

July 31, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne Reese, Acting Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP24-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for inclusion in Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 20.0.0 of Sierrita's FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective September 1, 2024.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on April 29, 2024 ("January Filing") and those FL&U reimbursement percentages were made effective on June 1, 2024 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective September 1, 2024.

Section 13.5(a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from March 1, 2024 through May 31, 2024.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP24-722-000 (May 17, 2024) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages (Projected Fuel Gas or L&U Reimbursement Percentages) based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of September 1, 2024 through November 30, 2024, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations² and Sierrita's Tariff, this filing proposes to increase both the Total Fuel Gas Reimbursement Percentage and the Total L&U Reimbursement Percentage to 5.05% and 0.05%, respectively.³

Part II: Stmt. Of Rates, Section 2 on the submitted tariff record reflects the Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of September 1, 2024.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

Because Sierrita experienced low and intermittent levels of throughput over the past couple of years, little to no fuel was used for compression. As a result, Sierrita has not retained any fuel during this period. Recently, Sierrita's throughput increased due to issues for the alternative supply source of Sierrita's only shipper. The increased throughput on Sierrita's system is projected to continue into calendar year 2025. During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, September 2024 through November 2024, Sierrita anticipates throughput to be 65,000 Dth/day, requiring an increase in fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Reimbursement Percentage will remain at 2.90%.⁴

² 18 C.F.R. §§ 154.201 – 154.210 (2023).

³ See Appendix A, Schedules 1 and 2.

⁴ See Appendix A, Schedule 1, line 10.

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1 using the Data Collection Period of March 1, 2024 through May 31, 2024 as described earlier.⁵

During the Data Collection Period, Sierrita burned Fuel Gas quantities of 126,897 Dth.⁶ Because the Fuel Gas percentage was zero for the prior collection period, as explained above, that quantity is also the amount to be trued up. Based on the quantity of anticipated throughput discussed earlier, Sierrita proposes a Fuel Gas True-up Reimbursement Percentage of 2.15%⁷ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in a total Fuel Gas Reimbursement Percentage of 5.05% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities from September 2024 through November 2024 of 0 Dth. The proposed Current Period L&U Reimbursement Percentage during the period of September 2024 through November 2024, therefore, is 0.00%.⁸

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2 using the Data Collection Period from March 1, 2024 through May 31, 2024. As reflected on Schedule 2, Sierrita under-collected L&U quantities of 3,540⁹ Dth during the Data Collection Period. Furthermore, Sierrita over-collected 712¹⁰ Dth of L&U quantities from previous filings that were expected to be trued-up resulting in a total under-collected L&U position of 2,828 Dth.¹¹ Based on the under-collection of L&U quantities, Sierrita is proposing an L&U True-up Reimbursement Percentage of 0.05%.¹²

The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.05% for the period these percentages are in effect.

⁵ See Section 13.5(a) of the GT&C.

⁶ See Appendix A, Schedule 1, line 7.

⁷ See Appendix A, Schedule 1, line 11.

⁸ See Appendix A, Schedule 2, line 10.

⁹ See Appendix A, Schedule 2, line 1.

¹⁰ See Appendix A, Schedule 2, line 4.

¹¹ See Appendix A, Schedule 2, line 7.

¹² See Appendix A, Schedule 2, line 11.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2023) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations¹³ Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of each tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on September 1, 2024, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff provisions the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

¹³ 18 C.F.R. §§ 154.1 – 154.603 (2023).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.¹⁴

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____/s/
Shelly L. Busby
Director, Regulatory

Enclosures

¹⁵ 18 C.F.R. § 385.203 (2023).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 31st day of July 2024.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

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**Appendix A
FL&U Reimbursement Percentages**

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
	Fuel		
1	Fuel Burned (March 2024 - May 2024) 1/		126,897
2	Current Period Fuel Retained (March 2024 - May 2024) 2/		-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]		126,897
4	Quantity expected to be trued-up from previous filings		-
5	True-Up Fuel Retained (March 2024 - May 2024)		-
6	True-up Deficiency/(Gain) [line 4 - line 5]		-
7	Total to be trued-up [line 3 + line 6]		126,897
8	Projected Fuel Requirement (September 2024 - November 2024) 3/		171,461
9	Projected System Receipts (September 2024 - November 2024) 4/		5,915,000
10	Current Period Fuel Reimbursement Percentage [line 8 / line 9]		2.90%
11	Fuel True-Up Reimbursement Percentage [line 7 / line 9]		2.15%
12	Total Fuel Reimbursement Percentage [line 10 + line 11]		5.05%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ The projected fuel usage based on projected throughput and pressure requirements.
- 4/ Projected throughput for September 2024 through November 2024 averages 65,000 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced (March 2024 - May 2024) 1/	3,540
2	Current Period L&U Retained (March 2024 - May 2024) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	3,540
4	Quantity expected to be trued-up from previous filings	(712)
5	L&U Experienced (March 2024 - May 2024)	-
6	True-up Deficiency/(Gain) [line 4 - line 5]	(712)
7	Total to be trued-up [line 3 + line 6]	2,828
8	Projected L&U (September 2024 - November 2024) 3/	-
9	Projected System Receipts (September 2024 - November 2024) 4/	5,915,000
10	Current Period L&U Reimbursement Percentage [line 8 / line 9]	0.00%
11	L&U True-up Reimbursement Percentage [line 7 / line 9]	0.05%
12	Total L&U Reimbursement Percentage [line 10 + line 11]	0.05%

Notes:

1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.

3/ The projected L&U requirement for the period September through November 2024 is 0 Dth.

4/ Projected throughput for September 2024 through November 2024 averages 65,000 Dth/day.

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**Appendix B
Physical Gas Balance**

**Sierrita Gas Pipeline, LLC
Physical Gas Balance**

Receipts (Dth's)														
Line No.	Item	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Data collection Period March 2024 Through May 2024 (n) (k)+(l)+(m)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	1,629	4,046	540	0	0	0	0	0	1,150,001	2,082,309	417,571	2,047,577	4,547,456
2	SIERRITA/SIERRITA NET LINE PACK LOSS		966	289						1,488				0
3	Total System Receipts	1,629	5,012	829	0	0	0	0	0	1,151,489	2,082,309	417,571	2,047,577	4,547,456
Deliveries (Dth's)														
4	GASDEAGU/SIERRITA SASABE PIMA	0	2,074	0	0	0	0	0	0	1,151,460	1,990,473	407,607	1,956,654	4,354,734
5	SIERRITA/SIERRITA NET LINE PACK GAIN	1,758			9	3	9	9	4		5,071	1,100	19,097	25,268
6	Total Deliveries	1,758	2,074	0	9	3	9	9	4	1,151,460	1,995,544	408,707	1,975,751	4,380,002
System Fuel:														
7	FERC Account 810 - Compressor Station Fuel	4	4	5	4	5	4	4	5	1,275	48,486	11,975	65,821	126,282
8	FERC Account 812 - Other Utility Operations 1/ Capitalized Fuel	251	264	301	254	186	180	186	188	213	37,214	209	209	37,632
9														
10	Total System Fuel	255	268	306	258	191	184	190	193	1,488	85,700	12,184	66,030	163,915
11	Total System Deliveries	2,013	2,342	306	267	194	193	199	197	1,152,948	2,081,244	420,892	2,041,781	4,543,916
12	L&U Loss (Gain)[Line 3 - Line 11]	(384)	2,670	523	(267)	(194)	(193)	(199)	(197)	(1,459)	1,065	(3,321)	5,796	3,540

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**Appendix C
Fuel Use and Retained Quantities**

Sierrita Gas Pipeline, LLC**Transportation Fuel Gas**

(Quantities in Dth)

Fuel Gas

Line No.	Month (a)	Sierrita Compressor Station (b)
1	March-24	48,692
2	April-24	12,175
3	May-24	66,030
4	Total March 2024 - May 2024	126,897

Current Period Fuel Retained

Line No.	Month (a)	Fuel Retention (b)
5	March-24	-
6	April-24	-
7	May-24	-
8	Total March 2024 - May 2024	-

Volumetric True-up Fuel Retained

Line No.	Month (a)	Fuel Retention (b)
9	March-24	-
10	April-24	-
11	May-24	-
12	Total March 2024 - May 2024	-
13	True-up quantity sought in Docket No. RP24-358-000 1/	0
14	True-up Remaining [line 13 - line 12]	0

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 9, Docket No. RP24-358-000 (Jan. 30, 2024).

Sierrita Gas Pipeline, LLC**L&U**

(Quantities in Dth)

L&U Experienced

Line No.	Month (a)	L&U (b)
1	March-24	1,065
2	April-24	(3,321)
3	May-24	5,796
4	Total March 2024 - May 2024	3,540

Current Period L&U Retained

Line No.	Month (a)	L&U Retention (b)
5	March-24	-
6	April-24	-
7	May-24	-
8	Total March 2024 - May 2024	-

Volumetric True-up L&U Retained

Line No.	Month (a)	L&U Retention (b)
9	March-24	-
10	April-24	-
11	May-24	-
12	Total March 2024 - May 2024	-

13	True-up quantity sought in Docket No. RP24-358-000 1/	(712)
14	True-up Remaining [line 13 - line 12]	(712)

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 11, Docket No. RP24-358-000 (Jan. 30, 2024).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0.00 <u>2.90</u> %	0.00 <u>2.15</u> %	0.00 <u>5.05</u> %
L&U Percentage	0.00%	0.00 <u>0.05</u> %	0.00 <u>0.05</u> %

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	2.90%	2.15%	5.05%
L&U Percentage	0.00%	0.05%	0.05%