

April 29, 2021

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FL&U and EPC Rate Adjustment Filing,
Including Operational Purchases and Sales Report
Ruby Pipeline, L.L.C.;
Docket No. RP21-

Commissioners:

Ruby Pipeline, L.L.C. ("Ruby") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Part II: Section 1 – Service Rates
Part II: Section 2 – Fuel and L&U Rates

Version 40.0.0
Version 39.0.0

Proposed to become effective on June 1, 2021, the total Fuel percentage component will remain unchanged at 0.00%. The total Lost and Unaccounted-for ("L&U") reimbursement percentage component will remain at 0.00% and the Electric Power Cost ("EPC") rate will decrease from \$0.043 per dekatherm ("Dth") to \$0.041 per Dth.

Statement of Nature, Reasons, Basis for Filing and Background

Sections 13 and 28 of the GT&C of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") Reimbursement Percentage quarterly and its EPC rate "at least once every three months." Ruby most recently requested to adjust these percentages and rates on January 28, 2021 with an effective date of March 1 ("January Filing").¹ As such, Ruby must file, and is filing, percentages and rates to be effective no later than June 1, 2021. The reasons and basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

In the January Filing, Ruby filed revised tariff records proposing no changes to its total FL&U Reimbursement Percentage of 0.00% and to decrease its EPC rate from \$0.053

¹ *Ruby Pipeline, L.L.C.*, 174 FERC ¶ 61,147 (2021) (Commission accepted Ruby's currently effective FL&U reimbursement percentages and EPC rates in Docket No. RP21-410-000).

per Dth to \$0.043 per Dth. In that filing, the Current Period Fuel Retention Percentage² and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC increased from \$0.042 per Dth to \$0.052 per Dth and the Prior Period EPC decreased from \$0.011 per Dth to (\$0.009) per Dth.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations³ and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.⁴ The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage will remain constant at 0.00%.⁵ The Current Period EPC will decrease from \$0.052 per Dth to \$0.048 per Dth and the Prior Period EPC will increase from (\$0.009) per Dth to (\$0.007) per Dth, resulting in a Total EPC of \$0.041 per Dth.⁶

Part II: Stmt. of Rates, Sections 1 and 2 have been revised to reflect the new Current Period and Prior Period EPC rates along with the new effective date for the tariff records, which is proposed to be June 1, 2021.

Current Period and Prior Period True-up FL&U Retention Percentages

Current Period Fuel Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (June 2021 through August 2021), Ruby anticipates throughput to be approximately 600,652 Dth per day likely requiring only electric compression and no fuel gas usage. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from December 2020 through February 2021, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").⁷

² The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost and Total Electric Power Cost are defined on Schedules 1-3, Appendix A.

³ 18 C.F.R. §§ 154.201 – 154.210 (2020).

⁴ See Appendix A, Schedule 1.

⁵ See Appendix A, Schedule 2.

⁶ See Appendix A, Schedule 3.

⁷ Section 13.4 (a) of the GT&C.

During the data collection period, Ruby under-collected fuel quantities of 17,217 Dth.⁸ Also, Ruby had deferred an under-collection of 57,469 Dth⁹ of fuel from previous filings resulting in a total under-collection of 74,686 Dth. Ruby is netting the under-collected fuel quantity of 74,686 Dth with an over-collected L&U quantity of 74,686 Dth pursuant to Section 13.5 of its GT&C.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Retention Percentage

Ruby anticipates its Current Period L&U Retention Percentage during the period of June 2021 through August 2021 to remain at 0.00%.¹⁰

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from December 2020 through February 2021.¹¹ During this data collection period, Ruby experienced over-collected L&U quantities of 240,117 Dth.¹² As discussed earlier, 74,686 Dth of this over-collected L&U quantity will be netted with the under-collected fuel quantities, which results in a remaining over-collected L&U quantity of 165,430 Dth.¹³ This over-collected L&U quantity will be deferred to future filings as required by Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.048 per Dth.¹⁴ As mentioned earlier, Ruby is projecting throughput of approximately 600,652 Dth per day and the electric costs are projected to be \$2,641,745 for the three-month period of June 2021 through August 2021.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of December 2020 through February 2021, Ruby over-collected \$440,064.¹⁵ Adding this over-collection to the

⁸ See Appendix A, Schedule 1, line 3, column (b) & line 6, column (b).

⁹ See Appendix A, Schedule 1, line 7, column (b).

¹⁰ See Appendix A, Schedule 2, line 11, column (b).

¹¹ See Section 13.4(a) of the GT&C.

¹² See Appendix A, Schedule 2, line 3, column (b).

¹³ See Appendix A, Schedule 2, line 8, column (b) and Schedule 1, line 8, column (b).

¹⁴ See Appendix A, Schedule 3, line 10, column (b).

¹⁵ See Appendix A, Schedule 3, line 3, column (b).

Prior Period True-up Deficiency under-collected amount of \$74,153¹⁶ produces a total over-collection of \$365,910.¹⁷ Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of (\$0.007) per Dth. The total of the Current Period EPC of \$0.048 per Dth plus the Prior Period EPC of (\$0.007) per Dth results in a total EPC of \$0.041 per Dth for the period this rate is in effect.

Operational Purchases and Sales Report

Ruby is including with this filing its Operational Purchases and Sales report for the time period of December 2020 through February 2021, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020) of the Commission's regulations, Ruby states the following:

- (a) Ruby does not anticipate any increase in revenues as a result of this filing.
- (b) Ruby is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations¹⁸ Ruby is submitting an eTariff filing XML package, which includes the following:

- a. a transmittal letter;
- b. workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages and EPC rates;
- c. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity;
- d. the clean and marked versions of each tariff record in PDF format.

Ruby respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on June 1, 2021. With respect to any tariff provisions the Commission allows to go into effect without change, Ruby hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission.

¹⁶ See Appendix A, Schedule 3, line 6, column (b).

¹⁷ See Appendix A, Schedule 3, line 7, column (b).

¹⁸ 18 C.F.R. §§ 154.101 – 154.603 (2020).

April 29, 2021

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

RUBY PIPELINE, L.L.C.

By /s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Ruby's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 29th day of April 2021.

 /s\

M. Catherine Rezendes

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Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, L.L.C.
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned (December 2020 - February 2021) 1/	17,217
2	Current Period Fuel Retained (December 2020 - February 2021) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	17,217
4	Quantity expected to be trued-up from RP21-160 3/	-
5	True-up fuel retained (December 2020 - February 2021) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel Deferred from Previous Filings 5/	57,469
8	Under-collection of Fuel to be offset against L&U 6/	(74,686)
9	Total to be trued up [line 3 + line 6 + line 8]	-
10	Projected Fuel Requirement (June 2021 - August 2021) 7/	-
11	Projected System Receipts (June 2021 - August 2021) 8/	55,259,939
12	Current Period Fuel Retention Percentage [line 10 / line 11]	0.00%
13	Prior Period Fuel Deficiency [line 9 / line 11]	0.00%
14	Total Fuel Retention Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 1, Page 1, Column (b), Line 9 of Docket No. RP21-160-000.
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 1, Page 1, Column (b), Line 9 of Docket No. RP21-410-000.
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ The minimal projected fuel usage based on projected throughput.
- 8/ Throughput for June to August of 2021 is projected to be approximately 600,652 Dth/day.

Ruby Pipeline, L.L.C.
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
	L&U		
1	L&U Experienced (December 2020 - February 2021) 1/		(240,117)
2	Current Period L&U Retained (December 2020 - February 2021) 2/		-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]		(240,117)
4	Quantity expected to be trued-up from RP21-160 3/		-
5	True-up L&U retained (December 2020 - February 2021) 4/		-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]		-
7	Excess L&U Deferred from Previous Filings 5/		-
8	Excess L&U Deferred to Future Filings 6/		165,430
9	Over-collection of L&U to be offset against Fuel 7/		74,686
10	Total to be trued up [line 3 + line 6 + line 7]		0
11	Projected L&U (June 2021 - August 2021) 8/		-
12	Projected System Receipts (June 2021 - August 2021) 9/		55,259,939
13	Current Period L&U Retention Percentage [line 11 / line 12]		0.00%
14	Prior Period L&U Deficiency [line 10 / line 12]		0.00%
15	Total L&U Retention Percentage [line 13 + line 14]		0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP21-160-000.
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP21-410-000.
- 6/ As required by Section 13.3 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages shall be less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages shall be adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 7/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced gains in L&U for many of the past twelve months.
- 9/ Throughput for June to August of 2021 is projected to be approximately 600,652 Dth/day.

Ruby Pipeline, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description	
	(a)	(b)
	Electric Power Costs	
1	Electric Power Costs (December 2020 - February 2021) 1/	\$1,824,132
2	Current Period EPC Retained (December 2020 - February 2021) 2/	\$2,264,195
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	(\$440,064)
4	Quantity expected to be trued-up from RP21-160 3/	\$667,157
5	True-up EPC retained (December 2020 - February 2021) 4/	\$593,004
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	\$74,153
7	Total to be trued up [line 3 + line 6]	(\$365,910)
8	Projected Electric Power Cost Requirement (June 2021 - August 2021) 5/	\$2,641,745
9	Projected System Receipts (Dth) (June 2021 - August 2021) 6/	55,259,939
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.048
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	(\$0.007)
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.041

Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP21-160-000.
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for June to August of 2021 is projected to be approximately 600,652 Dth/day.

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Appendix B
Physical Gas Balance

**Ruby Pipeline
Physical Gas Balance**

Receipts (Dth)

Line No.	Item	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	798,242	831,955	305,840	0	102,176	563,591	710,047	673,245	717,164	445,721	468,061	346,406
2	Diamondville Receipt	7,559,844	6,556,638	5,475,413	4,585,217	2,812,596	3,555,130	3,976,761	2,703,201	3,497,693	1,185,106	1,799,998	688,146
3	Gemstone Canyon Receipt	992,635	28	27	41	47,558	876,141	58,643	973	1,376,661	3,071,112	2,491,712	1,340,451
4	Pearl Creek Receipt	5,087,424	7,039,391	6,737,250	4,303,786	3,681,458	4,848,748	5,532,246	4,389,822	3,706,389	4,079,770	4,296,747	1,296,534
5	Topaz Ridge Receipt	15,549,110	14,844,105	8,693,599	7,197,278	7,278,116	9,218,646	8,840,415	10,043,840	12,642,775	13,116,079	11,714,147	4,901,183
6	Total Receipts	29,987,256	29,272,116	21,212,129	16,086,322	13,921,904	19,062,256	19,118,111	17,811,081	21,940,682	21,897,788	20,770,664	8,572,721
7	Net Line Pack Decrease	-	-	62,064	-	552,478	-	-	-	104,796	299,524	-	4,119
8	Total System Receipts	29,987,256	29,272,116	21,274,193	16,086,322	14,474,382	19,062,256	19,118,111	17,811,081	22,045,479	22,197,313	20,770,664	8,576,840
Deliveries (Dth)													
9	Gemstone Canyon Delivery	88	734,075	3,521,664	2,422,772	263,184	10,549	532,404	1,570,474	7,689	2,462	1,021	207
10	Gold Pan Delivery	319,374	284,353	277,438	176,374	266,152	221,891	251,288	269,687	281,472	292,731	306,694	243,200
11	Onyx Hill Delivery	26,517,235	25,766,091	16,425,298	12,800,573	12,487,310	17,455,060	17,359,014	14,652,882	18,215,240	17,880,657	17,195,738	6,346,205
12	Opal Valley Delivery	1,830,951	846,861	502,661	438,261	561,949	678,470	467,284	709,920	1,531,024	2,307,607	2,476,496	1,609,356
13	Sapphire Mountain Delivery	199,682	17,421	51,304	15,670	106,202	173,058	93,723	64,538	140,624	368,269	164,321	799
14	RUBY EMERALD SPRINGS DELIVERY	-	-	-	-	292,583	37,000	-	-	-	-	-	-
15	Jade Flats Delivery	126,569	100,309	64,170	58,831	44,982	60,029	57,796	88,889	179,359	199,519	188,887	171,343
16	Turquoise Flats Delivery	707,495	1,236,199	420,168	96,210	472,691	153,001	93,969	204,281	1,779,266	1,240,227	497,161	247,325
17	Total Deliveries	29,701,395	28,985,309	21,262,702	16,008,691	14,495,053	18,789,058	18,855,479	17,560,671	22,134,673	22,291,472	20,830,319	8,618,435
18	System Fuel:												
19	FERC Account 810 - Compressor Station Fuel	118,990	127,884	4,027	2	1	1,382	25,779	-	35,717	30	146	186
20	FERC Account 812 - Other Utility Operations 1/	5,559	4,050	3,377	3,801	2,857	160,453	4,778	3,950	3,827	4,757	7,106	4,992
21	Total Fuel	124,549	131,934	7,404	3,803	2,858	161,835	30,558	3,950	39,544	4,787	7,252	5,178
22	Net Linepack Increase	253,584	231,642	-	84,220	-	118,408	261,605	249,007	-	-	27,489	-
23	Total System Deliveries	30,079,528	29,348,885	21,270,106	16,096,715	14,497,911	19,069,301	19,147,642	17,813,627	22,174,217	22,296,259	20,865,061	8,623,613
24	L&U Loss/(Gain) [line 8 - line 23]	(92,272)	(76,770)	4,087	(10,393)	(23,529)	(7,045)	(29,530)	(2,546)	(128,739)	(98,947)	(94,397)	(46,774)

Ruby Pipeline, L.L.C.
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Appendix C
Fuel Use and Retained Quantities

Ruby Pipeline
Transportation Fuel Gas
(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[b + c + d + e]
1	March-20	-	102,745	16,245	5,559	124,549
2	April-20	-	101,012	26,872	4,050	131,934
3	May-20	-	4,027	-	3,377	7,404
4	June-20	-	1	1	3,801	3,803
5	July-20	-	1	-	2,857	2,858
6	August-20	-	-	1,382	160,453	161,835
7	September-20	740	25,040	-	4,778	30,558
8	October-20	-	-	-	3,950	3,950
9	November-20	-	35,717	-	3,827	39,544
10	December-20	-	30	-	4,757	4,787
11	January-21	1	146	-	7,106	7,252
12	February-21	-	186	-	4,992	5,178
13	Total	740	268,905	44,500	209,507	523,652
14	Dec-20 - Feb-21	1	362	-	16,855	17,217

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	March-20	-
16	April-20	-
17	May-20	-
18	June-20	-
19	July-20	-
20	August-20	-
21	September-20	-
22	October-20	-
23	November-20	-
24	December-20	-
25	January-21	-
26	February-21	-
27	Total	-
28	Dec-20 - Feb-21	-

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
29	March-20	-
30	April-20	-
31	May-20	-
32	June-20	-
33	July-20	-
34	August-20	-
35	September-20	-
36	October-20	-
37	November-20	-
38	December-20	-
39	January-21	-
40	February-21	-
41	Total	-
42	Dec-20 - Feb-21	-

**Ruby Pipeline
L&U**
(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	March-20	(92,272)
2	April-20	(76,770)
3	May-20	4,087
4	June-20	(10,393)
5	July-20	(23,529)
6	August-20	(7,045)
7	September-20	(29,530)
8	October-20	(2,546)
9	November-20	(128,739)
10	December-20	(98,947)
11	January-21	(94,397)
12	February-21	(46,774)
13	Total	(606,854)
14	Dec-20 - Feb-21	(240,117)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	March-20	-
16	April-20	-
17	May-20	-
18	June-20	-
19	July-20	-
20	August-20	-
21	September-20	-
22	October-20	-
23	November-20	-
24	December-20	-
25	January-21	-
26	February-21	-
27	Total	-
28	Dec-20 - Feb-21	-

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
29	March-20	-
30	April-20	-
31	May-20	-
32	June-20	-
33	July-20	-
34	August-20	-
35	September-20	-
36	October-20	-
37	November-20	-
38	December-20	-
39	January-21	-
40	February-21	-
41	Total	-
42	Dec-20 - Feb-21	-

Ruby Pipeline EPC Cost

Line No.	EPC			
	Month	Electricity Costs	GHG Mitigation Costs	Total EPC
	(a)	(b)	(c)	(d) [b + c]
1	Mar-20	\$967,049	\$0	\$967,049
2	Apr-20	\$1,206,536	\$0	\$1,206,536
3	May-20	\$932,209	\$0	\$932,209
4	Jun-20	\$848,963	\$187,500	\$1,036,463
5	Jul-20	\$551,069	\$210,195	\$761,264
6	Aug-20	\$815,781	\$0	\$815,781
7	Sep-20	\$845,481	\$0	\$845,481
8	Oct-20	\$906,426	\$500	\$906,926
9	Nov-20	\$970,091	\$26,760	\$996,851
10	Dec-20	\$688,954	\$0	\$688,954
11	Jan-21	\$688,529	\$0	\$688,529
12	Feb-21	\$446,649	\$0	\$446,649
13	Total	\$9,867,736	\$424,955	\$10,292,691
14	Dec-20 - Feb-21	\$1,824,132	\$0	\$1,824,132

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
15	Mar-20	\$1,679,373
16	Apr-20	\$1,592,863
17	May-20	\$1,248,363
18	Jun-20	\$652,489
19	Jul-20	\$560,137
20	Aug-20	\$761,343
21	Sep-20	\$1,089,177
22	Oct-20	\$966,972
23	Nov-20	\$1,185,558
24	Dec-20	\$968,947
25	Jan-21	\$900,127
26	Feb-21	\$395,122
27	Total	\$12,000,472
28	Dec-20 - Feb-21	\$2,264,195

EPC True-up Retained

	Month	EPC Retention
	(a)	(b)
29	Mar-20	(\$1,079,597)
30	Apr-20	(\$1,023,983)
31	May-20	(\$802,519)
32	Jun-20	\$16,312
33	Jul-20	\$14,003
34	Aug-20	\$19,034
35	Sep-20	(\$141,190)
36	Oct-20	(\$125,348)
37	Nov-20	(\$153,683)
38	Dec-20	\$253,772
39	Jan-21	\$235,748
40	Feb-21	\$103,484
41	Total	(\$2,683,968)
42	Dec-20 - Feb-21	\$593,004

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
RP21-___

Appendix D
Operational Purchase-Sales Report

Ruby Pipeline, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period December 2020 - February 2021

Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(222,893)	\$ (1,489,865)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(222,893)	\$ (1,489,865)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	3,413	\$ 10,448
9	Operational Sales	Schedule No. 3	59,962	\$ 205,177
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	159,517	\$ 4,397,694
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	1	\$ 145
14	Total Disposition (Credit) Activity		222,893	\$ 4,613,464
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 3,123,599

Ruby Pipeline, L.L.C.
Operational Purchases and other Debit Activity
For the Period December 2020 - February 2021

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> ¹			<u>Total</u>	
		<u>Dth</u>	<u>Amount</u>	<u>Cash Out</u>	<u>Dth</u>	<u>Amount</u>	<u>Average</u>	<u>Dth</u>	<u>Amount Paid</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	December	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	January	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	Total	0	\$ -		-	\$ -	\$ -	0	\$ -

Notes:

1) Schedule 4 details Ruby's Operational Purchases

Ruby Pipeline, L.L.C.
Operational Sales and other Credit Activity
For the Period December 2020 - February 2021

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales¹</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	December	3,413	\$ 10,448	\$ 3.061	59,962	3.422	\$ 205,177	63,375	\$ 215,625
2	January	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	February	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	Total	3,413	\$ 10,448		59,962		\$ 205,177	63,375	\$ 215,625

Notes:

1) Schedule 4(a) details Ruby's Operational Sales

**Ruby Pipeline, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	Not Applicable	December		2020		\$	-
2		December		2020	-	\$	-
3	December 2020 Total				-	\$	-
4	Not Applicable	January		2021		\$	-
5		January		2021	-	\$	-
6	January 2021 Total				-	\$	-
7	Not Applicable	February		2021		\$	-
8		February		2021	-	\$	-
9	February 2021 Total				-	\$	-
10	Total all Purchases				-	-	-

**Ruby Pipeline, L.L.C.
Operational Sales Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Mieco LLC	December	15	2020	20,000	\$3.4200	\$ 68,400
2	Mieco LLC	December	16	2020	20,000	\$3.5500	\$ 71,000
3	Mieco LLC	December	18	2020	9,962	\$3.2350	\$ 32,227
4	Mieco LLC	December	23	2020	10,000	\$3.3550	\$ 33,550
5		December		2020	59,962		\$ 205,177
6	December 2020 Total				59,962	-	205,177
7	Not Applicable	January		2021		\$	-
8		January		2021	-	\$	-
9	January 2021 Total				-	\$	-
10	Not Applicable	February		2021	-	\$	-
11		February		2021	-	\$	-
12	February 2021 Total				-	\$	-
13	Total all Sales				59,962		205,177

Ruby Pipeline, L.L.C.
Line Pack and Net System Activity
For the Period December 2020 - February 2021

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)</u>	<u>Line Pack Increase / (Decrease) Dth (b)</u>	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)</u>	<u>Current System Balance Activity Increase / (Decrease) Dth (d)</u>	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)</u>	<u>Index Price (f)</u>	<u>Revaluation Activity Amount (g)</u>	<u>Current Activity Amount (h)</u>	<u>Total Activity Amount (i)</u>
1	Beginning Balance		351,909	(314,133)	37,776	37,776	\$ 3.0612			
2	December	37,776	(299,524)	330,305	30,781	68,557	\$ 3.2411	\$ 6,796	\$ 99,764	\$ 106,560
3	January	68,557	27,171	59,971	87,142	155,699	\$ 2.6742	\$ (38,865)	\$ 233,035	\$ 194,170
4	February	155,699	(4,119)	45,713	41,594	197,293	\$22.8763	\$ 3,145,447	\$ 951,517	\$ 4,096,964
5	Total - Current Activity		(276,472)	435,989	159,517			\$ 3,113,378	\$ 1,284,316	\$ 4,397,694
6	Ending Balance		75,437	121,856	197,293					

Ruby Pipeline, L.L.C.
Net Fuel, LAUF and L&U Activity
For the Period December 2020 - February 2021

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Rec / (Pay) Dth</u>	<u>Beginning Balance Fuel and L&U Dth</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth</u>	<u>Ending Cumulative Fuel & L&U Increase / (Decrease) Dth</u>	<u>Index Price</u>	<u>Revaluation Activity Amount on Fuel & L&U</u>	<u>Current Activity Amount</u>	<u>Total Activity Amount</u>
			(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Beginning Balance				(89,196)	\$ 3.0612			
2	December		0	(94,157)	(183,353)	\$ 3.2411	\$ -	\$ (305,172)	\$ (305,172)
3	January		0	(87,135)	(270,488)	\$ 2.6742	\$ -	\$ (233,016)	\$ (233,016)
4	February		0	(41,601)	(312,089)	\$ 22.8763	\$ -	\$ (951,677)	\$ (951,677)
5	Total - Current Activity			(222,893)			\$ -	\$ (1,489,865)	\$ (1,489,865)

Notes:

1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Ruby Pipeline, L.L.C.
Capitalized Linepack and Other Gas Costs
For the Period December 2020 - February 2021

Line No.	Month	Capitalized Linepack and Base Gas Dth (a)	Index Price (b)	Capitalized Linepack and Base Gas Amount (c)	Other Gas Costs Dth (d)	Index Price (e)	Other Gas Costs Amount (f)
1	December	-	\$ 3.2411	\$ -	1	\$ 3.2411	\$ 3
2	January	-	\$ 2.6742	\$ -	(7)	\$ 2.6742	\$ (19)
3	February	-	\$ 22.8763	\$ -	7	\$ 22.8763	\$ 160
4	Total	-		\$ -	1		\$ 145

Clean Tariff Sections

STATEMENT OF RATES
Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/
4 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

\$51.8740

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.7154

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.7154

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

\$25.9370

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 0.8627

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 0.8627

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 0.8627

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Park/Loan Balance Rate

Maximum Rate	\$0.5734
Minimum Rate	\$0.0000

Completion Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Authorized Daily Overrun Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	Collection Period	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.048	-\$0.007	\$0.041
Transporter's Equity Return and Taxes Percentage			58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/

Marked Tariff Sections

STATEMENT OF RATES
Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/
4 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

\$51.8740

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.7154

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.7154

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

\$25.9370

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 0.8627

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 0.8627

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/

1 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

\$51.8740

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.7154

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.7154

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

\$33.0107

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.0953

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.0953

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Park/Loan Balance Rate

Maximum Rate	\$0.5734
Minimum Rate	\$0.0000

Completion Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Authorized Daily Overrun Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection
Period

True-up

Total

	Electric Power Cost	\$0.04852	-\$0.0079	-\$0.0413
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Transporter's Equity Return and Taxes Percentage	58.32%
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STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/