

January 30, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne Reese, Acting Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP24-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for inclusion in Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 18.0.0 of Sierrita's FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective March 1, 2024.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on October 31, 2023 ("October Filing") and those FL&U reimbursement percentages were made effective on December 1, 2023 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective March 1, 2024.

Section 13.5(a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from September 1, 2023 through November 30, 2023.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP23-914-000 (Nov. 20, 2023) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages (Projected Fuel Gas or L&U Reimbursement Percentages) based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of March 1, 2024 through May 31, 2024, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations² and Sierrita's Tariff, this filing proposes to maintain both the Total Fuel Gas Reimbursement Percentage and the Total L&U Reimbursement Percentage at 0.00%.³ CIG is submitting a revised tariff record indicating the effective date of the L&U percentage.

Part II: Stmt. Of Rates, Section 2 on the submitted tariff record reflects the Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of March 1, 2023.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, March 2024 through May 2024, Sierrita anticipates no throughput which requires minimal or no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Reimbursement Percentage will remain at 0.00%.⁴

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1 using the Data Collection Period of September 1, 2023 through November 30, 2023 as described earlier.⁵

² 18 C.F.R. §§ 154.201 – 154.210 (2023).

³ See Appendix A, Schedules 1 and 2.

⁴ See Appendix A, Schedule 1, line 12.

⁵ See Section 13.5(a) of the GT&C.

During the Data Collection Period, the total quantity of under-collected fuel burned and fuel to be trued up is 633 Dth.⁶ As discussed below, and pursuant to Section 13.6 of the GT&C, Sierrita proposes to apply 633 Dth of over-collected L&U quantities to the total amount of under-collected Fuel to be trued up. Netting the total under-collected Fuel against an equal quantity of over-collected L&U results in a remaining total Fuel true-up quantity of 0 Dth⁷ and a Fuel Gas True-up Reimbursement Percentage of 0.00%.⁸ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in a total Fuel Gas Reimbursement Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities from March 2024 through May 2024 of 712 Dth. The proposed Current Period L&U Reimbursement Percentage during the period of March 2024 through May 2024 is 0.00%.⁹

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2 using the Data Collection Period from September 1, 2023 through November 30, 2023. As demonstrated on Schedule 2, the total of the net L&U quantities experienced during the Data Collection Period and the net L&U quantities expected to be trued up is an over collection of 4,216 Dth.¹⁰ In addition, Sierrita deferred an over collection of 2,198 Dth in its last filing.¹¹ Adding the 4,216 Dth of over-collected quantities in this filing to the 2,198 Dth deferred in the last filing results in a total over-collection of 6,414 Dth to be recovered.¹² As mentioned above, Sierrita proposes to net 633 Dth of over-collected L&U against under-collected fuel. After the removal of the 633 Dth, Sierrita has a remaining over-collection of L&U of 5,781 Dth.¹³ Sierrita projects 712 Dth of L&U for the period the proposed reimbursement rates will be in effect. Because section 13.4 of the GT&C does not allow the total L&U Reimbursement Percentage to be less than zero, only 712 Dth of the over-collected quantities is netted against the same quantity of projected L&U¹⁴ leaving an over-

⁶ See Appendix A, Schedule 1, line 7.

⁷ See Appendix A, Schedule 1, line 9.

⁸ See Appendix A, Schedule 1, line 13.

⁹ See Appendix A, Schedule 2, line 15.

¹⁰ See Appendix A, Schedule 2, line 7.

¹¹ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 11, Docket No. RP24-110-000 (Oct. 31, 2023)

¹² See Appendix A, Schedule 2, lines 7-8.

¹³ See Appendix A, Schedule 2, line 10.

¹⁴ See Appendix A, Schedule 2, line 13.

collection of 5,069 Dth to be deferred to a future filing.¹⁵ The resulting L&U True-up Reimbursement Percentage is 0.00%.¹⁶

The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.00% for the period these percentages are in effect.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2023) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations¹⁷ Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of each tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on March 1, 2024, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff provisions the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

¹⁵ See Appendix A, Schedule 2, line 11.

¹⁶ See Appendix A, Schedule 2, line 17.

¹⁷ 18 C.F.R. §§ 154.1 – 154.603 (2023).

Correspondence and communications concerning this filing should be directed to:

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For the Operator of
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.¹⁸

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____/s/
Shelly L. Busby
Director, Rates

Enclosures

²¹ 18 C.F.R. § 385.203 (2023).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 30th day of January 2024.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

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**Appendix A
FL&U Reimbursement Percentages**

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
Fuel		
1	Fuel Burned (September 2023 - November 2023) 1/	633
2	Current Period Fuel Retained (September 2023 - November 2023) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	633
4	Quantity expected to be trued-up from previous filings	-
5	True-Up Fuel Retained (September 2023 - November 2023)	-
6	True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Total to be trued-up [line 3 + line 6]	633
8	Over Collection of L&U netted against Fuel 3/	(633)
9	Total to be trued-up [line 7 + line 8]	-
10	True-Up Fuel Retained (March 2024 - May 2024) 4/	-
11	Projected System Receipts (March 2024 - May 2024) 5/	-
12	Current Period Fuel Reimbursement Percentage [line 10 / line 11]	0.00%
13	Fuel True-Up Reimbursement Percentage [line 9 / line 11]	0.00%
14	Total Fuel Reimbursement Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ See Appendix C, Schedule 1, Page 1, Column (b), Line 9.
- 4/ The projected fuel usage based on projected throughput and pressure requirements.
- 5/ Projected throughput for March 2024 to May 2024 averages 0 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
	L&U		
1	L&U Experienced (September 2023 - November 2023) 1/		(654)
2	Current Period L&U Retained (September 2023 - November 2023) 2/		-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]		(654)
4	Quantity expected to be trued-up from previous filings		(3,562)
5	L&U Experienced (September 2023 - November 2023)		-
6	True-up Deficiency/(Gain) [line 4 - line 5]		(3,562)
7	Total to be trued-up [line 3 + line 6]		(4,216)
8	Prior Filing Over Collection of L&U deferral 3/		(2,198)
9	Over collection of L&U to be netted against Fuel 4/		633
10	Total over-collected L&U for true-up		(5,781)
11	Over collection of L&U to defer to next filing - [line 13 + line 7 + line 8 + line 9]		5,069
12	Total to be trued-up this filing [line 10 + line 11]		(712)
13	Projected L&U (March 2024 - May 2024) 5/		712
14	Projected System Receipts (March 2024 - May 2024) 6/		-
15	Current Period L&U Reimbursement Percentage [line 13 / line 14]		0.00%
16	L&U True-up Reimbursement Percentage [line 10 / line 14]		0.00%
17	Total L&U Reimbursement Percentage [line 15 + line 16]		0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.
- 3/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 11, Docket No. RP24-110-000 (Oct. 31, 2023)
- 4/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8.
- 5/ Projected throughput for March 2024 to May 2024 averages 0 Dth/day.
- 6/ The projected L&U requirement is based on an annual monthly average from September 2022 through August 2023.

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**Appendix B
Physical Gas Balance**

Sierrita Gas Pipeline, LLC
Physical Gas Balance

Receipts (Dth's)													Data collection Period September 2023 Through November 2023	
Line No.	Item (a)	Dec-22 (b)	Jan-23 (c)	Feb-23 (d)	Mar-23 (e)	Apr-23 (f)	May-23 (g)	Jun-23 (h)	Jul-23 (i)	Aug-23 (j)	Sep-23 (k)	Oct-23 (l)	Nov-23 (m)	November 2023 (n) (k)+(l)+(m)
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	333,438	300,331	301,504	172,767	114,301	113,739	1,629	4,046	540	0	0	0	0
2	SIERRITA/SIERRITA NET LINE PACK LOSS			11,878		5,835			966	289				0
3	Total System Receipts	333,438	300,331	313,382	172,767	120,136	113,739	1,629	5,012	829	0	0	0	0
Deliveries (Dth's)														
4	GASDEAGU/SIERRITA SASABE PIMA	312,508	293,236	307,493		114,723	129,695	0	2,074	0	0	0	0	0
5	SIERRITA/SIERRITA NET LINE PACK GAIN	15,723	13,262			0	397	1,758			9	3	9	21
6	Total Deliveries	328,231	306,499	307,493	0	114,723	130,091	1,758	2,074	0	9	3	9	21
System Fuel:														
7	FERC Account 810 - Compressor Station Fuel	4	5	4		5	5	4	4	5	4	5	4	13
8	FERC Account 812 - Other Utility Operations 1/ Capitalized Fuel	260	263	261		260	72	251	264	301	254	186	180	620
9	Total System Fuel	264	267	265	0	265	77	255	268	306	258	191	184	633
10														
11	Total System Deliveries	328,495	306,766	307,758	0	114,988	130,168	2,013	2,342	306	267	194	193	654
12	L&U Loss (Gain)[Line 3 - Line 11]	4,942	(6,435)	5,624	172,767	5,148	(16,429)	(384)	2,670	523	(267)	(194)	(193)	(654)

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**Appendix C
Fuel Use and Retained Quantities**

Sierrita Gas Pipeline, LLC**Transportation Fuel Gas**

(Quantities in Dth)

Fuel Gas

Line No.	Month (a)	Sierrita Compressor Station (b)
1	September-23	258
2	October-23	191
3	November-23	184
4	Total September 2023 - November 2023	633

Current Period Fuel Retained

Line No.	Month (a)	Fuel Retention (b)
5	September-23	-
6	October-23	-
7	November-23	-
8	Total September 2023 - November 2023	-

Volumetric True-up Fuel Retained

Line No.	Month (a)	Fuel Retention (b)
9	September-23	-
10	October-23	-
11	November-23	-
12	Total September 2023 - November 2023	-
13	True-up quantity sought in Docket No. RP24-110-000 1/	0
14	True-up Remaining [line 13 - line 12]	0

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 9, Docket No. RP24-110-000 (October 31, 2023).

Sierrita Gas Pipeline, LLC**L&U**

(Quantities in Dth)

L&U Experienced

Line No.	Month (a)	L&U (b)
1	September-23	(267)
2	October-23	(194)
3	November-23	(193)
4	Total September 2023 - November 2023	(654)

Current Period L&U Retained

Line No.	Month (a)	L&U Retention (b)
5	September-23	-
6	October-23	-
7	November-23	-
8	Total September 2023 - November 2023	-

Volumetric True-up L&U Retained

Line No.	Month (a)	L&U Retention (b)
9	September-23	-
10	October-23	-
11	November-23	-
12	Total September 2023 - November 2023	-
13	True-up quantity sought in Docket No. RP23-914-000 1/	<u>(3,562)</u>
14	True-up Remaining [line 13 - line 12]	(3,562)

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 11, Docket No. RP23-914-000 (July 27, 2023).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0. 0000 %	0. 0000 %	0. 0000 %
L&U Percentage	0. 0000 %	0. 0000 %	0. 0000 %

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0.00%	0.00%	0.00%
L&U Percentage	0.00%	0.00%	0.00%