

July 29, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FL&U and EPC Rate Adjustment Filing,
Including Operational Purchases and Sales Report
Ruby Pipeline, L.L.C.;
Docket No. RP22-

Commissioners:

Ruby Pipeline, L.L.C. ("Ruby") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Part II: Section 1 – Service Rates	Version 45.0.0
Part II: Section 2 – Fuel and L&U Rates	Version 44.0.0

Proposed to become effective on September 1, 2022, the total Fuel percentage component will remain unchanged at 0.00%. The total Lost and Unaccounted-for ("L&U") reimbursement percentage component will also remain at 0.00% and the Electric Power Cost ("EPC") rate will decrease from \$0.033 per dekatherm ("Dth") to \$0.032 per Dth.

Statement of Nature, Reasons, Basis for Filing and Background

Sections 13 and 28 of the GT&C of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") Reimbursement Percentage quarterly and its EPC rate "at least once every three months." Ruby most recently requested to adjust these percentages and rates on April 28, 2022 with an effective date of June 1 ("April Filing").¹ As such, Ruby must file, and is filing, percentages and rates to be effective no later than September 1, 2022. The reasons and basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

In the April Filing, Ruby filed revised tariff records proposing no changes to its total FL&U Reimbursement Percentage of 0.00% and to decrease its EPC rate from \$0.044 per Dth to \$0.033 per Dth. In that filing, the Current Period Fuel Retention Percentage² and the

¹ *Ruby Pipeline, L.L.C.*, Docket No. RP22-849-000 (May 24, 2022) (unpublished letter order).

² The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency

Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC decreased from \$0.054 per Dth to \$0.039 per Dth and the Prior Period EPC increased from (\$0.010) per Dth to (\$0.006) per Dth.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations³ and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.⁴ The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage also will remain constant at 0.00%.⁵ The Current Period EPC will increase from \$0.039 per Dth to \$0.052 per Dth and the Prior Period EPC will decrease from (\$0.006) per Dth to (\$0.020) per Dth, resulting in a Total EPC of \$0.032 per Dth.⁶

Part II: Stmt. of Rates, Sections 1 and 2 have been revised to reflect the new Current Period and Prior Period EPC rates along with the new effective date for the tariff records, which is proposed to be September 1, 2022.

Current Period and Prior Period True-up FL&U Retention Percentages

Current Period Fuel Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (September 2022 through November 2022), Ruby anticipates a decrease in throughput from the level reflected in the April Filing, of approximately 396,293 Dth per day likely requiring only electric compression and no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from March 2022 through May 2022, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").⁷

During the data collection period, Ruby under-collected fuel quantities of 8,828 Dth.⁸ In addition, and, as discussed below, Ruby over-collected L&U quantities and therefore is

Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost and Total Electric Power Cost are defined on Schedules 1-3, Appendix A.

³ 18 C.F.R. §§ 154.201 – 154.210 (2021).

⁴ See Appendix A, Schedule 1.

⁵ See Appendix A, Schedule 2.

⁶ See Appendix A, Schedule 3.

⁷ Section 13.4 (a) of the GT&C.

⁸ See Appendix A, Schedule 1, line 3, column (b) & line 6, column (b).

netting the under-collected fuel quantity of 8,828 Dth against over-collected L&U quantities in the calculation of the L&U Retention Percentage pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Retention Percentage

Ruby anticipates its Current Period L&U Retention Percentage during the period of September 2022 through November 2022 to remain at 0.00%.⁹

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from March 2022 through May 2022.¹⁰ During this data collection period, Ruby experienced over-collected L&U quantities of 65,830 Dth.¹¹ Adding the over-collected L&U quantities of 690,520 Dth deferred from the previous filing¹² to the over-collected L&U quantity of 65,830 Dth results in over-collected L&U quantities of 756,350 Dth. As discussed earlier, 8,828 Dth of this over-collected L&U quantity will be netted with the under-collected fuel quantities, which results in a remaining over-collected L&U quantity of 747,522 Dth.¹³ This over-collected L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.052 per Dth.¹⁴ As mentioned earlier, Ruby is projecting throughput of approximately 396,293 Dth per day and the electric costs are projected to be \$1,865,780 for the three-month period of September 2022 through November 2022.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of March 2022 through May 2022, Ruby over-collected \$601,780.¹⁵ Adding this over-collection to the Prior Period True-up Deficiency over-collected amount of \$134,866¹⁶ produces a total over-

⁹ See Appendix A, Schedule 2, line 13, column (b).

¹⁰ See Section 13.4(a) of the GT&C.

¹¹ See Appendix A, Schedule 2, line 3, column (b).

¹² See Appendix A, Schedule 2, line 7, column (b).

¹³ See Appendix A, Schedule 2, line 9, column (b).

¹⁴ See Appendix A, Schedule 3, line 10, column (b).

¹⁵ See Appendix A, Schedule 3, line 3, column (b).

¹⁶ See Appendix A, Schedule 3, line 6, column (b).

collection of \$736,646.¹⁷ Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of (\$0.020) per Dth. The total of the Current Period EPC of \$0.052 per Dth plus the Prior Period EPC of (\$0.020) per Dth results in a total EPC of \$0.032 per Dth for the period this rate is in effect.

Operational Purchases and Sales Report

Ruby is including with this filing its Operational Purchases and Sales report for the time period of March 2022 through May 2022, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2021) of the Commission's regulations, Ruby states the following:

- (a) Ruby does not anticipate any increase in revenues as a result of this filing.
- (b) Ruby is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations¹⁸ Ruby is submitting an eTariff filing XML package, which includes the following:

- a. a transmittal letter;
- b. workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages and EPC rates;
- c. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity;
- d. the clean and marked versions of each tariff record in PDF format.

Ruby respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on September 1, 2022, which is not less than 30 days nor more than 60 days from the date of this filing. With respect to any tariff provisions the Commission allows to go into effect without change, Ruby hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

¹⁷ See Appendix A, Schedule 3, line 7, column (b).

¹⁸ 18 C.F.R. §§ 154.101 – 154.603 (2021).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

RUBY PIPELINE, L.L.C.

By \s\
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Ruby's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 29th day of July 2022.

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Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Ruby Pipeline, L.L.C.
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Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, L.L.C.
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	Fuel	
1	Fuel Burned (March 2022 - May 2022) 1/	8,828
2	Current Period Fuel Retained (March 2022 - May 2022) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	8,828
4	Quantity expected to be true-up from RP22-503 3/	-
5	True-up fuel retained (March 2022 - May 2022) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel to be offset against L&U 5/	(8,828)
8	Total to be true-up [line 3 + line 6 + line 7]	0
9	Projected Fuel Requirement (September 2022 - November 2022) 6/	-
10	Projected System Receipts (September 2022 - November 2022) 7/	36,062,677
11	Current Period Fuel Retention Percentage [line 9 / line 10]	0.00%
12	Prior Period Fuel Deficiency [line 8 / line 10]	0.00%
13	Total Fuel Retention Percentage [line 11 + line 12]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP22-503-000.
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 6/ The minimal projected fuel usage based on projected throughput.
- 7/ Throughput for September to November of 2022 is projected to be approximately 396,293 Dth/day.

Ruby Pipeline, L.L.C.
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced (March 2022 - May 2022) 1/	(65,830)
2	Current Period L&U Retained (March 2022 - May 2022) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(65,830)
4	Quantity expected to be trued-up from RP22-503 3/	-
5	True-up L&U retained (March 2022 - May 2022) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Excess L&U Deferred from Previous Filings 5/	(690,520)
8	Over-collection of L&U to be offset against Fuel 6/	8,828
9	Excess L&U Deferred to Future Filings 7/	747,522
10	Total to be trued up [line 3 + line 6 + line 7+ line 9]	-
11	Projected L&U (September 2022 - November 2022) 8/	-
12	Projected System Receipts (September 2022 - November 2022)	36,062,677
13	Current Period L&U Retention Percentage [line 11 / line 12]	0.00%
14	Prior Period L&U Deficiency [line 10 / line 12]	0.00%
15	Total L&U Retention Percentage [line 13 + line 14]	0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchase and Sales Report,' Appendix A, Schedule 2, Column (b), Line 10, Docket No. RP22-503-000 (Jan. 28, 2022).
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See 'FL&U and EPC Rate Adjustment Filing, Including Operational Purchase and Sales Report,' Appendix A, Schedule 2, Column (b), Line 9, Docket No. RP22-849-000 (April 28, 2022).
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages are less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages are adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 8/ The projected L&U is based on recent operating experience.
- 9/ Throughput for September to November of 2022 is projected to be approximately 396,293 Dth/day.

Ruby Pipeline, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description (a)	(b)
Electric Power Costs		
1	Electric Power Costs (March 2022 - May 2022) 1/	\$1,258,707
2	Current Period EPC Retained (March 2022 - May 2022) 2/	\$1,860,486
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	(\$601,780)
4	Quantity expected to be trued-up from RP22-503 3/	(\$479,401)
5	True-up EPC retained (March 2022 - May 2022) 4/	(\$344,535)
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	(\$134,866)
7	Total to be trued up [line 3 + line 6]	(\$736,646)
8	Projected Electric Power Cost Requirement (September 2022 - November 2022) 5/	\$1,865,780
9	Projected System Receipts (Dth) (September 2022 - November 2022) 6/	36,062,677
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.052
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	(\$0.020)
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.032

Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP22-503-000.
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for September to November of 2022 is projected to be approximately 396,293 Dth/day.

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix B
Physical Gas Balance

**Ruby Pipeline
Physical Gas Balance**

Receipts (Dth)

Line No.	Item	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	369,681	414,500	224,823	58,924	4,018	79,641	10,266	0	1,093	1,997	-	4,415
2	Diamondville Receipt	2,307,635	1,854,100	1,644,380	2,092,898	2,200,412	2,225,504	1,299,317	1,004,046	1,286,473	1,966,449	893,715	1,109,194
3	Gemstone Canyon Receipt	75,115	304,871	837,561	686,010	134,376	1,039,228	2,882,137	1,906,116	1,046,775	604,395	120,679	14,189
4	Pearl Creek Receipt	4,639,503	2,249,488	4,566,391	4,212,429	3,527,274	3,452,375	3,371,978	3,341,561	2,441,279	2,960,796	5,771,306	3,905,999
5	Topaz Ridge Receipt	12,278,898	10,729,710	9,554,123	11,006,507	12,707,175	8,042,186	7,465,339	7,979,618	4,832,648	5,508,344	6,100,788	5,320,101
6	Total Receipts	19,670,831	15,552,670	16,827,279	18,056,768	18,573,255	14,838,933	15,029,038	14,231,342	9,608,268	11,041,981	12,886,487	10,353,897
7	Net Line Pack Decrease	-	33,704	354,921	-	-	-	560,588	-	200,274	-	-	-
8	Total System Receipts	19,670,831	15,586,374	17,182,200	18,056,768	18,573,255	14,838,933	15,589,626	14,231,342	9,808,542	11,041,981	12,886,487	10,353,897
Deliveries (Dth)													
9	Gemstone Canyon Delivery	249,043	28,284	1,294	16,453	168,677	3,268	286	99	101	78,583	230,404	257,824
10	Gold Pan Delivery	229,177	244,281	196,308	250,906	277,618	285,458	306,015	299,476	263,143	264,418	284,699	266,759
11	Onyx Hill Delivery	17,354,261	13,197,265	15,839,129	16,894,700	16,265,834	12,723,229	12,295,694	11,054,842	8,207,469	9,840,315	11,890,979	9,317,393
12	Opal Valley Delivery	609,448	517,320	350,225	324,521	729,837	807,721	1,554,810	1,442,745	1,128,564	499,137	184,683	129,637
13	Sapphire Mountain Delivery	836,625	182,838	152,991	168,802	0	132,460	209,826	54,172	18,181	82,917	-	104,689
14	RUBY EMERALD SPRINGS DELIVERY	-	-	-	-	-	-	-	-	-	-	-	4,196
15	Jade Flats Delivery	47,487	47,645	45,723	60,357	102,150	142,736	198,562	196,608	145,863	113,859	87,380	61,488
16	Turquoise Flats Delivery	236,533	1,426,062	653,700	180,061	611,170	796,264	1,062,959	909,348	55,058	120,776	131,145	30,810
17	Total Deliveries	19,562,574	15,643,696	17,239,370	17,895,800	18,155,287	14,891,136	15,628,151	13,957,291	9,818,380	11,000,005	12,809,290	10,172,797
18	System Fuel:												
19	FERC Account 810 - Compressor Station Fuel	15	1,195	7	4,217	12,248	197	398	918	-	160	-	-
20	FERC Account 812 - Other Utility Operations 1/	2,838	2,835	3,923	3,640	2,973	3,375	4,473	4,077	2,117	3,211	2,923	2,533
21	Total Fuel	2,853	4,030	3,930	7,857	15,221	3,572	4,871	4,995	2,117	3,372	2,923	2,533
22	Net Linepack Increase	160,379	-	-	211,829	452,940	3,688	-	298,168	-	46,700	83,558	227,016
23	Total System Deliveries	19,725,806	15,647,726	17,243,300	18,115,486	18,623,449	14,898,396	15,633,023	14,260,453	9,820,497	11,050,077	12,895,771	10,402,347
24	L&U Loss/(Gain) [line 8 - line 23]	(54,974)	(61,352)	(61,100)	(58,719)	(50,194)	(59,463)	(43,397)	(29,112)	(11,955)	(8,097)	(9,284)	(48,449)

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix C
Fuel Use and Retained Quantities

Ruby Pipeline
Transportation Fuel Gas
(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[b + c + d + e]
1	June-21	-	4	11	2,838	2,853
2	July-21	0	1,195	-	2,835	4,030
3	August-21	7	-	0	3,923	3,930
4	September-21	1,311	2,235	670	3,640	7,857
5	October-21	-	12,248	-	2,973	15,221
6	November-21	47	-	151	3,375	3,572
7	December-21	41	357	-	4,473	4,871
8	January-22	335	497	86	4,077	4,995
9	February-22	-	-	-	2,117	2,117
10	March-22	118	-	43	3,211	3,372
11	April-22	-	-	-	2,923	2,923
12	May-22	-	-	-	2,533	2,533
13	Total	1,859	16,537	961	38,918	58,275
14	Mar-22 - May-22	118	-	43	8,668	8,828

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	June-21	-
16	July-21	-
17	August-21	-
18	September-21	-
19	October-21	-
20	November-21	-
21	December-21	-
22	January-22	-
23	February-22	-
24	March-22	-
25	April-22	-
26	May-22	-
27	Total	-
28	Mar-22 - May-22	-

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
29	June-21	-
30	July-21	-
31	August-21	-
32	September-21	-
33	October-21	-
34	November-21	-
35	December-21	-
36	January-22	-
37	February-22	-
38	March-22	-
39	April-22	-
40	May-22	-
41	Total	-
42	Mar-22 - May-22	-

Ruby Pipeline
L&U
(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	June-21	(54,974)
2	July-21	(61,352)
3	August-21	(61,100)
4	September-21	(58,719)
5	October-21	(50,194)
6	November-21	(59,463)
7	December-21	(43,397)
8	January-22	(29,112)
9	February-22	(11,955)
10	March-22	(8,097)
11	April-22	(9,284)
12	May-22	(48,449)
13	Total	(496,095)
14	Mar-22 - May-22	(65,830)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	June-21	-
16	July-21	-
17	August-21	-
18	September-21	-
19	October-21	-
20	November-21	-
21	December-21	-
22	January-22	-
23	February-22	-
24	March-22	-
25	April-22	-
26	May-22	-
27	Total	-
28	Mar-22 - May-22	-

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
29	June-21	-
30	July-21	-
31	August-21	-
32	September-21	-
33	October-21	-
34	November-21	-
35	December-21	-
36	January-22	-
37	February-22	-
38	March-22	-
39	April-22	-
40	May-22	-
41	Total	-
42	Mar-22 - May-22	-

**Ruby Pipeline
EPC Cost**

Line No.	Month	EPC		Total EPC
		Electricity Costs	GHG Mitigation Costs	
	(a)	(b)	(c)	(d)
				[b + c]
1	Jun-21	\$874,031	\$0	\$874,031
2	Jul-21	\$717,120	\$0	\$717,120
3	Aug-21	\$724,525	\$580,100	\$1,304,625
4	Sep-21	\$685,874	\$0	\$685,874
5	Oct-21	\$744,205	\$500	\$744,705
6	Nov-21	\$561,648	\$0	\$561,648
7	Dec-21	\$450,177	\$0	\$450,177
8	Jan-22	\$420,343	\$0	\$420,343
9	Feb-22	\$413,782	\$0	\$413,782
10	Mar-22	\$365,908	\$0	\$365,908
11	Apr-22	\$387,450	\$0	\$387,450
12	May-22	\$505,349	\$0	\$505,349
13	Total	\$6,850,412	\$580,600	\$7,431,012
14	Mar-22 - May-22	\$1,258,707	\$0	\$1,258,707

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
15	Jun-21	\$971,326
16	Jul-21	\$765,763
17	Aug-21	\$788,920
18	Sep-21	\$794,441
19	Oct-21	\$828,372
20	Nov-21	\$656,655
21	Dec-21	\$644,138
22	Jan-22	\$582,274
23	Feb-22	\$432,393
24	Mar-22	\$597,081
25	Apr-22	\$698,666
26	May-22	\$564,739
27	Total	\$8,324,767
28	Mar-22 - May-22	\$1,860,486

EPCTrue-up Retained

	Month	EPC Retention
	(a)	(b)
29	Jun-21	(\$141,652)
30	Jul-21	(\$111,674)
31	Aug-21	(\$115,051)
32	Sep-21	(\$162,499)
33	Oct-21	(\$169,440)
34	Nov-21	(\$134,316)
35	Dec-21	\$94,264
36	Jan-22	\$85,211
37	Feb-22	\$63,277
38	Mar-22	(\$110,571)
39	Apr-22	(\$129,383)
40	May-22	(\$104,581)
41	Total	(\$936,413)
42	Mar-22 - May-22	(\$344,535)

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
Docket No. RP22-____-000

Appendix D
Operational Purchase-Sales Report

Ruby Pipeline, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period March 2022 - May 2022

Summary

<u>Line No.</u>	<u>Particulars</u> (a)	<u>Source</u> (b)	<u>Quantity Dth</u> (c)	<u>Amount Received</u> (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(57,004)	\$ (412,746)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(2)	\$ (9)
7	Total Source (Debit) Activity		(57,006)	\$ (412,755)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	89	\$ 389
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	56,917	\$ 2,591,986
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition (Credit) Activity		57,006	\$ 2,592,375
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 2,179,620

Ruby Pipeline, L.L.C.
Operational Purchases and other Debit Activity
For the Period March 2022 - May 2022

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> ¹			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	Total	0	\$ -		-	\$ -	\$ -	0	\$ -

Notes:

1) Schedule 4 details Ruby's Operational Purchases

Ruby Pipeline, L.L.C.
Operational Sales and other Credit Activity
For the Period March 2022 - May 2022

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales¹</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	March	89	\$ 389	\$ 4.371	-	\$ -	\$ -	89	\$ 389
2	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	Total	89	\$ 389		-		\$ -	89	\$ 389

Notes:

1) Schedule 4(a) details Ruby's Operational Sales

Ruby Pipeline, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable	March		2022		\$	-
2		March		2022	-	\$	-
3	March 2022 Total				-	\$	-
4	Not Applicable	April		2022		\$	-
5		April		2022	-	\$	-
6	April 2022 Total				-	\$	-
7	Not Applicable	May		2022		\$	-
8		May		2022	-	\$	-
9	May 2022 Total				-	\$	-
10	Total all Purchases				-	-	-

**Ruby Pipeline, L.L.C.
Operational Sales Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable	March		2022	-	\$	-
2		March		2022	-	\$	-
3	March 2022 Total				-	-	-
4	Not Applicable	April		2022	-	\$	-
5		April		2022	-	\$	-
6	April 2022 Total				-	\$	-
7	Not Applicable	May		2022	-	\$	-
8		May		2022	-	\$	-
9	May 2022 Total				-	\$	-
10	Total all Sales				-		-

Ruby Pipeline, L.L.C.
Line Pack and Net System Activity
For the Period March 2022 - May 2022

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Rec / (Pay) Dth</u> (a)	<u>Line Pack Increase / (Decrease) Dth</u> (b)	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth</u> (c)	<u>Current System Balance Activity Increase / (Decrease) Dth</u> (d)	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth</u> (e)	<u>Index Price</u> (f)	<u>Revaluation Activity Amount</u> (g)	<u>Current Activity Amount</u> (h)	<u>Total Activity Amount</u> (i)
1	Beginning Balance		147,417	543,163	690,580	690,580	\$ 4.5500			
2	March	690,580	46,702	(42,067)	4,635	695,215	\$ 4.3942	\$ (107,592)	\$ 20,367	\$ (87,225)
3	April	695,215	83,560	(77,191)	6,369	701,584	\$ 6.2480	\$ 1,288,790	\$ 39,794	\$ 1,328,584
4	May	701,584	227,018	(181,105)	45,913	747,497	\$ 7.6711	\$ 998,424	\$ 352,203	\$ 1,350,627
5	Total - Current Activity		357,280	(300,363)	56,917			\$ 2,179,622	\$ 412,364	\$ 2,591,986
6	Ending Balance		504,697	242,800	747,497					

Ruby Pipeline, L.L.C.
Net Fuel, LAUF and L&U Activity
For the Period March 2022 - May 2022

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Rec / (Pay) Dth</u>	<u>Beginning Balance Fuel and L&U Dth (a)</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth (a)</u>	<u>Total Activity Amount (b)</u>
1	Beginning Balance				
2	March		0	(4,722)	\$ (20,749)
3	April		0	(6,369)	\$ (39,794)
4	May		0	(45,913)	\$ (352,203)
5	Total - Current Activity			(57,004)	\$ (412,746)

Notes:

1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Ruby Pipeline, L.L.C.
Capitalized Linepack and Other Gas Costs
For the Period March 2022 - May 2022

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	March	-	\$ 4.3942	\$ -	(2)	\$ 4.3942	\$ (9)
2	April	-	\$ 6.2480	\$ -	-	\$ 6.2480	\$ -
3	May	-	\$ 7.6711	\$ -	-	\$ 7.6711	\$ -
4	Total	-		\$ -	(2)		\$ (9)

Clean Tariff Sections

STATEMENT OF RATES
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.052	-\$0.020	\$0.032
Transporter's Equity Return and Taxes Percentage			58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/

Marked Tariff Sections

STATEMENT OF RATES
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection
Period

True-up

Total

Electric Power Cost	\$0.0 5239	-\$0. 020006	\$0.03 23
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Transporter's Equity Return and Taxes Percentage			58.32%
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STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/