

November 19, 2020

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Operational Purchases and Sales Report,

Sierrita Gas Pipeline LLC;

Docket No. RP21-

Commissioners:

Sierrita Gas Pipeline LLC ("Sierrita") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the enclosed informational filing detailing Sierrita's operational purchases and sales of natural gas for the 12-month period ending September 30, 2020.

Reason for Filing

Section 27.1 of the General Terms and Conditions ("GT&C") of Sierrita's Original Volume No. 1 FERC Gas Tariff ("Tariff") states that Sierrita may purchase or sell operational gas to the extent necessary to maintain reliable system operations, including but not limited to system pressure, fuel quantities, and line pack. Section 27.4 of the GT&C of the Tariff requires Sierrita to report by November 30th of each year its operational purchases and sales activities covering the 12-month period ending on September 30.

Description of Filing

Attached as Appendix A and composed of Schedule Nos. 1-6, the Operational Purchases and Sales Report identifies for the 12-month period ending September 30, 2020, the source of the operational gas purchased or sold, the date, volume, price and the costs and revenues of those purchases or sales, and the disposition of the associated costs or revenues. For purposes of this report, Sierrita has categorized all purchase and sale activity as either a source (purchase) or disposition (sale) activity. The six schedules in this annual report consist of a summary schedule and five

supporting schedules, providing data on a monthly basis. Schedule 1 summarizes source and dispositional activity including operational purchases and sales and reconciles such amounts with cash-out and fuel volumes for the period October 2019 through September 2020.

Schedule 2 shows Sierrita's operational purchases and other source activity by month including the quantity purchased, the average price per dekatherm paid and the total amount paid for each purchase made as a result of imbalance cash-outs and other system requirements. Schedule 3 similarly shows Sierrita's operational sales and other disposition activity by month including the quantity sold, the average sale price, and the total amount received.

Schedules 4 and 4(a) provide transactional detail on each operational gas purchase or sale including the source (identity), the date of such purchase or sale, the volumes and applicable purchase or sale price, and the costs or revenues from such purchases or sales. All transactions were conducted with parties un-affiliated with Sierrita.

Schedule 5 details changes in Sierrita's system balancing activity, including changes in linepack and net shipper imbalances for the reporting period. Schedule 6 details Sierrita's capitalized linepack and other gas costs.

Sierrita's Tariff provides that shipper imbalances will be cashed out based upon a cash-out index price and are reflected on Schedules 2 or 3 as appropriate.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes
Director, Rates
Sierrita Gas Pipeline LLC
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Colorado Springs, CO 80944
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Mr. David R. Cain
Assistant General Counsel
For the Operator of
Sierrita Gas Pipeline LLC
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Colorado Springs, CO 80944
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure. ²

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,
Sierrita Gas Pipeline LLC
By: /s/
M. Catherine RezendesDirector, Rates

Enclosures

² 18 C.F.R. § 385.203 (2020).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Sierrita's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 19th day of November 2020.

/s/ M. Catherine Rezendes

Post Office Box 1087 Colorado Springs, CO 80944 (719) 520-4743

Appendix A

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Sierrita Gas Pipeline, LLC Operational Purchases and Sales Report - Source and Disposition Summary

ine No.	Particulars	Source	Quantity Dth		Amount Received
	(a)	(c)		(d)	
	Operational Purchases and other Source (Debit) Activity:	(b)			. ,
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$	-
2	Operational Purchases	Schedule No. 2	(24,000)	\$	(44,160)
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(97,393)	\$	(269,425)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	· -	\$	-
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$	-
6	Other Gas Cost Adjustments	Schedule No. 7	(69,870)	\$	(170,126)
7	Total Source (Debit) Activity		(191,263)	\$	(483,711)
	Operational Sales and other Disposition (Credit) Activity:				
8	Imbalance Cashouts	Schedule No. 3		Φ	
		Schedule No. 3	107.004	\$	140 420
9	Operational Sales		107,994	\$	148,428
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$	-
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	58,802	\$	166,910
12	Capitalized Line Pack and Base Gas	Schedule No. 7	24,467	\$	37,253
13	Other Gas Cost Adjustments	Schedule No. 7		\$	-
14	Total Disposition Activity		191,263		352,591
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		_	\$	(131,120)

Sierrita Gas Pipeline, LLC Operational Purchases and other Debit Activity

		Imbalance Cash Outs					Оре	nal Purch	ases ¹		Total			
Line No.	Month	Dth	Amo Pa	id		ash Out Price	Dth		verage urchase Price		Amount Paid	Dth	Amount Paid	
		(a)	(b)		(c)	(d)		(e)		(f)	(g)		(h)
1	October 2019	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
2	November	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
3	December	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
4	January 2020	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
5	February	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
6	March	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
7	April	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
8	May	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
9	June	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
10	July	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
11	August	0	\$	-	\$	-	-	\$	-	\$	-	0	\$	-
12	September	0	\$	-	\$	-	(24,000)	\$	1.8400	\$	(44,160)	(24,000)	\$	(44,160)
13	Total	0	\$		\$	-	(24,000)	\$	1.8400	\$	(44,160)	(24,000)	\$	(44,160)

Notes:

¹⁾ Schedule 4 details Sierrita's Operational Purchases

Sierrita Gas Pipeline, LLC Operational Sales and other Credit Activity

		Imbalance Cash Outs						tional Sale	Total				
Line No.	Month	Dth	Rec	ount eived		ash Out	<u>Dth</u>	Ave	Price	Amount Received	Dth (7)	Amou	unt Received
		(a)	(a) (b) (c) (d)		(d)		(e)	(f)	(g)		(h)		
1	October 2019	0	\$	-	\$	-	-	\$	-	\$ -	0	\$	-
2	November	0	\$	-	\$	-	-	\$	-	\$ -	0	\$	-
3	December	0	\$	-	\$	-	-	\$	-	\$ -	0	\$	-
4	January 2020	0	\$	-	\$	-	-	\$	-	\$ -	0	\$	-
5	February	0	\$	-	\$	-	86,994	\$	1.5010	\$ 130,578	86,994	\$	130,578
6	March	0	\$	-	\$	-	21,000	\$	0.8500	\$ 17,850	21,000	\$	17,850
7	April	0	\$	-	\$	-	-	\$	-	\$ -	0	\$	-
8	May	0	\$	-	\$	-	-	\$	-	\$ -	0	\$	-
9	June	0	\$	-	\$	-	-	\$	-	\$ -	0	\$	-
10	July	0	\$	-	\$	-	-	\$	-	\$ -	0	\$	-
11	August	0	\$	-	\$	-	-	\$	-	\$ -	0	\$	-
12	September	0	\$	-	\$	-	-	\$	-	\$ -	0	\$	-
13	Total		\$		\$	-	107,994	-\$	1.3744	\$ 148,428	107,994	\$	148,428

Notes:

¹⁾ Schedule 4(a) details Sierrita's Operational Sales

Sierrita Gas Pipeline , LLC Operational Purchases Detail

Line	Compar	у	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Δ	mount Paid
	(a)		(b)	(c)	(d)	(e)	(f)		(g)
1	October 2019								
1 2	No Operational Purchases							\$	
3	140 Operational Furchases	Total October 2019						\$	
J		Total October 2019				-		Ψ	-
4	November 2019								
5	No Operational Purchases					-		\$	-
6		Total November 2019				-		\$	-
7	Dagambar 2010								
7 8	No Operational Purchases							\$	
9	140 Operational Fulchases	Total December 2019						\$	
9		Total December 2019				-		Ψ	-
10	January 2020								
11	No Operational Purchases					-		\$	=
12		Total January 2020				-		\$	-
40	Fahruary 2040								
13 14	February 2019 No Operational Purchases							\$	
15	No Operational Furchases	Total February 2020						\$	
13		Total February 2020				-		Φ	-
16	March 2020								
17	No Operational Purchases					-		\$	-
18		Total March 2020				-		\$	-
19	April 2020								
20	No Operational Purchases					-		\$	-
21		Total April 2020				-		\$	-
22	May 2020								
23	No Operational Purchases					-		\$	-
24	-	Total May 2020				-		\$	-
		•							
25	June 2020								
26	No Operational Purchases					-		\$	-
27		Total June 2020				-		\$	-
28	July 2020								
29	No Operational Purchases							\$	_
30	Tto Operational Faronacco	Total July 2020						\$	
								*	
31	August 2020								
32	No Operational Purchases					-		\$	-
33		Total August 2020				-		\$	-
24	Contombor 2022								
34	September 2020 Spotlight Energy		September	26	2020	9 000	¢1 0400	Ф.	14 700
	Spotlight Energy Spotlight Energy		September	26 27	2020	8,000 8,000	\$1.8400 \$1.8400	\$ \$	14,720 14,720
	Spotlight Energy		September	28	2020		\$1.8400	φ \$	14,720
35	Spotlight Energy Total		September		2020		\$1.8400	\$	44,160
			•			,			•
		T (10 () 2000				0/ 00-	04.0100	_	44.125
36		Total September 2020				24,000	\$1.8400	\$	44,160
37	Total Purchases					24,000		\$	44,160
31	iotai i uioliases					47,000		Ψ	 , 100

Sierrita Gas Pipeline , LLC Operational Sales Detail

Line	Company	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	ı	Amount Paid	
	(a)		(b)	(c)	(d)	(e)	(f)		(g)
1	October 2019								
2	No Operational Sales					-		\$	-
3	Total October 2	2019				-		\$	-
4	November 2019								
5	No Operational Sales					-		\$	
6	Total November 2	2019				-		\$	-
7	December 2019								
8	No Operational Sales					-		\$	
9	Total December 2	2019				-		\$	-
10	January 2020								
11	No Operational Sales					-		\$	
12	Total January 2	2020				-		\$	-
13	February 2020								
14	Spotlight Energy		February	12	2020	4,833	\$1.5010	\$	7,254
15	Spotlight Energy		February	13	2020	4,833		\$	7,254
16	Spotlight Energy		February	15	2020	4,833	\$1.5010	\$	7,254
17	Spotlight Energy		February	15	2020	,	\$1.5010	\$	7,254
18	Spotlight Energy		February	16	2020	4,833		\$	7,254
19	Spotlight Energy		February	17	2020	4,833		\$	7,254
20	Spotlight Energy		February	18	2020		\$1.5010	\$	7,254
21	Spotlight Energy		February	19	2020	,	\$1.5010	\$	7,254
22 23	Spotlight Energy		February	20 21	2020 2020	4,833	\$1.5010 \$1.5010	\$	7,254
23 24	Spotlight Energy		February February	22	2020	4,833		\$ \$	7,254 7,254
24 25	Spotlight Energy Spotlight Energy		February	23	2020	4,833		Ф \$	7,254 7,254
26	Spotlight Energy		February	24	2020	,	\$1.5010	\$	7,254
27	Spotlight Energy		February	25	2020	4,833		\$	7,254
28	Spotlight Energy		February	26	2020	4,833		\$	7,254
29	Spotlight Energy		February	27	2020	4,833	\$1.5010	\$	7,254
30	Spotlight Energy		February	28	2020	4,833	\$1.5010	\$	7,254
31	Spotlight Energy		February	29	2020	4,833	\$1.5010	\$	7,254
32	Spotlight Energy Total		February		2020	86,994	\$1.5010	\$	130,578
								_	
33	Total February 2	2020				86,994	\$1.5010	\$	130,578
34	March 2020								
35	Spotlight Energy		March	31	2020	21,000	\$0.8500	\$	17,850
36	Spotlight Energy Total		March		2020	21,000	\$0.8500	\$	17,850
37	Total March 2	2020				21,000		\$	17,850
00	A								
38 39	April 2020 No Operational Sales							\$	
40	Total April 2	0020						\$	-
40	Total April 2	.020				-		Ψ	-
41	May 2020								
	No Operational Sales					-		\$	-
	Total May 2	2020				-		\$	-
	•								
43	June 2020								
44	No Operational Sales							\$	
45	Total June 2	2020				-		\$	-
46	luly 2020								
46 47	July 2020 No Operational Sales							\$	
48	Total July 2	2020				-		\$	
-10	Total July 2					=		¥	=
49	August 2020								
50	No Operational Sales					-		\$	-
51	Total August 2	020				-		\$	-
	•								
52	September 2020								
53	No Operational Sales					•		\$	-
54	Total September 2	020				-		\$	-
FE	Total Salas					107.004		¢	149 429
55	Total Sales					107,994		\$	148,428

Sierrita Gas Pipeline, LLC Line Pack and Net System Activity

Line No.	<u>Month</u>	Beginning Cumulative System Balance Activity Rec / (Pay) Dth	Line Pack Increase / (Decrease) Dth	Net Shipper Transmission Imbalance Increase / (Decrease) Dth	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	evaluation Activity Amount (g)	_	Current Activity Amount	 Total Activity Amount (i)
1	Beginning Balar	nce	7,073	31,052		38,125	\$ 2.6542				
2	October 2019	38,125	2,641	15,270	17,911	56,036	\$ 2.4974	\$ (5,978)	\$	44,731	\$ 38,753
3	November	56,036	2,471	12,344	14,815	70,851	\$ 2.8203	\$ 18,094	\$	41,783	\$ 59,877
4	December	70,851	4,729	6,307	11,036	81,887	\$ 3.0656	\$ 17,380	\$	33,832	\$ 51,212
5	January 2020	81,887	(5,647)	17,704	12,057	93,944	\$ 2.2910	\$ (63,430)	\$	27,623	\$ (35,807)
6	February	93,944	5,000	(84,952)	(79,952)	13,992	\$ 1.8300	\$ (43,308)	\$	(146,312)	\$ (189,620)
7	March	13,992	(2,033)	(35,760)	(37,793)	(23,801)	\$ 1.5226	\$ (4,301)	\$	(57,544)	\$ (61,845)
8	April	(23,801)	46,491	(33,281)	13,210	(10,591)	\$ 1.3265	\$ 4,667	\$	17,523	\$ 22,190
9	May	(10,591)	(26,717)	(11,168)	(37,885)	(48,476)	\$ 1.6311	\$ (3,226)	\$	(61,794)	\$ (65,020)
10	June	(48,476)	(3,387)	(13,338)	(16,725)	(65,201)	\$ 1.5658	\$ 3,165	\$	(26,188)	\$ (23,023)
11	July	(65,201)	(1,533)	(14,667)	(16,200)	(81,401)	\$ 1.7353	\$ (11,052)	\$	(28,112)	\$ (39,164)
12	August	(81,401)	2,085	(11,574)	(9,489)	(90,890)	\$ 3.6174	\$ (153,205)	\$	(34,326)	\$ (187,531)
13	September	(90,890)	(3,277)	34,899	31,622	(59,268)	\$ 2.8385	\$ 70,794	\$	89,759	\$ 160,553
14	Total - Current	Activity	20,823	(118,216)	(97,393)			\$ (170,400)	\$	(99,025)	\$ (269,425)

Sierrita Gas Pipeline, LLC Net Fuel, LAUF and L&U Activity

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Balance Fuel Retention Increase / and L&U (Gain))/Loss (Decrease) Dth Dth Dth Index Price			Aı	evaluation Activity mount on nel & L&U (e)	 Current Activity Amount (f)	Total Activity Amount (g)	
1	Beginning Balance		0	0	\$	2.6542				
2	October 2019	0	-	0	\$	2.4974	\$	-	\$ -	\$ -
3	November	0	-	0	\$	2.8203	\$	-	\$ -	\$ -
4	December	0	-	0	\$	3.0656	\$	-	\$ -	\$ -
5	January 2020	0	-	0	\$	2.2910	\$	-	\$ -	\$ -
6	February	0	-	0	\$	1.8300	\$	-	\$ -	\$ -
7	March	0	-	0	\$	1.5226	\$	-	\$ -	\$ -
8	April	0	(13,208)	(13,208)	\$	1.3265	\$	-	\$ (17,520)	\$ (17,520)
9	Мау	(13,208)	37,885	24,677	\$	1.6311	\$	(4,023)	\$ 61,794	\$ 57,771
10	June	24,677	16,725	41,402	\$	1.5658	\$	(1,611)	\$ 26,188	\$ 24,577
11	July	41,402	16,203	57,605	\$	1.7353	\$	7,018	\$ 28,117	\$ 35,135
12	August	57,605	8,821	66,426	\$	3.6174	\$	108,418	\$ 31,909	\$ 140,327
13	September	66,426	(7,624)	58,802	\$	2.8385	\$	(51,739)	\$ (21,641)	\$ (73,380)
14	Total - Current Activ	vity	58,802				\$	58,063	\$ 108,847	\$ 166,910

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Sierrita Gas Pipeline, LLC Capitalized Linepack and Other Gas Costs

Line No.	Month	Capitalized Linepack and Base Gas Dth	Index Price	Lin E	apitalized nepack and Base Gas Amount	Other Gas Costs Dth	Index Price	Other as Costs Amount
		(a)	(b)		(c)	(d)	(e)	(f)
1	October 2019	-	\$ 2.4974	\$	-	(17,911)	\$ 2.4974	\$ (44,731)
2	November	-	\$ 2.8203	\$	-	(14,815)	\$ 2.8203	\$ (41,783)
3	December	-	\$ 3.0656	\$	-	(11,036)	\$ 3.0656	\$ (33,832)
4	January 2020	-	\$ 2.2910	\$	-	(12,057)	\$ 2.2910	\$ (27,623)
5	February	-	\$ 1.8300	\$	-	(7,042)	\$ 1.8300	\$ (12,887)
6	March	24,467	\$ 1.5226	\$	37,253	(7,674)	\$ 1.5226	\$ (11,684)
7	April	-	\$ 1.3265	\$	-	(2)	\$ 1.3265	\$ (3)
8	May	-	\$ 1.6311	\$	-	0	\$ 1.6311	\$ -
9	June	-	\$ 1.5658	\$	-	0	\$ 1.5658	\$ -
10	July	-	\$ 1.7353	\$	-	(3)	\$ 1.7353	\$ (5)
11	August	-	\$ 3.6174	\$	-	668	\$ 3.6174	\$ 2,416
12	September	-	\$ 2.8385	\$	-	2	\$ 2.8385	\$ 6
13	Total	24,467		\$	37,253	(69,870)		\$ (170,126)