

October 30, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne Reese, Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP25-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for inclusion in Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 21.0.0 of Sierrita's FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective December 1, 2024.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on July 31, 2024 ("July Filing") and those FL&U reimbursement percentages were made effective on September 1, 2024 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective December 1, 2024.

Section 13.5(a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from June 1, 2024 through August 31, 2024.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP24-938-000 (Aug. 21, 2024) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages (Projected Fuel Gas or L&U Reimbursement Percentages) based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of December 1, 2024 through February 28, 2025, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations² and Sierrita's Tariff, this filing proposes to decrease both the Total Fuel Gas Reimbursement Percentage and the Total L&U Reimbursement Percentage to 4.48% and 0.00%, respectively.³

Part II: Stmt. Of Rates, Section 2 on the submitted tariff record reflects the Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of September 1, 2024.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

. During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, December 2024 through February 2025, Sierrita anticipates throughput to be remain at 65,000 Dth/day. Accordingly, the Current Period Fuel Reimbursement Percentage will decrease 0.14% to 2.76% from 2.90%.⁴

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1 using the Data Collection Period of June 1, 2024 through August 31, 2024 as described earlier.⁵

² 18 C.F.R. §§ 154.201 – 154.210 (2024).

³ See Appendix A, Schedules 1 and 2.

⁴ See Appendix A, Schedule 1, line 12.

⁵ See Section 13.5(a) of the GT&C.

During the Data Collection Period, Sierrita over-collected Fuel Gas quantities of 162,138 Dth.⁶ As discussed below, and pursuant to Section 13.6 of the GT&C, Sierrita proposes to apply 66,074 Dth of over-collected L&U quantities to the total amount of under-collected Fuel to be trued up derived from 59,491 Dth from the current Data Collection Period and 6,583 Dth deferred from prior filings. Accordingly, the quantity of under-collected fuel to be trued up decreased from 162,138 Dth to 96,064 Dth. Based on the quantity of anticipated throughput discussed earlier, Sierrita proposes a reduction in the Fuel Gas True-up Reimbursement Percentage from 2.15% to 1.64%.⁷ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in a reduction in the total Fuel Gas Reimbursement Percentage from 5.05% to of 4.40% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities from December 2024 through February 2025 of 0 Dth. The proposed Current Period L&U Reimbursement Percentage during the period of December 2024 through February 2025, therefore, is 0.00%.⁸

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2 using the Data Collection Period from June 1, 2024 through August 31, 2024. As reflected on Schedule 2, Sierrita over-collected L&U quantities of 56,677 Dth⁹ during the Data Collection Period. Furthermore, Sierrita over-collected 2,814 Dth¹⁰ of L&U quantities from previous filings that were expected to be trued-up resulting in a total over-collected L&U position of 59,491 Dth.¹¹ As mentioned above, Sierrita proposes to net 66,074 Dth of over-collected L&U against under-collected fuel which includes 6,583 Dth of deferred L&U from previous filings. After the removal of the 66,074 Dth, Sierrita has a remaining over-collection of L&U of 0 Dth.¹² Based on the net zero over-collection of L&U quantities, Sierrita is proposing a reduction in the L&U True-up Reimbursement Percentage from 0.05% to 0.00%.¹³

The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.00% which is a reduction of 0.05% for the period these percentages are in effect.

⁶ See Appendix A, Schedule 1, line 7.

⁷ See Appendix A, Schedule 1, line 13.

⁸ See Appendix A, Schedule 2, line 10.

⁹ See Appendix A, Schedule 2, line 1.

¹⁰ See Appendix A, Schedule 2, line 4.

¹¹ See Appendix A, Schedule 2, line 7.

¹² See Appendix A, Schedule 2, line 10.

¹³ See Appendix A, Schedule 2, line 14.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁴ Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of each tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on December 1, 2024, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff provisions the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

¹⁴ 18 C.F.R. §§ 154.1 – 154.603 (2024).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.¹⁵

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____ /s/
Shelly L. Busby
Director, Regulatory

Enclosures

¹⁵ 18 C.F.R. § 385.203 (2024).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 30th day of October 2024.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

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**Appendix A
FL&U Reimbursement Percentages**

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
Fuel		
1	Fuel Burned (June 2024 - August 2024) 1/	162,138
2	Current Period Fuel Retained (June 2024 - August 2024) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	162,138
4	Quantity expected to be trued-up from previous filings	-
5	True-Up Fuel Retained (June 2024 - August 2024)	-
6	True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Total to be trued-up [line 3 + line 6]	162,138
8	Over Collection of L&U netted against Fuel 3/	(66,074)
9	Total to be trued-up [line 7 + line 8]	96,064
10	Projected Fuel Requirement (December 2024 - February 2025) 4/	161,526
11	Projected System Receipts (December 2024 - February 2025) 5/	5,850,000
12	Current Period Fuel Reimbursement Percentage [line 10 / line 11]	2.76%
13	Fuel True-Up Reimbursement Percentage [line 9 / line 11]	1.64%
14	Total Fuel Reimbursement Percentage [line 12 + line 13]	4.40%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9.
- 4/ The projected fuel usage based on projected throughput and pressure requirements.
- 5/ Projected throughput for December 2024 through February 2025 averages 65,000 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced (June 2024 - August 2024) 1/	(56,677)
2	Current Period L&U Retained (June 2024 - August 2024) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(56,677)
4	Quantity expected to be trued-up from previous filings	(2,814)
5	True-up L&U Retained (June 2024 - August 2024)	-
6	True-up Deficiency/(Gain) [line 4 - line 5]	(2,814)
7	Total to be trued-up [line 3 + line 6]	(59,491)
8	Prior Filing Over Collection of L&U deferral 3/	(6,583)
9	Over collection of L&U to be netted against Fuel 4/	66,074
10	Total over-collected L&U for true-up	-
11	Projected L&U (December 2024 - February 2025) 5/	-
12	Projected System Receipts (December 2024 - February 2025) 6/	5,850,000
13	Current Period L&U Reimbursement Percentage [line 11 / line 12]	0.00%
14	L&U True-up Reimbursement Percentage [line 10 / line 12]	0.00%
15	Total L&U Reimbursement Percentage [line 13 + line 14]	0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.
- 3/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 11, Docket No. RP24-722-000 (Apr. 30, 2024)
- 4/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8.
- 5/ The projected L&U requirement for the period September through November 2024 is 0 Dth.
- 6/ Projected throughput for December 2024 through February 2025 averages 65,000 Dth/day.

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**Appendix B
Physical Gas Balance**

**Sierrita Gas Pipeline, LLC
Physical Gas Balance**

Receipts (Dth's)														Data collection Period June 2024 Through August 2024 (n) (k)+(l)+(m)
Line No.	Item (a)	Sep-23 (b)	Oct-23 (c)	Nov-23 (d)	Dec-23 (e)	Jan-24 (f)	Feb-24 (g)	Mar-24 (h)	Apr-24 (i)	May-24 (j)	Jun-24 (k)	Jul-24 (l)	Aug-24 (m)	(n) (k)+(l)+(m)
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	0	0	0	0	0	1,150,001	2,082,309	417,571	2,047,577	2,109,974	1,423,075	1,365,145	4,898,194
2	SIERRITA/SIERRITA NET LINE PACK LOSS						1,488				6,782	41,554		48,336
3	Total System Receipts	0	0	0	0	0	1,151,489	2,082,309	417,571	2,047,577	2,116,756	1,464,628	1,365,145	4,946,530
Deliveries (Dth's)														
4	GASDEAGU/SIERRITA SASABE PIMA	0	0	0	0	0	1,151,460	1,990,473	407,607	1,956,654	2,050,260	1,422,940	1,333,299	4,806,500
5	SIERRITA/SIERRITA NET LINE PACK GAIN	9	3	9	9	4		5,071	1,100	19,097			34,569	34,569
6	Total Deliveries	9	3	9	9	4	1,151,460	1,995,544	408,707	1,975,751	2,050,260	1,422,940	1,367,869	4,841,069
System Fuel:														
7	FERC Account 810 - Compressor Station Fuel	4	5	4	4	5	1,275	48,486	11,975	65,821	59,189	52,173	50,164	161,526
8	FERC Account 812 - Other Utility Operations 1/ Capitalized Fuel	254	186	180	186	188	213	37,214	209	209	200	206	206	612
9														
10	Total System Fuel	258	191	184	190	193	1,488	85,700	12,184	66,030	59,389	52,379	50,370	162,138
11	Total System Deliveries	267	194	193	199	197	1,152,948	2,081,244	420,892	2,041,781	2,109,649	1,475,319	1,418,239	5,003,207
12	L&U Loss (Gain)[Line 3 - Line 11]	(267)	(194)	(193)	(199)	(197)	(1,459)	1,065	(3,321)	5,796	7,107	(10,691)	(53,094)	(56,677)

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**Appendix C
Fuel Use and Retained Quantities**

Sierrita Gas Pipeline, LLC**Transportation Fuel Gas**

(Quantities in Dth)

Fuel Gas

Line No.	Month (a)	Sierrita Compressor Station (b)
1	June-24	59,389
2	July-24	52,379
3	August-24	50,370
4	Total June 2024 - August 2024	162,138

Current Period Fuel Retained

Line No.	Month (a)	Fuel Retention (b)
5	June-24	-
6	July-24	-
7	August-24	-
8	Total June 2024 - August 2024	-

Volumetric True-up Fuel Retained

Line No.	Month (a)	Fuel Retention (b)
9	June-24	-
10	July-24	-
11	August-24	-
12	Total June 2024 - August 2024	-

13	True-up quantity sought in Docket No. RP24-722-000 1/	0
14	True-up Remaining [line 13 - line 12]	0

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 9, Docket No. RP24-722-000 (Apr. 30, 2024).

Sierrita Gas Pipeline, LLC**L&U**

(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	June-24	7,107
2	July-24	(10,691)
3	August-24	(53,094)
4	Total June 2024 - August 2024	(56,677)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
5	June-24	-
6	July-24	-
7	August-24	-
8	Total June 2024 - August 2024	-

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
9	June-24	-
10	July-24	-
11	August-24	-
12	Total June 2024 - August 2024	-
13	True-up quantity sought in Docket No. RP24-722-000 1/	(2,814)
14	True-up Remaining [line 13 - line 12]	(2,814)

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 11, Docket No. RP24-722-000 (Apr. 30, 2024).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	2. 7690 %	1.642.15 %	4.405.05 %
L&U Percentage	0.00%	0.00 <u>5</u> %	0.00 <u>5</u> %

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	2.76%	1.64%	4.40%
L&U Percentage	0.00%	0.00%	0.00%