas

Line No.	Month	Sierrita Compressor Station
	(a)	(b)
1	June-25	53,443
2	July-25	56,649
3	August-25	72,484
4	Total June 2025 - August 2025	182,575

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
5	June-25	65,883
6	July-25	129,729
7	August-25	198,833
8	Total June 2025 - August 2025	394,445

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
9	June-25	36,713
10	July-25	72,293
11	August-25	110,800
12	Total June 2025 - August 2025	219,806
13	True-up quantity sought in Docket No. RP25-868-000 1/	89,839
14	True-up Remaining [line 13 - line 12]	(129,967)

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 7, Docket No. RP25-868-000 (Apr. 30, 2025).

Sierrita Gas Pipeline, LLC**L&U**

(Quantities in Dth)

L&U Experienced

Line No.	Month	Current Period L&U
	(a)	(b)
1	June-25	1,718
2	July-25	400
3	August-25	(5,417)
4	Total June 2025 - August 2025	(3,299)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
5	June-25	31,809
6	July-25	62,636
7	August-25	96,001
8	Total June 2025 - August 2025	190,446

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
9	June-25	4,277
10	July-25	8,415
11	August-25	12,897
12	Total June 2025 - August 2025	25,589
13	True-up quantity sought in Docket No. RP25-868-000 1/	77,771
14	True-up Remaining [line 13 - line 12]	52,182

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 7, Docket No. RP25-868-000 (Apr. 30, 2025).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	4.483.85%	-4.482.41%	0.006.26%
L&U Percentage	0.000.04%	0.000.12%	0.000.16%

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	4.48%	-4.48%	0.00%
L&U Percentage	0.00%	0.00%	0.00%