

July 30, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP25-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for inclusion in Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 24.0.0 of Sierrita's FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective September 1, 2025.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on April 30, 2025 ("April Filing") and those FL&U reimbursement percentages were made effective on June 1, 2025 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective September 1, 2025.

Section 13.5(a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from March 1, 2025 through May 31, 2025.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP25-868-000 (May 20, 2025) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages (Projected Fuel Gas or L&U Reimbursement Percentages) based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of September 1, 2025 through November 30, 2025, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations² and Sierrita's Tariff, this filing proposes to decrease the Total Fuel Gas Reimbursement Percentage to 6.26% and decrease the Total L&U Reimbursement Percentage to 0.16%.³

Part II: Stmt. of Rates, Section 2 on the submitted tariff record reflects the Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of September 1, 2025.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, September 2025 through November 2025, Sierrita anticipates throughput to increase 11,522 Dth/day from 33,478 Dth/day to 45,000 Dth/day due to seasonal demand. Fuel burned is anticipated to decrease from 161,526 Dth⁴ to 157,572 Dth based on recent experience and the continuing need to meet contractual pressure requirements. Accordingly, the Current Period Fuel Reimbursement Percentage will decrease by 1.39% to 3.85%⁵ from 5.24%.

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1. During the Data Collection Period as described earlier,⁶ Sierrita under-collected Fuel Gas quantities of 98,605 Dth.⁷ The total includes under-collected

² 18 C.F.R. §§ 154.201 – 154.210 (2024).

³ See Appendix A, Schedules 1 and 2.

⁴ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Line 8, Column (b), Docket No. RP25-868-000 (Apr. 30, 2025).

⁵ See Appendix A, Schedule 1, line 8.

⁶ See Section 13.5(a) of the GT&C.

⁷ See Appendix A, Schedule 1, line 7.

quantities from the current period of 103,380 Dth⁸ and an over-collection of the expected true-up from previous filings of 4,775 Dth⁹. Based on the quantity of anticipated throughput discussed earlier, Sierrita proposes a decrease in the Fuel Gas True-up Reimbursement Percentage from 2.92% to 2.41%.¹⁰ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in a decrease in the total Fuel Gas Reimbursement Percentage from 8.16% to 6.26% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities from September 2025 through November 2025 of 1,590 Dth. The proposed Current Period L&U Reimbursement Percentage during the period of September 2025 through November 2025, therefore, is 0.04%.¹¹

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2. During the Data Collection Period discussed earlier, Sierrita under-collected L&U quantities of 4,842 Dth¹².

Based on the under-collection of L&U quantities and projected throughput, Sierrita is proposing to decrease the L&U True-up Reimbursement Percentage to 0.12% from 2.53%.¹³ The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.16% for the period these percentages are in effect.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2024) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

⁸ See Appendix A, Schedule 1, line 3.

⁹ See Appendix A, Schedule 1, line 6.

¹⁰ See Appendix A, Schedule 1, line 11.

¹¹ See Appendix A, Schedule 2, line 10.

¹² See Appendix A, Schedule 2, line 1.

¹³ See Appendix A, Schedule 2, line 11.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁴ Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of the tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on September 1, 2025, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff record the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff record into effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
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For the Operator of
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.¹⁵

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: /s/
Shelly L. Busby
Director, Regulatory

Enclosures

¹⁴ 18 C.F.R. §§ 154.1 – 154.603 (2024).

¹⁵ 18 C.F.R. § 385.203 (2024).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's regulations.

Dated at Colorado Springs, Colorado as of this 30th day of July 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

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Appendix A

FL&U Reimbursement Percentages

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned (March 2025 - May 2025) 1/	213,739
2	Current Period Fuel Retained (March 2025 - May 2025) 2/	110,359
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	103,380
4	Quantity expected to be trued-up from previous filings	35,096
5	True-Up Fuel Retained (March 2025 - May 2025)	39,871
6	True-up Deficiency/(Gain) [line 4 - line 5]	(4,775)
7	Total to be trued-up [line 3 + line 6]	98,605
8	Projected Fuel Requirement (September 2025 - November 2025) 3/	157,572
9	Projected System Receipts (September 2025 - November 2025) 4/	4,095,000
10	Current Period Fuel Reimbursement Percentage [line 8 / line 9]	3.85%
11	Fuel True-Up Reimbursement Percentage [line 7 / line 9]	2.41%
12	Total Fuel Reimbursement Percentage [line 10 + line 11]	6.26%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ The projected fuel usage based on projected throughput and pressure requirements.
- 4/ Projected throughput for September 2025 through November 2025 averages 45,000 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	L&U	
1	L&U Experienced (March 2025 - May 2025) 1/	4,842
2	Current Period L&U Retained (March 2025 - May 2025) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	4,842
4	Quantity expected to be trued-up from previous filings	-
5	True-up L&U Retained (March 2025 - May 2025)	-
6	True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Total to be trued-up [line 3 + line 6]	4,842
8	Projected L&U (September 2025 - November 2025) 3/	1,590
9	Projected System Receipts (September 2025 - November 2025) 4/	4,095,000
10	Current Period L&U Reimbursement Percentage [line 8 / line 9]	0.04%
11	L&U True-up Reimbursement Percentage [line 7 / line 9]	0.12%
12	Total L&U Reimbursement Percentage [line 10 + line 11]	0.16%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.
- 3/ The projected L&U requirement for the period September through November 2025 is 1,590 Dth based on September through November actual L&U in 2024. See Appendix B, Schedule 1, Page 1, Line 12, Columns (e) through (g).
- 4/ Projected throughput for September 2025 through November 2025 averages 45,000 Dth/day.

**Sierrita Gas Pipeline, LLC
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**Appendix B
Physical Gas Balance**

Sierrita Gas Pipeline, LLC
Physical Gas Balance

Receipts (Dth's)														Data collection Period March 2025 Through May 2025 (n) (k)+(l)+(m)
Line No.	Item	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	2,109,974	1,431,170	1,366,314	2,196,484	1,046,548	1,379,958	285,328	419,833	1,593,416	1,137,363	1,853,601	1,433,316	4,424,280
2	SIERRITA/SIERRITA NET LINE PACK LOSS	6,782	41,554		132		19,505				5,316	585	1,439	7,340
3	Total System Receipts	2,116,756	1,472,723	1,366,314	2,196,616	1,046,548	1,399,463	285,328	419,833	1,593,416	1,142,679	1,854,186	1,434,755	4,431,621
Deliveries (Dth's)														
4	GASDEAGU/SIERRITA SASABE PIMA	2,050,260	1,408,220	1,289,983	2,130,515	998,554	1,343,109	281,431	373,324	1,526,738	1,062,515	1,786,984	1,363,542	4,213,041
5	SIERRITA/SIERRITA NET LINE PACK GAIN			34,569		10,590		501	26,710	660				0
6	Total Deliveries	2,050,260	1,408,220	1,324,553	2,130,515	1,009,144	1,343,109	281,932	400,034	1,527,398	1,062,515	1,786,984	1,363,542	4,213,041
System Fuel:														
7	FERC Account 810 - Compressor Station Fuel	59,189	52,173	50,164	61,761	35,898	59,913	6,750	16,560	66,661	74,837	68,678	69,510	213,024
8	FERC Account 812 - Other Utility Operations 1/	200	206	206	231	236	230	236	237	247	236	240	238	714
9	Capitalized Fuel													
10	Total System Fuel	59,389	52,379	50,370	61,992	36,134	60,143	6,986	16,797	66,908	75,073	68,918	69,748	213,738
11	Total System Deliveries	2,109,649	1,460,599	1,374,923	2,192,507	1,045,278	1,403,252	288,918	416,831	1,594,306	1,137,587	1,855,902	1,433,290	4,426,779
12	L&U Loss (Gain)[Line 3 - Line 11]	7,107	12,124	(8,609)	4,109	1,270	(3,789)	(3,590)	3,002	(890)	5,092	(1,715)	1,465	4,842

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Appendix C

Fuel Use and Retained Quantities

Sierrita Gas Pipeline, LLC**Transportation Fuel Gas**

(Quantities in Dth)

Fuel Gas

Line No.	Month	Sierrita Compressor Station
	(a)	(b)
1	March-25	75,073
2	April-25	68,918
3	May-25	69,748
4	Total March 2025 - May 2025	213,739

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
5	March-25	28,488
6	April-25	46,677
7	May-25	35,194
8	Total March 2025 - May 2025	110,359

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
9	March-25	10,292
10	April-25	16,863
11	May-25	12,716
12	Total March 2025 - May 2025	39,871
13	True-up quantity sought in Docket No. RP25-387-000 1/	35,096
14	True-up Remaining [line 13 - line 12]	(4,775)

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 9, Docket No. RP25-387-000 (Jan. 29, 2025).

Sierrita Gas Pipeline, LLC**L&U**

(Quantities in Dth)

L&U Experienced

Line No.			Current Period
	Month		L&U
	(a)		(b)
1	March-25		5,092
2	April-25		(1,715)
3	May-25		1,465
4	Total March 2025 - May 2025		4,842

Current Period L&U Retained

		Month	L&U Retention
		(a)	(b)
5	March-25		-
6	April-25		-
7	May-25		-
8	Total March 2025 - May 2025		-

Volumetric True-up L&U Retained

		Month	L&U Retention
		(a)	(b)
9	March-25		-
10	April-25		-
11	May-25		-
12	Total March 2025 - May 2025		-
13	True-up quantity sought in Docket No. RP25-387-000 1/		-
14	True-up Remaining [line 13 - line 12]		-

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 9, Docket No. RP25-387-000 (Jan. 29, 2025).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	<u>3.855.24%</u>	<u>2.412.92%</u>	<u>6.268.16%</u>
L&U Percentage	<u>0.042.53%</u>	<u>0.120.34%</u>	<u>0.162.87%</u>

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	3.85%	2.41%	6.26%
L&U Percentage	0.04%	0.12%	0.16%