

July 27, 2023

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Quarterly FL&U Filing,
Sierrita Gas Pipeline LLC;
Docket No. RP23-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the revised tariff record for Part II: Stmt. of Rates, Section 2 – Fuel and L&U Rates, Version 16.0.0 of its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Pursuant to the procedures set forth in Section 13 of the General Terms and Conditions ("GT&C") of Sierrita's Tariff, the tariff record is submitted to reflect updated fuel and lost and unaccounted-for gas ("FL&U") Reimbursement Percentages to become effective September 1, 2023.

Reason For Filing

Section 13 of the GT&C of Sierrita's Tariff states that the FL&U reimbursement percentages shall be updated at least every three months. Sierrita previously filed its quarterly FL&U report on April 21, 2023 ("April Filing") and those FL&U reimbursement percentages were made effective on June 1, 2023 by the Commission.¹ Thus, as just noted, the subject filing updates the FL&U Reimbursement Percentages proposed to be effective September 1, 2023.

Section 13.5 (a) of the GT&C explains that the data collection period shall be the three-month period ending two calendar months before the filing date of the FL&U filing ("Data Collection Period"). The Data Collection Period in this filing is the three-month period from March 1, 2023 through May 31, 2023.

¹ *Sierrita Gas Pipeline LLC*, Docket No. RP23-698-000 (May 9, 2023) (unpublished letter order).

Under Sections 13.6(a)(i) and (ii) of the GT&C, the Fuel Gas and L&U Reimbursement Percentages are comprised of two components: 1) the current period percentages (Projected Fuel Gas or L&U Reimbursement Percentages) based on the Fuel Gas or L&U projected by Sierrita that is required to support the transportation service and throughput anticipated during the period of September 1, 2023 through November 30, 2023, and 2) the Fuel Gas or L&U True-up Reimbursement Percentages attributable to the over- or under-recovery of quantities during the Data Collection Period. The calculations of the Total FL&U Reimbursement Percentages are detailed in Appendix A, Schedules 1 and 2.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations² and Sierrita's Tariff, this filing proposes to maintain both the Total Fuel Gas Reimbursement Percentage and the Total L&U Reimbursement Percentage at 0.00%.³

Part II: Stmt. Of Rates, Section 2 on the submitted tariff record reflects the recalculated Current Period and True-up components along with the resulting Total Fuel Gas Percentage and Total L&U Percentage with a proposed effective date of September 1, 2023.

Current Period and True-up FL&U Reimbursement Percentages

Current Period Fuel Gas Reimbursement Percentage

During the months the Projected ("Current Period") Fuel Gas Reimbursement Percentage will be in effect, September 2023 through November 2023, although Sierrita anticipates throughput slightly higher than the level reflected in the April Filing at an average of 8,670 Dth per day, this increased level still requires minimal or no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Reimbursement Percentage will remain at 0.00%.⁴

Fuel Gas True-up Reimbursement Percentage

The Fuel Gas True-up Reimbursement Percentage is computed in Appendix A, Schedule 1 using the Data Collection Period of March 1, 2023 through May 31, 2023 as described earlier.⁵

² 18 C.F.R. §§ 154.201 – 154.210 (2022).

³ See Appendix A, Schedules 1 and 2.

⁴ See Appendix A, Schedule 1, line 12, column (b).

⁵ See Section 13.5 (a) of the GT&C.

During the Data Collection Period, Sierrita under-collected Fuel Gas quantities of 594 Dth.⁶ Furthermore, Sierrita has a remaining under-collection of 3,149 Dth of Fuel Gas quantities from previous filings that was expected to be trued-up⁷ resulting in a total under-collected Fuel Gas position of 3,743 Dth.⁸ As discussed below, and pursuant to Section 13.6 of the GT&C, Sierrita proposes to apply 3,743 Dth of over-collected L&U quantities to the under-collected Fuel Gas quantities. Netting the under-collected Fuel Gas quantities against an equal quantity of over-collected L&U results in a remaining true-up quantity of 0 Dth⁹ and a Fuel Gas True-up Reimbursement Percentage of 0.00%.¹⁰ The sum of the Current and True-up Fuel Gas Reimbursement Percentages results in a total Fuel Gas Reimbursement Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Reimbursement Percentage

Sierrita is forecasting L&U quantities from September 2023 through November 2023 of 3,562 Dth. As a consequence, the proposed Current Period L&U Reimbursement Percentage during the period of September 2023 through November 2023 is 0.45%.¹¹

L&U True-up Reimbursement Percentage

The L&U True-up Reimbursement Percentage is computed in Appendix A, Schedule 2 using the Data Collection Period from March 1, 2023 through May 31, 2023. As demonstrated on Schedule 2, Sierrita over-collected L&U quantities of 11,354 Dth¹² during the Data Collection Period. Sierrita also has a remaining over-collection of L&U quantities of 701 Dth from previous filings that were expected to be trued-up¹³ resulting in a total over-collected L&U position of 12,055 Dth.¹⁴ Because the projected L&U of 3,562 Dth for the period these percentages will be in effect is less than the total over-collected quantities of 12,055 Dth and Section 13.4 of the GT&C does not allow the total L&U Reimbursement Percentage to be less than zero, only 3,562 Dth of over-collected quantities is netted against the same quantity of projected L&U.¹⁵ The 3,562 Dth of L&U used to net against the projected L&U volumes is composed of 2,406 Dth previously deferred from a prior filing¹⁶ and 1,156

⁶ See Appendix A, Schedule 1, line 3.

⁷ See Appendix A, Schedule 1, line 6.

⁸ See Appendix A, Schedule 1, line 7.

⁹ See Appendix A, Schedule 1, line 9.

¹⁰ See Appendix A, Schedule 1, line 13.

¹¹ See Appendix A, Schedule 2, line 16.

¹² See Appendix A, Schedule 2, line 3.

¹³ See Appendix A, Schedule 2, line 6.

¹⁴ See Appendix A, Schedule 2, line 7.

¹⁵ See Appendix A, Schedule 2, line 11.

¹⁶ See "Quarterly FL&U Filing", Appendix A, Schedule 2, line 10, Docket No. RP23-698-000 (Apr. 21, 2023).

Dth of over-collected L&U from the instant filing. Additionally, as discussed earlier, Sierrita proposes applying 3,743 Dth of the remaining over-collected L&U quantities to the under-collected Fuel Gas quantities.¹⁷ As a result, the total net over-collected quantities of 7,156 Dth will be deferred to a future filing.¹⁸ After deferring these quantities, the resulting L&U True-up Reimbursement Percentage is negative 0.45%.¹⁹

The Current Period and True-up L&U Reimbursement Percentages sum to a Total L&U Reimbursement Percentage of 0.00% for the period these percentages are in effect.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2022) of the Commission's regulations, Sierrita states the following:

- a) Sierrita does not anticipate any increase in revenues as a result of this filing.
- b) Sierrita is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations²⁰ Sierrita is submitting an eTariff filing XML package, which includes the following:

- a) a transmittal letter;
- b) workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages; and
- c) the clean and marked versions of each tariff record in PDF format.

Sierrita respectfully requests the Commission accept the tendered tariff record for filing and permit it to become effective on September 1, 2023, which is not less than 30 days nor more than 60 days from the filing date. With respect to any tariff provisions the Commission allows to go into effect without change, Sierrita hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

¹⁷ See Appendix A, Schedule 2, line 13.

¹⁸ See Appendix A, Schedule 2, line 14.

¹⁹ See Appendix A, Schedule 2, lines 17

²⁰ 18 C.F.R. §§ 154.1 – 154.603 (2022).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.²¹

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

Sierrita Gas Pipeline LLC

By: _____/s/
M. Catherine Rezendes
Director, Rates

Enclosures

²¹ 18 C.F.R. § 385.203 (2022).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 27th day of July 2023.

/s/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

**Sierrita Gas Pipeline, LLC
FL&U Filing
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**Appendix A
FL&U Reimbursement Percentages**

Sierrita Gas Pipeline, LLC
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
Fuel		
1	Fuel Burned (March 2023 - May 2023) 1/	594
2	Current Period Fuel Retained (March 2023 - May 2023) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	594
4	Quantity expected to be trued-up from previous filings	5,488
5	True-up fuel retained (December 2022 - February 2023)	2,339
6	True-up Deficiency/(Gain) [line 4 - line 5]	3,149
7	Total to be trued-up [line 3 + line 6]	3,743
8	Over Collection of L&U netted against Fuel 3/	(3,743)
9	Total to be trued up [line 7 + line 8]	0
10	Projected Fuel Requirement (September 2023 - November 2023) 4/	-
11	Projected System Receipts (September 2023 - November 2023) 5/	789,000
12	Current Period Fuel Reimbursement Percentage [line 10 / line 11]	0.00%
13	Fuel True-Up Reimbursement Percentage [line 9 / line 11]	0.00%
14	Total Fuel Reimbursement Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 8.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 13.
- 4/ The projected fuel usage based on projected throughput and pressure requirements.
- 5/ Projected throughput for September 2023 to November of 2023 averages 8,670 Dth/day.

Sierrita Gas Pipeline, LLC
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced (March 2023 - May 2023) 1/	(7,661)
2	Current Period L&U Retained (March 2023 - May 2023) 2/	3,693
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(11,354)
4	Quantity expected to be trued-up from previous filings	(1,254)
5	True-up L&U retained (March 2023 - May 2023)	(553)
6	True-up Deficiency/(Gain) [line 4 - line 5]	(701)
7	Total to be trued-up [line 3 + line 6]	(12,055)
8	Projected L&U (September 2023-November 2023) 3/	3,562
9	Prior Filing Over Collection of L&U deferral 4/	(2,406)
10	Over-collected L&U to apply to projected L&U	(1,156)
11	Total over-collected L&U for true-up	(3,562)
12	Remaining over-collected L&U [line 7 - line 10]	(10,899)
13	Over collection of L&U to be netted against Fuel 5/	3,743
14	Remaining L&U to be deferred to the next filing [line 12 + line 13]	(7,156)
15	Projected System Receipts (September 2023 - November 2023) 6/	789,000
16	Current Period L&U Reimbursement Percentage [line 8 / line 15]	0.45%
17	L&U True-up Reimbursement Percentage [line 11 / line 15]	-0.45%
18	Total L&U Reimbursement Percentage [line 16 + line 17]	0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 4.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 8.
- 3/ The projected L&U requirement is based on seasonal operating experience from September through November 2022.
- 4/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 10, Docket No. RP23-698-000 (Apr. 21, 2023)
- 5/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8.
- 6/ Projected throughput from September 2023 to November of 2023 averages 8,670 Dth/day.

**Sierrita Gas Pipeline, LLC
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**Appendix B
Physical Gas Balance**

Sierrita Gas Pipeline, LLC
Physical Gas Balance

Receipts (Dth's)													Data collection Period March 2023 through May 2023	
Line No.	Item (a)	Jun-22 (b)	Jul-22 (c)	Aug-22 (d)	Sep-22 (e)	Oct-22 (f)	Nov-22 (g)	Dec-22 (h)	Jan-23 (i)	Feb-23 (j)	Mar-23 (k)	Apr-23 (l)	May-23 (m)	(k)+(l)+(m) (n)
1	EPNG/SIERRITA (DSNJQUIN) SAN JOAQUIN	251,535	175,992	130,634	198,584	236,367	213,136	333,438	300,331	301,504	172,767	114,291	113,739	400,798
2	SIERRITA/SIERRITA NET LINE PACK LOSS	2,329		7,743			19,909			11,878		5,835		5,835
3	Total System Receipts	253,864	175,992	138,378	198,584	236,367	233,044	333,438	300,331	313,382	172,767	120,126	113,739	406,633
Deliveries (Dth's)														
4	GASDEAGU/SIERRITA SASABE PIMA	247,632	170,563	131,122	190,257	239,782	223,302	312,508	293,236	307,493	163,493	114,723	129,695	407,911
5	SIERRITA/SIERRITA NET LINE PACK GAIN		2,506		8,282	2,010		15,723	13,262		5,392	0	397	5,789
6	Total Deliveries	247,632	173,069	131,122	198,539	241,792	223,302	328,231	306,499	307,493	168,885	114,723	130,091	413,700
System Fuel:														
7	FERC Account 810 - Compressor Station Fuel	3	15	282	4	4	5	4	5	4	4	5	5	14
8	FERC Account 812 - Other Utility Operations 1/ Capitalized Fuel	209	210	210	264	264	261	260	263	261	257	251	72	580
10	Total System Fuel	212	226	493	268	268	266	264	267	265	261	256	77	594
11	Total System Deliveries	247,844	173,295	131,615	198,807	242,060	223,568	328,495	306,766	307,758	169,146	114,979	130,168	414,294
12	L&U Loss (Gain)[Line 3 - Line 11]	6,020	2,697	6,763	(222)	(5,693)	9,477	4,942	(6,435)	5,624	3,621	5,147	(16,429)	(7,661)

Sierrita Gas Pipeline, LLC

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Appendix C

Fuel Use and Retained Quantities

Sierrita Gas Pipeline, LLC**Transportation Fuel Gas**

(Quantities in Dth)

Fuel Gas

Line No.	Month (a)	Sierrita Compressor Station (b)
1	March-23	261
2	April-23	256
3	May-23	77
4	Total March 2023 - May 2023	594

Current Period Fuel Retained

Line No.	Month (a)	Fuel Retention (b)
5	March-23	-
6	April-23	-
7	May-23	-
8	Total March 2023 - May 2023	-

Volumetric True-up Fuel Retained

Line No.	Month (a)	Fuel Retention (b)
9	March-23	701
10	April-23	668
11	May-23	970
12	Total March 2023 - May 2023	2,339
13	True-up quantity sought in Docket No. RP23-368-000 1/	5,488
14	True-up Remaining [line 13 - line 12]	3,149

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 1, Page 1, Column (b), Line 7, Docket No. RP23-368-000 (Jan. 23, 2023).

Sierrita Gas Pipeline, LLC**L&U**

(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	March-23	3,621
2	April-23	5,147
3	May-23	(16,429)
4	Total March 2023 - May 2023	(7,661)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
5	March-23	1,105
6	April-23	1,053
7	May-23	1,535
8	Total March 2023 - May 2023	3,693

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
9	March-23	(167)
10	April-23	(157)
11	May-23	(229)
12	Total March 2023 - May 2023	(553)
13	True-up quantity sought in Docket No. RP23-368-000 1/	(1,254)
14	True-up Remaining [line 13 - line 12]	(701)

1/ See "Quarterly FL&U Filing," Appendix A, Schedule 2, Page 1, Column (b), Line 7, Docket No. RP23-368-000 (Jan. 23, 2022).

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0.00%	0.00%	0.00%
L&U Percentage	0.45%	-0.45%	0.00%

STATEMENT OF RATES

FUEL GAS AND L&U REIMBURSEMENT PERCENTAGES

	<u>Current Period</u>	<u>True-up</u>	<u>Total</u>
Fuel Gas Percentage	0.00%	0.00%	0.00%
L&U Percentage	0.4 5 2%	-0.4 5 2%	0.00%