

July 29, 2021

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FL&U and EPC Rate Adjustment Filing,
Including Operational Purchases and Sales Report
Ruby Pipeline, L.L.C.;
Docket No. RP21-

Commissioners:

Ruby Pipeline, L.L.C. ("Ruby") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Part II: Section 1 – Service Rates	Version 41.0.0
Part II: Section 2 – Fuel and L&U Rates	Version 40.0.0

Proposed to become effective on September 1, 2021, the total Fuel percentage component will remain unchanged at 0.00%. The total Lost and Unaccounted-for ("L&U") reimbursement percentage component will remain at 0.00% and the Electric Power Cost ("EPC") rate will decrease from \$0.041 per dekatherm ("Dth") to \$0.035 per Dth.

Statement of Nature, Reasons, Basis for Filing and Background

Sections 13 and 28 of the GT&C of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") Reimbursement Percentage quarterly and its EPC rate "at least once every three months." Ruby most recently requested to adjust these percentages and rates on April 29, 2021 with an effective date of June 1 ("April Filing").¹ As such, Ruby must file, and is filing, percentages and rates to be effective no later than September 1, 2021. The reasons and basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

In the April Filing, Ruby filed revised tariff records proposing no changes to its total FL&U Reimbursement Percentage of 0.00% and to decrease its EPC rate from \$0.043 per Dth to \$0.041 per Dth. In that filing, the Current Period Fuel Retention Percentage² and the

¹ *Ruby Pipeline, L.L.C.*, Docket No. RP21-761-000 (May 18, 2021) (unpublished letter order).

² The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency

Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC decreased from \$0.052 per Dth to \$0.048 per Dth and the Prior Period EPC increased from (\$0.009) per Dth to (\$0.007) per Dth.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations³ and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.⁴ The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage will remain constant at 0.00%.⁵ The Current Period EPC will decrease from \$0.048 per Dth to \$0.044 per Dth and the Prior Period EPC will decrease from (\$0.007) per Dth to (\$0.009) per Dth, resulting in a Total EPC of \$0.035 per Dth.⁶

Part II: Stmt. of Rates, Sections 1 and 2 have been revised to reflect the new Current Period and Prior Period EPC rates along with the new effective date for the tariff records, which is proposed to be September 1, 2021.

Current Period and Prior Period True-up FL&U Retention Percentages

Current Period Fuel Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (September 2021 through November 2021), Ruby anticipates throughput to be approximately 831,166 Dth per day likely requiring only electric compression and no fuel gas usage under current operating conditions. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from March 2021 through May 2021, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").⁷

During the data collection period, Ruby under-collected fuel quantities of 17,204 Dth.⁸ In addition, and, as discussed below, Ruby over-collected L&U quantities and therefore is netting the under-collected fuel quantity of 17,204 Dth against over-collected

Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost and Total Electric Power Cost are defined on Schedules 1-3, Appendix A.

³ 18 C.F.R. §§ 154.201 – 154.210 (2020).

⁴ See Appendix A, Schedule 1.

⁵ See Appendix A, Schedule 2.

⁶ See Appendix A, Schedule 3.

⁷ Section 13.4 (a) of the GT&C.

⁸ See Appendix A, Schedule 1, line 3, column (b) & line 6, column (b).

L&U quantities in the calculation of the L&U Retention Percentage pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Retention Percentage

Ruby anticipates its Current Period L&U Retention Percentage during the period of September 2021 through November 2021 to remain at 0.00%.⁹

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from March 2021 through May 2021.¹⁰ During this data collection period, Ruby experienced over-collected L&U quantities of 161,473 Dth.¹¹ Adding the over-collected L&U quantities of 165,430 Dth deferred from the previous filing¹² to the over-collected L&U quantity of 161,473 Dth results in over-collected L&U quantities of 326,903 Dth. As discussed earlier, 17,204 Dth of this over-collected L&U quantity will be netted with the under-collected fuel quantities, which results in a remaining over-collected L&U quantity of 309,699 Dth.¹³ This over-collected L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.044 per Dth.¹⁴ As mentioned earlier, Ruby is projecting throughput of approximately 831,166 Dth per day and the electric costs are projected to be \$3,328,851 for the three-month period of September 2021 through November 2021.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of March 2021 through May 2021, Ruby over-collected \$747,874.¹⁵ Adding this over-collection to the Prior Period True-up Deficiency under-collected amount of \$89,459¹⁶ produces a total over-

⁹ See Appendix A, Schedule 2, line 11, column (b).

¹⁰ See Section 13.4(a) of the GT&C.

¹¹ See Appendix A, Schedule 2, line 3, column (b).

¹² See Appendix A, Schedule 2, line 7, column (b).

¹³ See Appendix A, Schedule 2, line 9, column (b).

¹⁴ See Appendix A, Schedule 3, line 10, column (b).

¹⁵ See Appendix A, Schedule 3, line 3, column (b).

¹⁶ See Appendix A, Schedule 3, line 6, column (b).

collection of \$658,415.¹⁷ Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of (\$0.009) per Dth. The total of the Current Period EPC of \$0.044 per Dth plus the Prior Period EPC of (\$0.009) per Dth results in a total EPC of \$0.035 per Dth for the period this rate is in effect.

Operational Purchases and Sales Report

Ruby is including with this filing its Operational Purchases and Sales report for the time period of March 2021 through May 2021, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing. Ruby did not have any operational purchases or sales during the relevant period. The schedules are provided for purposes of completeness.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020) of the Commission's regulations, Ruby states the following:

- (a) Ruby does not anticipate any increase in revenues as a result of this filing.
- (b) Ruby is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations¹⁸ Ruby is submitting an eTariff filing XML package, which includes the following:

- a. a transmittal letter;
- b. workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages and EPC rates;
- c. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity;
- d. the clean and marked versions of each tariff record in PDF format.

Ruby respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on September 1, 2021. With respect to any tariff provisions the Commission allows to go into effect without change, Ruby hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

¹⁷ See Appendix A, Schedule 3, line 7, column (b).

¹⁸ 18 C.F.R. §§ 154.101 – 154.603 (2020).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

RUBY PIPELINE, L.L.C.

By /s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Ruby's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 29th day of July 2021.

|s|

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Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, L.L.C.
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned (March 2021 - May 2021) 1/	17,204
2	Current Period Fuel Retained (March 2021 - May 2021) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	17,204
4	Quantity expected to be trued-up from RP21-410 3/	-
5	True-up fuel retained (March 2021 - May 2021) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel to be offset against L&U 6/	(17,204)
8	Total to be trued up [line 3 + line 6 + line 7]	-
9	Projected Fuel Requirement (September 2021 - November 2021) 7/	-
10	Projected System Receipts (September 2021 - November 2021) 8/	75,636,123
11	Current Period Fuel Retention Percentage [line 9 / line 10]	0.00%
12	Prior Period Fuel Deficiency [line 8 / line 10]	0.00%
13	Total Fuel Retention Percentage [line 11 + line 12]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 1, Page 1, Column (b), Line 10 of Docket No. RP21-410-000.
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP21-761-000.
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ The minimal projected fuel usage based on projected throughput.
- 8/ Throughput for September to November of 2021 is projected to be approximately 831,166 Dth/day.

Ruby Pipeline, L.L.C.
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	L&U	
1	L&U Experienced (March 2021 - May 2021) 1/	(161,473)
2	Current Period L&U Retained (March 2021 - May 2021) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(161,473)
4	Quantity expected to be trued-up from RP21-410 3/	-
5	True-up L&U retained (March 2021 - May 2021) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Excess L&U Deferred from Previous Filings 5/	(165,430)
8	Over-collection of L&U to be offset against Fuel 6/	17,204
9	Excess L&U Deferred to Future Filings 7/	309,699
10	Total to be trued up [line 3 + line 6 + line 7 + line 9]	-
11	Projected L&U (September 2021 - November 2021) 8/	-
12	Projected System Receipts (September 2021 - November 2021) 9/	75,636,123
13	Current Period L&U Retention Percentage [line 11 / line 12]	0.00%
14	Prior Period L&U Deficiency [line 10 / line 12]	0.00%
15	Total L&U Retention Percentage [line 13 + line 14]	0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP21-410-000.
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 2, Page 1, Column (b), Line 8 of Docket No. RP21-761-000.
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ As required by Section 13.3 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages shall be less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages shall be adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced an overall gain in L&U during the past year.
- 9/ Throughput for September to November of 2021 is projected to be approximately 831,166 Dth/day.

Ruby Pipeline, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description	
	(a)	(b)
	Electric Power Costs	
1	Electric Power Costs (March 2021 - May 2021) 1/	\$2,542,219
2	Current Period EPC Retained (March 2021 - May 2021) 2/	\$3,290,093
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	(\$747,874)
4	Quantity expected to be trued-up from RP21-410 3/	(\$479,980)
5	True-up EPC retained (March 2021 - May 2021) 4/	(\$569,439)
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	\$89,459
7	Total to be trued up [line 3 + line 6]	(\$658,415)
8	Projected Electric Power Cost Requirement (September 2021 - November 2021) 5/	\$3,328,851
9	Projected System Receipts (Dth) (September 2021 - November 2021) 6/	75,636,123
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.044
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	(\$0.009)
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.035

Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP21-410-000.
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for September to November of 2021 is projected to be approximately 831,166 Dth/day.

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix B
Physical Gas Balance

**Ruby Pipeline
Physical Gas Balance**

Receipts (Dth)

Line No.	Item	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	0	102,176	563,591	710,047	673,245	717,164	445,721	468,061	346,406	318,002	463,523	240,550
2	Diamondville Receipt	4,585,217	2,812,596	3,555,130	3,976,761	2,703,201	3,497,693	1,185,106	1,799,998	688,146	2,049,403	5,168,005	4,347,544
3	Gemstone Canyon Receipt	41	47,558	876,141	58,643	973	1,376,661	3,071,112	2,491,712	1,340,451	790,195	12,162	282
4	Pearl Creek Receipt	4,303,786	3,681,458	4,848,748	5,532,246	4,389,822	3,706,389	4,079,770	4,296,747	1,296,534	3,146,922	4,455,599	5,556,863
5	Topaz Ridge Receipt	7,197,278	7,278,116	9,218,646	8,840,415	10,043,840	12,642,775	13,116,079	11,714,147	4,901,183	10,799,851	10,665,643	13,697,280
6	Total Receipts	16,086,322	13,921,904	19,062,256	19,118,111	17,811,081	21,940,682	21,897,788	20,770,664	8,572,721	17,104,372	20,764,932	23,842,518
7	Net Line Pack Decrease	-	552,478	-	-	-	104,796	299,524	-	4,119	29,834	93,014	-
8	Total System Receipts	16,086,322	14,474,382	19,062,256	19,118,111	17,811,081	22,045,479	22,197,313	20,770,664	8,576,840	17,134,207	20,857,947	23,842,518
Deliveries (Dth)													
9	Gemstone Canyon Delivery	2,422,772	263,184	10,549	532,404	1,570,474	7,689	2,462	1,021	207	107,847	424,203	1,377,786
10	Gold Pan Delivery	176,374	266,152	221,891	251,288	269,687	281,472	292,731	306,694	243,200	272,771	250,690	218,929
11	Onyx Hill Delivery	12,800,573	12,487,310	17,455,060	17,359,014	14,652,882	18,215,240	17,880,657	17,195,738	6,346,205	13,899,250	18,901,725	21,247,054
12	Opal Valley Delivery	438,261	561,949	678,470	467,284	709,920	1,531,024	2,307,607	2,476,496	1,609,356	1,275,237	886,770	616,725
13	Sapphire Mountain Delivery	15,670	106,202	173,058	93,723	64,538	140,624	368,269	164,321	799	36,906	6,276	144,268
14	RUBY EMERALD SPRINGS DELIVERY	-	292,583	37,000	-	-	-	-	-	-	-	-	-
15	Jade Flats Delivery	58,831	44,982	60,029	57,796	88,889	179,359	199,519	188,887	171,343	122,127	92,983	80,363
16	Turquoise Flats Delivery	96,210	472,691	153,001	93,969	204,281	1,779,266	1,240,227	497,161	247,325	1,467,161	321,015	11,549
17	Total Deliveries	16,008,691	14,495,053	18,789,058	18,855,479	17,560,671	22,134,673	22,291,472	20,830,319	8,618,435	17,181,299	20,883,663	23,696,674
18	System Fuel:												
19	FERC Account 810 - Compressor Station Fuel	2	1	1,382	25,779	-	35,717	30	146	186	-	5,780	-
20	FERC Account 812 - Other Utility Operations 1/	3,801	2,857	160,453	4,778	3,950	3,827	4,757	7,106	4,992	4,526	3,940	2,958
21	Total Fuel	3,803	2,858	161,835	30,558	3,950	39,544	4,787	7,252	5,178	4,526	9,720	2,958
22	Net Linepack Increase	84,220	-	118,408	261,605	249,007	-	-	27,489	-	-	-	217,305
23	Total System Deliveries	16,096,715	14,497,911	19,069,301	19,147,642	17,813,627	22,174,217	22,296,259	20,865,061	8,623,613	17,185,825	20,893,383	23,916,936
24	L&U Loss/(Gain) [line 8 - line 23]	(10,393)	(23,529)	(7,045)	(29,530)	(2,546)	(128,739)	(98,947)	(94,397)	(46,774)	(51,618)	(35,436)	(74,419)

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix C
Fuel Use and Retained Quantities

Ruby Pipeline
Transportation Fuel Gas
(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[b + c + d + e]
1	June-20	-	1	1	3,801	3,803
2	July-20	-	1	-	2,857	2,858
3	August-20	-	-	1,382	160,453	161,835
4	September-20	740	25,040	-	4,778	30,558
5	October-20	-	-	-	3,950	3,950
6	November-20	-	35,717	-	3,827	39,544
7	December-20	-	30	-	4,757	4,787
8	January-21	1	146	-	7,106	7,252
9	February-21	-	186	-	4,992	5,178
10	March-21	-	-	-	4,526	4,526
11	April-21	-	44	5,737	3,940	9,720
12	May-21	-	-	-	2,958	2,958
13	Total	740	61,164	7,119	207,944	276,968
14	Mar-21 - May-21	-	44	5,737	11,423	17,204

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	June-20	-
16	July-20	-
17	August-20	-
18	September-20	-
19	October-20	-
20	November-20	-
21	December-20	-
22	January-21	-
23	February-21	-
24	March-21	-
25	April-21	-
26	May-21	-
27	Total	-
28	Mar-21 - May-21	-

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
29	June-20	-
30	July-20	-
31	August-20	-
32	September-20	-
33	October-20	-
34	November-20	-
35	December-20	-
36	January-21	-
37	February-21	-
38	March-21	-
39	April-21	-
40	May-21	-
41	Total	-
42	Mar-21 - May-21	-

Ruby Pipeline**L&U**

(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	June-20	(10,393)
2	July-20	(23,529)
3	August-20	(7,045)
4	September-20	(29,530)
5	October-20	(2,546)
6	November-20	(128,739)
7	December-20	(98,947)
8	January-21	(94,397)
9	February-21	(46,774)
10	March-21	(51,618)
11	April-21	(35,436)
12	May-21	(74,419)
13	Total	(603,372)
14	Mar-21 - May-21	(161,473)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	June-20	-
16	July-20	-
17	August-20	-
18	September-20	-
19	October-20	-
20	November-20	-
21	December-20	-
22	January-21	-
23	February-21	-
24	March-21	-
25	April-21	-
26	May-21	-
27	Total	-
28	Mar-21 - May-21	-

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
29	June-20	-
30	July-20	-
31	August-20	-
32	September-20	-
33	October-20	-
34	November-20	-
35	December-20	-
36	January-21	-
37	February-21	-
38	March-21	-
39	April-21	-
40	May-21	-
41	Total	-
42	Mar-21 - May-21	-

**Ruby Pipeline
EPC Cost**

Line No.	Month	EPC		Total EPC
		Electricity Costs	GHG Mitigation Costs	
	(a)	(b)	(c)	(d)
				[b + c]
1	Jun-20	\$848,963	\$187,500	\$1,036,463
2	Jul-20	\$551,069	\$210,195	\$761,264
3	Aug-20	\$815,781	\$0	\$815,781
4	Sep-20	\$845,481	\$0	\$845,481
5	Oct-20	\$906,426	\$500	\$906,926
6	Nov-20	\$970,091	\$26,760	\$996,851
7	Dec-20	\$688,954	\$0	\$688,954
8	Jan-21	\$688,529	\$0	\$688,529
9	Feb-21	\$446,649	\$0	\$446,649
10	Mar-21	\$695,249	\$0	\$695,249
11	Apr-21	\$873,072	\$0	\$873,072
12	May-21	\$973,898	\$0	\$973,898
13	Total	\$9,304,162	\$424,955	\$9,729,117
14	Mar-21 - May-21	\$2,542,219	\$0	\$2,542,219

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
15	Jun-20	\$652,489
16	Jul-20	\$560,137
17	Aug-20	\$761,343
18	Sep-20	\$1,089,177
19	Oct-20	\$966,972
20	Nov-20	\$1,185,558
21	Dec-20	\$968,947
22	Jan-21	\$900,127
23	Feb-21	\$395,122
24	Mar-21	\$940,488
25	Apr-21	\$1,106,822
26	May-21	\$1,242,784
27	Total	\$10,769,966
28	Mar-21 - May-21	\$3,290,093

EPCTrue-up Retained

	Month	EPC Retention
	(a)	(b)
29	Jun-20	\$16,312
30	Jul-20	\$14,003
31	Aug-20	\$19,034
32	Sep-20	(\$141,190)
33	Oct-20	(\$125,348)
34	Nov-20	(\$153,683)
35	Dec-20	\$253,772
36	Jan-21	\$235,748
37	Feb-21	\$103,484
38	Mar-21	(\$162,777)
39	Apr-21	(\$191,565)
40	May-21	(\$215,097)
41	Total	(\$347,308)
42	Mar-21 - May-21	(\$569,439)

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
RP21-____

Appendix D
Operational Purchase-Sales Report

Ruby Pipeline, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period March 2021 - May 2021

Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ (3,583,429)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(144,278)	\$ (376,594)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(144,278)	\$ (3,960,023)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	144,245	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	33	\$ 86
14	Total Disposition (Credit) Activity		144,278	\$ 86
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ (3,959,937)

Ruby Pipeline, L.L.C.
Operational Purchases and other Debit Activity
For the Period March 2021 - May 2021

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> ¹			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	Total	0	\$ -		-	\$ -	\$ -	0	\$ -

Notes:

1) Schedule 4 details Ruby's Operational Purchases

Ruby Pipeline, L.L.C.
Operational Sales and other Credit Activity
For the Period March 2021 - May 2021

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales¹</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	March	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	Total	0	\$ -		-		\$ -	0	\$ -

Notes:

1) Schedule 4(a) details Ruby's Operational Sales

Ruby Pipeline, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity	Unit Price	Amount
	(a)	(b)	(c)	(d)	Dth	(\$Dth)	Paid
					(e)	(f)	(g)
1	Not Applicable	March		2021		\$	-
2		March		2021	-	\$	-
3	March 2021 Total				-	\$	-
4	Not Applicable	April		2021		\$	-
5		April		2021	-	\$	-
6	April 2021 Total				-	\$	-
7	Not Applicable	May		2021		\$	-
8		May		2021	-	\$	-
9	May 2021 Total				-	\$	-
10	Total all Purchases				-	-	-

**Ruby Pipeline, L.L.C.
Operational Sales Detail**

Line	Seller	Month	Day	Year	Quantity	Unit Price	Amount
	(a)	(b)	(c)	(d)	Dth	(\$Dth)	Paid
					(e)	(f)	(g)
1	Not Applicable	March		2021			\$ -
2		March		2021	-		\$ -
3	March 2021 Total				-	-	-
4	Not Applicable	April		2021			\$ -
5		April		2021	-		\$ -
6	April 2021 Total				-		\$ -
7	Not Applicable	May		2021			\$ -
8		May		2021	-		\$ -
9	May 2021 Total				-		\$ -
10	Total all Sales				-		-

Ruby Pipeline, L.L.C.
Line Pack and Net System Activity
For the Period March 2021 - May 2021

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	Revaluation Activity Amount (g)	Current Activity Amount (h)	Total Activity Amount (i)
1	Beginning Balance		75,437	121,856	197,293	197,293	\$22.8763			
2	March	197,293	(29,832)	76,922	47,090	244,383	\$ 2.4547	\$ (4,029,039)	\$ 115,592	\$ (3,913,447)
3	April	244,383	(93,014)	118,709	25,695	270,078	\$ 2.5823	\$ 31,183	\$ 66,352	\$ 97,535
4	May	270,078	217,304	(145,844)	71,460	341,538	\$ 2.7227	\$ 37,919	\$ 194,564	\$ 232,483
5	Total - Current Activity		94,458	49,787	144,245			\$ (3,959,937)	\$ 376,508	\$ (3,583,429)
6	Ending Balance		169,895	171,643	341,538					

Ruby Pipeline, L.L.C.
Net Fuel, LAUF and L&U Activity
For the Period March 2021 - May 2021

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Rec / (Pay) Dth</u>	<u>Beginning Balance Fuel and L&U Dth (a)</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth (b)</u>	<u>Total Activity Amount (c)</u>
1	Beginning Balance				
2	March		0	(47,087)	\$ (115,584)
3	April		0	(25,727)	\$ (66,435)
4	May		0	(71,464)	\$ (194,575)
5	Total - Current Activity			(144,278)	\$ (376,594)

Notes:

1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Ruby Pipeline, L.L.C.
Capitalized Linepack and Other Gas Costs
For the Period March 2021 - May 2021

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	March	-	\$ 2.4547	\$ -	(3)	\$ 2.4547	\$ (7)
2	April	-	\$ 2.5823	\$ -	32	\$ 2.5823	\$ 83
3	May	-	\$ 2.7227	\$ -	4	\$ 2.7227	\$ 11
4	Total	-		\$ -	33		\$ 86

Clean Tariff Sections

STATEMENT OF RATES
Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Park/Loan Balance Rate

Maximum Rate	\$0.5734
Minimum Rate	\$0.0000

Completion Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Authorized Daily Overrun Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.044	-\$0.009	\$0.035
Transporter's Equity Return and Taxes Percentage			58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/

Marked Tariff Sections

STATEMENT OF RATES
Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/
4 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

Minimum Rate

FT

\$51.8740
\$ 0.0000

IT

\$ 1.7154
\$ 0.0100

SS-1

\$ 1.1469
\$ 0.0100

Commodity Rate

Maximum Rate

Minimum Rate

Authorized Daily Overrun Rate

Maximum Rate

Minimum Rate

\$ 1.7154
\$ 0.0100

Unauthorized Daily Overrun Rate

Unauthorized Hourly Scheduling Rate

2/

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

Minimum Rate

\$25.9370
\$ 0.0000

Commodity Rate

Maximum Rate

Minimum Rate

\$ 0.0100
\$ 0.0100

\$ 0.8627
\$ 0.0100

\$ 1.1469
\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

Minimum Rate

\$ 0.8627
\$ 0.0100

Unauthorized Daily Overrun Rate

Unauthorized Hourly Scheduling Rate

2/

\$ 0.8627

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/

1 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

\$51.8740

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.7154

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.7154

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

\$33.0107

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.0953

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.0953

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Park/Loan Balance Rate

Maximum Rate	\$0.5734
Minimum Rate	\$0.0000

Completion Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Authorized Daily Overrun Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection
Period

True-up

Total

	Electric Power Cost	\$0.04 48	-\$0.00 97	\$0.0 3541
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Transporter's Equity Return and Taxes Percentage	58.32%
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STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/