

April 30, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP25-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for inclusion in Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 23.0.0 of Sierrita's FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective June 1, 2025.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on January 29, 2025 ("January Filing") and those FL&U reimbursement percentages were made effective on March 1, 2025 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective June 1, 2025.

Section 13.5(a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from December 1, 2024 through February 28, 2025.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP25-387-000 (Feb. 19, 2025) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages (Projected Fuel Gas or L&U Reimbursement Percentages) based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of June 1, 2025 through August 31, 2025, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations² and Sierrita's Tariff, this filing proposes to increase the Total Fuel Gas Reimbursement Percentage to 8.16% and increase the Total L&U Reimbursement Percentage to 2.87%.³

Part II: Stmt. of Rates, Section 2 on the submitted tariff record reflects the Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of June 1, 2025.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, June 2025 through August 2025, Sierrita anticipates throughput to decrease 6,522 Dth/day from 40,000 Dth/day to 33,478 Dth/day due to seasonal demand. Fuel burned is anticipated to increase from 96,967 Dth⁴ to 161,526 Dth based on recent experience and the continuing need to meet contractual pressure requirements. Accordingly, the Current Period Fuel Reimbursement Percentage will increase by 2.61% to 5.24%⁵ from 2.63%.

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1. During the Data Collection Period as described earlier,⁶ Sierrita under-collected Fuel Gas quantities of 89,839 Dth.⁷ The total includes under-collected quantities from the current period of 29,893 Dth⁸ and an under-collection of the

² 18 C.F.R. §§ 154.201 – 154.210 (2024).

³ See Appendix A, Schedules 1 and 2.

⁴ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Line 10, Column (b), Docket No. RP25-387-000 (Jan. 29, 2025).

⁵ See Appendix A, Schedule 1, line 10.

⁶ See Section 13.5(a) of the GT&C.

⁷ See Appendix A, Schedule 1, line 7.

⁸ See Appendix A, Schedule 1, line 3.

expected true-up from previous filings of 59,946 Dth⁹. Based on the quantity of anticipated throughput discussed earlier, Sierrita proposes an increase in the Fuel Gas True-up Reimbursement Percentage from 0.95% to 2.92%.¹⁰ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in an increase in the total Fuel Gas Reimbursement Percentage from 3.58% to 8.16% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities from June 2025 through August 2025 of 10,622 Dth. The proposed Current Period L&U Reimbursement Percentage during the period of June 2025 through August 2025, therefore, is 0.34%.¹¹

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2. During the Data Collection Period discussed earlier, Sierrita under-collected L&U quantities of 77,771 Dth¹².

Based on the under-collection of L&U quantities and projected throughput, Sierrita is proposing to increase the L&U True-up Reimbursement Percentage to 2.53% from 0.00%.¹³ The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 2.87% for the period these percentages are in effect.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁴ Sierrita is submitting an eTariff filing XML package, which includes the following:

⁹ See Appendix A, Schedule 1, line 6.
¹⁰ See Appendix A, Schedule 1, line 11.
¹¹ See Appendix A, Schedule 2, line 10.
¹² See Appendix A, Schedule 2, line 1.
¹³ See Appendix A, Schedule 2, line 11.
¹⁴ 18 C.F.R. §§ 154.1 – 154.603 (2024).

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of the tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on June 1, 2025, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff record the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
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For the Operator of
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.¹⁵

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

¹⁵ 18 C.F.R. § 385.203 (2024).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 30th day of April 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

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Sierrita Gas Pipeline LLC

FL&U Filing

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Appendix A

FL&U Reimbursement Percentages

Sierrita Gas Pipeline LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	Fuel	
1	Fuel Burned (December 2024 - February 2025) 1/	90,688
2	Current Period Fuel Retained (December 2024 - February 2025) 2/	60,795
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	29,893
4	Quantity expected to be trued-up from previous filings	96,064
5	True-Up Fuel Retained (December 2024 - February 2025)	36,118
6	True-up Deficiency/(Gain) [line 4 - line 5]	59,946
7	Total to be trued-up [line 3 + line 6]	89,839
8	Projected Fuel Requirement (June 2025 - August 2025) 3/	161,526
9	Projected System Receipts (June 2025 - August 2025) 4/	3,080,000
10	Current Period Fuel Reimbursement Percentage [line 8 / line 9]	5.24%
11	Fuel True-Up Reimbursement Percentage [line 7 / line 9]	2.92%
12	Total Fuel Reimbursement Percentage [line 10 + line 11]	8.16%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ The projected fuel usage based on projected throughput and pressure requirements.
- 4/ Projected throughput for June 2025 through August 2025 averages 33,478 Dth/day.

Sierrita Gas Pipeline LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	L&U	
1	L&U Experienced (December 2024 - February 2025) 1/	77,771
2	Current Period L&U Retained (December 2024 - February 2025) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	77,771
4	Quantity expected to be trued-up from previous filings	-
5	True-up L&U Retained (June 2024 - August 2024)	-
6	True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Total to be trued-up [line 3 + line 6]	77,771
8	Projected L&U (June 2025 - August 2025) 3/	10,622
9	Projected System Receipts (June 2025 - August 2025) 4/	3,080,000
10	Current Period L&U Reimbursement Percentage [line 8 / line 9]	0.34%
11	L&U True-up Reimbursement Percentage [line 7 / line 9]	2.53%
12	Total L&U Reimbursement Percentage [line 10 + line 11]	2.87%

Notes:

1/ See Appendix C, Schedule 2, Page 1, Column (d), Line 13.

2/ See Appendix C, Schedule 2, Page 1, Column (d), Line 17.

3/ The projected L&U requirement for the period June through August 2025 is 10,622 Dth based on June through August actual L&U in 2024. See Appendix B, Schedule 1, Page 1, Line 12, Columns (e) through

4/ Projected throughput for June 2025 through August 2025 averages 33,478 Dth/day.

**Sierrita Gas Pipeline LLC
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**Appendix B
Physical Gas Balance**

Sierrita Gas Pipeline LLC
Physical Gas Balance

Receipts (Dth's)														Data collection Period
Line No.	Item	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	December 2024 Through February 2025
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n) (k)+(l)+(m)
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	2,082,309	417,571	2,047,577	2,109,974	1,431,170	1,366,314	2,196,484	1,046,548	1,379,958	285,328	419,833	1,593,416	2,298,576
2	SIERRITA/SIERRITA NET LINE PACK LOSS				6,782	41,554		132		19,505				0
3	Total System Receipts	2,082,309	417,571	2,047,577	2,116,756	1,472,723	1,366,314	2,196,616	1,046,548	1,399,463	285,328	419,833	1,593,416	2,298,576
Deliveries (Dth's)														
4	GASDEAGU/SIERRITA SASABE PIMA	1,990,473	407,607	1,956,654	2,050,260	1,408,220	1,289,983	2,130,515	998,554	1,343,109	281,431	373,324	1,526,738	2,181,493
5	SIERRITA/SIERRITA NET LINE PACK GAIN	5,071	1,100	19,097			34,569		10,590		501	26,710	660	27,871
6	Total Deliveries	1,995,544	408,707	1,975,751	2,050,260	1,408,220	1,324,553	2,130,515	1,009,144	1,343,109	281,932	400,034	1,527,398	2,209,364
7	System Fuel:													
8	FERC Account 810 - Compressor Station Fuel	48,486	11,975	65,821	59,189	52,173	50,164	61,761	35,898	59,913	6,750	16,560	66,661	89,971
9	FERC Account 812 - Other Utility Operations	37,214	209	209	200	206	206	231	236	230	236	237	247	720
10	Capitalized Fuel													
10	Total System Fuel	85,700	12,184	66,030	59,389	52,379	50,370	61,992	36,134	60,143	6,986	16,797	66,908	90,691
11	Total System Deliveries	2,081,244	420,892	2,041,781	2,109,649	1,460,599	1,374,923	2,192,507	1,045,278	1,403,252	288,918	416,831	1,594,306	2,300,055
12	L&U Loss (Gain)[Line 3 - Line 11]	1,065	(3,321)	5,796	7,107	12,124	(8,609)	4,109	1,270	(3,789)	(3,590)	3,002	(890)	(1,478)
13	L&U Loss (Gain) Reported in Docket No. RP25-387-000 1/	1,065	(3,321)	5,796	7,107	(10,691)	(53,094)	(7,840)	1,270	(3,789)				
14	PPA's and L&U not previously Reported [Line 12 - Line 13]	0	0	0	0	22,815	44,485	11,949	0	0	(3,590)	3,002	(890)	77,771

1/ See "Quarterly FL&U Filing" Appendix B, Schedule 1, Page 1, Columns (e) through (m), Line 12, Docket No. RP25-387-000 (Jan. 29, 2025).

Sierrita Gas Pipeline LLC

FL&U Filing

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Appendix C

Fuel Use and Retained Quantities

Sierrita Gas Pipeline LLC**Transportation Fuel Gas**

(Quantities in Dth)

Fuel Gas

Line No.	Month	Sierrita Compressor Station
	(a)	(b)
1	December-24	6,986
2	January-25	16,795
3	February-25	66,907
4	Total December 2024 - February 2025	90,688

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
5	December-24	7,949
6	January-25	10,114
7	February-25	42,732
8	Total December 2024 - February 2025	60,795

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
9	December-24	4,723
10	January-25	6,009
11	February-25	25,386
12	Total December 2024 - February 2025	36,118
13	True-up quantity sought in Docket No. RP25-103-000 1/	96,064
14	True-up Remaining [line 13 - line 12]	59,946

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 9, Docket No. RP25-103-000 (Oct. 30, 2024).

Sierrita Gas Pipeline LLC
L&U

(Quantities in Dth)

L&U Experienced

Line No.	Month	Current Period L&U 1/	Prior Period Adjustments 2/	Current Under/(Over) Collected L&U Quantity
	(a)	(b)	(c)	(d)
1	March-24		-	-
2	April-24		-	-
3	May-24		-	-
4	June-24		-	-
5	July-24		22,815	22,815
6	August-24		44,485	44,485
7	September-24		11,949	11,949
8	October-24		-	-
9	November-24		-	-
10	December-24	(3,590)		(3,590)
11	January-25	3,002		3,002
12	February-25	(890)		(890)
13	Total December 2024 - February 2025	(1,478)	79,249	77,771

Current Period L&U Retained

	Month	L&U Retention	Prior Period Adjustments	Current Under/(Over) Collected L&U Quantity
	(a)	(b)	(c)	(d)
14	December-24	-	-	-
15	January-25	-	-	-
16	February-25	-	-	-
17	Total December 2024 - February 2025	-	-	-

Volumetric True-up L&U Retained

	Month	L&U Retention	Prior Period Adjustments	Current Under/(Over) Collected L&U Quantity
	(a)	(b)	(c)	(d)
18	December-24	-	-	-
19	January-25	-	-	-
20	February-25	-	-	-
21	Total December 2024 - February 2025	-	-	-

22 True-up quantity sought in Docket No. RP25-103-000 3/

23 True-up Remaining [line 22 - line 21]

- - -

1/ See Appendix B, Schedule 1, Page 1, Line 14, Columns (k) through (m).

2/ See Appendix B, Schedule 1, Page 1, Line 14, Columns (b) through (j). Prior period adjustments made after the submission of the "Quarterly FL&U Filing" Docket No. RP25-387-000 (January 29, 2025) ("January 2025 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix B, Schedule 1, Line 12 of this filing and Appendix B, Schedule 1, Line 12 of the January 2025 Filing.

3/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 10, Docket No. RP25-103-000 (Oct. 30, 2024).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	2.63 <u>5.24</u> %	0.95 <u>2.92</u> %	3.58 <u>8.16</u> %
L&U Percentage	0.00 <u>2.53</u> %	0.00 <u>0.34</u> %	0.00 <u>2.87</u> %

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	5.24%	2.92%	8.16%
L&U Percentage	2.53%	0.34%	2.87%