



January 29, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP25-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for inclusion in Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 22.0.0 of Sierrita's FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective March 1, 2025.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on October 30, 2024 ("October Filing") and those FL&U reimbursement percentages were made effective on December 1, 2024 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective March 1, 2025.

Section 13.5(a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from September 1, 2024 through November 30, 2024.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP25-103-000 (Nov. 15, 2024) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages (Projected Fuel Gas or L&U Reimbursement Percentages) based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of March 1, 2025 through May 31, 2025, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations² and Sierrita's Tariff, this filing proposes to decrease the Total Fuel Gas Reimbursement Percentage to 3.58% and maintain the Total L&U Reimbursement Percentage of 0.00%.³

Part II: Stmt. Of Rates, Section 2 on the submitted tariff record reflects the Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of March 1, 2025.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, March 2025 through May 2025, Sierrita anticipates throughput to decrease 25,000 Dth/day from 65,000 Dth/day to 40,000 Dth/day due to lower Demand. Accordingly, the Current Period Fuel Reimbursement Percentage will nominally decrease 0.13% to 2.63% from 2.76%⁴ as the projected fuel requirement remains mostly proportionate to throughput.

² 18 C.F.R. §§ 154.201 – 154.210 (2024).

³ See Appendix A, Schedules 1 and 2.

⁴ See Appendix A, Schedule 1, line 12.

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1 using the Data Collection Period of September 1, 2024 through November 30, 2024 as described earlier.⁵ During the Data Collection Period, Sierrita under-collected Fuel Gas quantities of 44,994 Dth.⁶ The total includes under-collected quantities from current period of 20,352 Dth⁷ and true-up of 24,642 Dth⁸, respectively. As discussed below, and pursuant to Section 13.6 of the GT&C, Sierrita proposes to apply 9,898 Dth of over-collected L&U quantities to the total amount of under-collected Fuel to be trued up. Therefore, the quantity of under-collected fuel to be trued up decreased from 44,994 Dth to 35,096 Dth. Based on the quantity of anticipated throughput discussed earlier, Sierrita proposes a reduction in the Fuel Gas True-up Reimbursement Percentage from 1.60% to 0.95%.⁹ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in a reduction in the total Fuel Gas Reimbursement Percentage from 4.40% to 3.58% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities from March 2025 through May 2025 of 0 Dth. The proposed Current Period L&U Reimbursement Percentage during the period of March 2025 through May 2025, therefore, is 0.00%.¹⁰

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2 using the Data Collection Period from September 1, 2024 through November 30, 2024. As reflected on Schedule 2, Sierrita over-collected L&U quantities of 10,359 Dth¹¹ during the Data Collection Period. Furthermore, Sierrita under-collected 2,828 Dth¹² of L&U quantities from previous filings that were expected to be trued-up offset by True-up quantities of 2,366 Dth¹³ retained during the data collection period resulting in a total over-collected L&U position of 9,898 Dth.¹⁴ As mentioned above, Sierrita proposes to net 9,898 Dth of over-collected L&U against under-collected fuel. After the removal of the 9,898 Dth, Sierrita has a remaining over-

⁵ See Section 13.5(a) of the GT&C.

⁶ See Appendix A, Schedule 1, line 7.

⁷ See Appendix A, Schedule 1, line 3.

⁸ See Appendix A, Schedule 1, line 6.

⁹ See Appendix A, Schedule 1, line 13.

¹⁰ See Appendix A, Schedule 2, line 12.

¹¹ See Appendix A, Schedule 2, line 1.

¹² See Appendix A, Schedule 2, line 4.

¹³ See Appendix A, Schedule 2, line 5.

¹⁴ See Appendix A, Schedule 2, line 7.

collection of L&U of 0 Dth.¹⁵ Based on the net zero over-collection of L&U quantities, Sierrita is proposing to maintain the L&U True-up Reimbursement Percentage at 0.00%.¹⁶

The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.00% which is no change for the period these percentages are in effect.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁷ Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of each tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on March 1, 2025, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff provisions the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

¹⁵ See Appendix A, Schedule 2, line 10.

¹⁶ See Appendix A, Schedule 2, line 14.

¹⁷ 18 C.F.R. §§ 154.1 – 154.603 (2024).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.¹⁸

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____/s/
Shelly L. Busby
Director, Regulatory

Enclosures

¹⁵ 18 C.F.R. § 385.203 (2024).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 29th day of January 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

**Sierrita Gas Pipeline, LLC
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**Sierrita Gas Pipeline, LLC
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**Appendix A
FL&U Reimbursement Percentages**

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

| Line No. | Description | (a) | (b) |
|-------------|------------------------------------------------------------------|-----|-----------|
| Fuel | | | |
| 1 | Fuel Burned (September 2024 - November 2024) 1/ | | 158,269 |
| 2 | Current Period Fuel Retained (September 2024 - November 2024) 2/ | | 137,917 |
| 3 | Current Period Fuel Deficiency/(Gain) [line 1 - line 2] | | 20,352 |
| 4 | Quantity expected to be trued-up from previous filings | | 126,897 |
| 5 | True-Up Fuel Retained (September 2024 - November 2024) | | 102,255 |
| 6 | True-up Deficiency/(Gain) [line 4 - line 5] | | 24,642 |
| 7 | Total to be trued-up [line 3 + line 6] | | 44,994 |
| 8 | Over Collection of L&U netted against Fuel 3/ | | (9,898) |
| 9 | Total to be trued-up [line 7 + line 8] | | 35,096 |
| 10 | Projected Fuel Requirement (March 2025 - May 2025) 4/ | | 96,967 |
| 11 | Projected System Receipts (March 2025 - May 2025) 5/ | | 3,680,000 |
| 12 | Current Period Fuel Reimbursement Percentage [line 10 / line 11] | | 2.63% |
| 13 | Fuel True-Up Reimbursement Percentage [line 9 / line 11] | | 0.95% |
| 14 | Total Fuel Reimbursement Percentage [line 12 + line 13] | | 3.58% |

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9.
- 4/ The projected fuel usage based on projected throughput and pressure requirements.
- 5/ Projected throughput for March 2025 through May 2025 averages 40,000 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

| Line No. | Description (a) | (b) |
|----------------|-----------------------------------------------------------------|-----------|
| L&U | | |
| 1 | L&U Experienced (September 2024 - November 2024) 1/ | (10,359) |
| 2 | Current Period L&U Retained (September 2024 - November 2024) 2/ | - |
| 3 | Current Period L&U Deficiency/(Gain) [line 1 - line 2] | (10,359) |
| 4 | Quantity expected to be trued-up from previous filings | 2,828 |
| 5 | True-up L&U Retained (September 2024 - November 2024) 3/ | 2,366 |
| 6 | True-up Deficiency/(Gain) [line 4 - line 5] | 461 |
| 7 | Total to be trued-up [line 3 + line 6] | (9,898) |
| 8 | Over collection of L&U to be netted against Fuel 4/ | 9,898 |
| 9 | Total over-collected L&U for true-up | - |
| 10 | Projected L&U (March 2025 - May 2025) 5/ | - |
| 11 | Projected System Receipts (March 2025 - May 2025) 6/ | 3,680,000 |
| 12 | Current Period L&U Reimbursement Percentage [line 10 / line 11] | 0.00% |
| 13 | L&U True-up Reimbursement Percentage [line 9 / line 11] | 0.00% |
| 14 | Total L&U Reimbursement Percentage [line 12 + line 13] | 0.00% |

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.
- 3/ See Appendix C, Schedule 2, Page 2, Column (b), Line 12.
- 4/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8.
- 5/ The projected L&U requirement for the period March through May 2025 is 0 Dth.
- 6/ Projected throughput for March 2025 through May 2025 averages 40,000 Dth/day.

**Sierrita Gas Pipeline, LLC
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**Appendix B
Physical Gas Balance**

**Sierrita Gas Pipeline, LLC
Physical Gas Balance**

| Receipts (Dth's) | | | | | | | | | | | | | | Data collection Period September 2024 Through November 2024 |
|---------------------------|---------------------------------------------|---------------|---------------|------------------|------------------|----------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------------------------------------------------------------|
| Line No. | Item (a) | Dec-23 (b) | Jan-24 (c) | Feb-24 (d) | Mar-24 (e) | Apr-24 (f) | May-24 (g) | Jun-24 (h) | Jul-24 (i) | Aug-24 (j) | Sep-24 (k) | Oct-24 (l) | Nov-24 (m) | November 2024 (n) (k)+(l)+(m) |
| 1 | EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN | 0 | 0 | 1,150,001 | 2,082,309 | 417,571 | 2,047,577 | 2,109,974 | 1,423,075 | 1,365,145 | 2,192,483 | 1,046,548 | 1,379,958 | 4,618,989 |
| 2 | SIERRITA/SIERRITA NET LINE PACK LOSS | | | 1,488 | | | | 6,782 | 41,554 | | 132 | | 19,505 | 19,637 |
| 3 | Total System Receipts | 0 | 0 | 1,151,489 | 2,082,309 | 417,571 | 2,047,577 | 2,116,756 | 1,464,628 | 1,365,145 | 2,192,615 | 1,046,548 | 1,399,463 | 4,638,626 |
| Deliveries (Dth's) | | | | | | | | | | | | | | |
| 4 | GASDEAGU/SIERRITA SASABE PIMA | 0 | 0 | 1,151,460 | 1,990,473 | 407,607 | 1,956,654 | 2,050,260 | 1,422,940 | 1,333,299 | 2,138,463 | 998,554 | 1,343,109 | 4,480,126 |
| 5 | SIERRITA/SIERRITA NET LINE PACK GAIN | 9 | 4 | | 5,071 | 1,100 | 19,097 | | | 34,569 | | 10,590 | | 10,590 |
| 6 | Total Deliveries | 9 | 4 | 1,151,460 | 1,995,544 | 408,707 | 1,975,751 | 2,050,260 | 1,422,940 | 1,367,869 | 2,138,463 | 1,009,144 | 1,343,109 | 4,490,716 |
| System Fuel: | | | | | | | | | | | | | | |
| 7 | FERC Account 810 - Compressor Station Fuel | 4 | 5 | 1,275 | 48,486 | 11,975 | 65,821 | 59,189 | 52,173 | 50,164 | 61,761 | 35,898 | 59,913 | 157,572 |
| 8 | FERC Account 812 - Other Utility Operations | 186 | 188 | 213 | 37,214 | 209 | 209 | 200 | 206 | 206 | 231 | 236 | 230 | 697 |
| 9 | Capitalized Fuel | | | | | | | | | | | | | |
| 10 | Total System Fuel | 190 | 193 | 1,488 | 85,700 | 12,184 | 66,030 | 59,389 | 52,379 | 50,370 | 61,992 | 36,134 | 60,143 | 158,269 |
| 11 | Total System Deliveries | 199 | 197 | 1,152,948 | 2,081,244 | 420,892 | 2,041,781 | 2,109,649 | 1,475,319 | 1,418,239 | 2,200,455 | 1,045,278 | 1,403,252 | 4,648,985 |
| 12 | L&U Loss (Gain)[Line 3 - Line 11] | (199) | (197) | (1,459) | 1,065 | (3,321) | 5,796 | 7,107 | (10,691) | (53,094) | (7,840) | 1,270 | (3,789) | (10,359) |

**Sierrita Gas Pipeline, LLC
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**Appendix C
Fuel Use and Retained Quantities**

Sierrita Gas Pipeline, LLC**Transportation Fuel Gas**

(Quantities in Dth)

Fuel Gas

| Line No. | Month (a) | Sierrita Compressor Station (b) |
|----------|---------------------------------------------|------------------------------------|
| 1 | September-24 | 61,992 |
| 2 | October-24 | 36,134 |
| 3 | November-24 | 60,143 |
| 4 | Total September 2024 - November 2024 | 158,269 |

Current Period Fuel Retained

| Month (a) | Fuel Retention (b) |
|-----------------------------------------------|-----------------------|
| 5 September-24 | 64,538 |
| 6 October-24 | 32,516 |
| 7 November-24 | 40,863 |
| 8 Total September 2024 - November 2024 | 137,917 |

Volumetric True-up Fuel Retained

| Month (a) | Fuel Retention (b) |
|----------------------------------------------------------|-----------------------|
| 9 September-24 | 47,848 |
| 10 October-24 | 24,110 |
| 11 November-24 | 30,297 |
| 12 Total September 2024 - November 2024 | 102,255 |
| 13 True-up quantity sought in Docket No. RP24-938-000 1/ | 126,897 |
| 14 True-up Remaining [line 13 - line 12] | 24,642 |

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 7, Docket No. RP24-938-000 (Jul. 31, 2024).

Sierrita Gas Pipeline, LLC**L&U**

(Quantities in Dth)

L&U Experienced

| Line No. | Month | L&U |
|-------------|---------------------------------------------|-----------------|
| | (a) | (b) |
| 1 | September-24 | (7,840) |
| 2 | October-24 | 1,270 |
| 3 | November-24 | (3,789) |
| 4 | Total September 2024 - November 2024 | (10,359) |

Current Period L&U Retained

| | Month | L&U Retention |
|---|---------------------------------------------|---------------|
| | (a) | (b) |
| 5 | September-24 | - |
| 6 | October-24 | - |
| 7 | November-24 | - |
| 8 | Total September 2024 - November 2024 | - |

Volumetric True-up L&U Retained

| | Month | L&U Retention |
|----|-------------------------------------------------------|---------------|
| | (a) | (b) |
| 9 | September-24 | 1,108 |
| 10 | October-24 | 557 |
| 11 | November-24 | 701 |
| 12 | Total September 2024 - November 2024 | 2,366 |
| 13 | True-up quantity sought in Docket No. RP24-938-000 1/ | 2,828 |
| 14 | True-up Remaining [line 13 - line 12] | 461 |

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 7, Docket No. RP24-938-000 (Jul. 31, 2024).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

| | <u>Current Period</u> | <u>True-up</u> | <u>Total</u> |
|---------------------|---------------------------|----------------------|----------------------|
| Fuel Gas Percentage | 2.632.76% | 0.951.64% | 3.584.40% |
| L&U Percentage | 0.00% | 0.00% | 0.00% |

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

| | <u>Current Period</u> | <u>True-up</u> | <u>Total</u> |
|---------------------|---------------------------|----------------|--------------|
| Fuel Gas Percentage | 2.63% | 0.95% | 3.58% |
| L&U Percentage | 0.00% | 0.00% | 0.00% |