

January 28, 2021

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FL&U and EPC Rate Adjustment Filing,
Including Operational Purchases and Sales Report
Ruby Pipeline, L.L.C.;
Docket No. RP21-

Commissioners:

Ruby Pipeline, L.L.C. ("Ruby") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Part II: Section 1 – Service Rates	Version 39.0.0
Part II: Section 2 – Fuel and L&U Rates	Version 38.0.0

Proposed to become effective on March 1, 2021, the total Fuel percentage component will remain unchanged at 0.00%. The total Lost and Unaccounted-for ("L&U") reimbursement percentage component will remain at 0.00% and the Electric Power Cost ("EPC") rate will decrease from \$0.053 per dekatherm ("Dth") to \$0.043 per Dth. As explained later, Ruby requests a limited prospective waiver of Section 13 of the General Terms and Conditions ("GT&C") of its Tariff to defer 57,469 Dth of under-collected Fuel to future filings.

Statement of Nature, Reasons, Basis for Filing and Background

Sections 13 and 28 of the GT&C of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") Reimbursement Percentage quarterly and its EPC rate "at least once every three months." Ruby most recently requested to adjust these percentages and rates on October 30, 2020 with an effective date of December 1 ("October Filing").¹ As such, Ruby must file, and is filing, percentages and rates to be effective no later than March 1, 2021. The reasons and basis for Ruby's proposed FL&U Reimbursement Percentage and EPC rate are provided below.

In the October Filing, Ruby filed revised tariff records proposing no changes to its total FL&U Reimbursement Percentage of 0.00% and to increase its EPC rate from \$0.047

¹ *Ruby Pipeline, L.L.C.*, 173 FERC ¶ 61,190 (2020) (Commission accepted Ruby's currently effective FL&U reimbursement percentages and EPC rates in Docket No. RP21-160-000).

per Dth to \$0.053 per Dth. In that filing, the Current Period Fuel Retention Percentage² and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC decreased from \$0.054 per Dth to \$0.042 per Dth and the Prior Period EPC increased from (\$0.007) per Dth to \$0.011 per Dth.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations³ and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.⁴ The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage will remain constant at 0.00%.⁵ The Current Period EPC will increase from \$0.042 per Dth to \$0.052 per Dth and the Prior Period EPC will decrease from \$0.011 per Dth to (\$0.009) per Dth, resulting in a Total EPC of \$0.043 per Dth.⁶

Part II: Stmt. of Rates, Sections 1 and 2 have been revised to reflect the new Current Period and Prior Period EPC rates along with the new effective date for the tariff records, which is proposed to be March 1, 2021.

Current Period and Prior Period True-up FL&U Retention Percentages

Current Period Fuel Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (March 2021 through May 2021), Ruby anticipates throughput to be approximately 599,500 Dth per day likely requiring only electric compression and no fuel gas usage. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from September 2020 through November 2020, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").⁷

During the data collection period, Ruby under-collected fuel quantities of 74,051 Dth.⁸ Also, Ruby had deferred an under-collection of 144,233 Dth⁹ of fuel from previous filings. Ruby is offsetting the over-collected L&U quantity of 160,815 Dth with the under-

² The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost and Total Electric Power Cost are defined on Schedules 1-3, Appendix A.

³ 18 C.F.R. § § 154.201 – 154.210 (2020).

⁴ See Appendix A, Schedule 1.

⁵ See Appendix A, Schedule 2.

⁶ See Appendix A, Schedule 3.

⁷ Section 13.4 (a) of the GT&C.

⁸ See Appendix A, Schedule 1, line 3, column (b) & line 6, column (b).

⁹ See Appendix A, Schedule 1, line 7, column (b).

collected fuel quantity pursuant to Section 13.5 of its GT&C. Applying the over-collected L&U quantities to the under-collected fuel quantities results in a remaining under-collection of fuel of 57,469 Dth.¹⁰

Rather than implement a Prior Period Fuel Retention Percentage, Ruby proposes to defer the remaining quantity of under-collected fuel of 57,469 Dth to avoid an over-collection and provide more stable FL&U Reimbursement Percentages. Recently, the Commission stated it would use a four-factor test to evaluate requests to waive prospectively natural gas tariff provisions.¹¹ Under that test, the Commission will consider whether (1) the applicant acted in good faith; (2) the waiver is of limited scope; (3) the waiver addresses a concrete problem; and (4) the waiver does not have undesirable consequences, such as harming third parties.¹² As noted earlier, Ruby expects a throughput level below that required for the operation of its gas compressors resulting in little to no fuel burn during the period these retention percentages will be in effect. Additionally, over the past 12 months as shown in Appendix C, Schedule 2, Ruby has experienced “gains” in L&U during most of those months. To address the 57,469 Dth of under-collected fuel, the more prudent action given the totality of the circumstances would be to defer that amount to future periods when it may be offset against any over-collected L&U quantities pursuant to Section 13.5 of the GT&C. Shippers will benefit because the FL&U Reimbursement Percentages should fluctuate less under this proposal. Because Ruby has acted in good faith in requesting this limited waiver to address the issue identified to benefit shippers, the Commission should permit Ruby to defer the 57,469 Dth of under-collected fuel quantities to future FL&U Rate Adjustment filings.¹³

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Retention Percentage

Ruby anticipates its Current Period L&U Retention Percentage during the period of March 2021 through May 2021 to remain at 0.00%.¹⁴

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from September 2020 through November 2020.¹⁵ During this data collection period, Ruby experienced over-collected L&U quantities of 160,815

¹⁰ See Appendix A, Schedule 1, line 9, column (b).

¹¹ See *Ruby Pipeline, L.L.C.*, 173 FERC ¶ 61,190, at P 5 (2020); *Fayetteville Express Pipeline LLC*, 173 ¶ 61,187, at P 5 (2020).

¹² *Ruby Pipeline, L.L.C.*, 173 FERC ¶ 61,190, at P 5 n.8 (2020). *Fayetteville Express Pipeline LLC*, 173 ¶ 61,187, at P 5 n. 6 (2020).

¹³ See *Ruby Pipeline, L.L.C.*, 173 FERC ¶ 61,190 at P 6 (2020) (Commission granted an unopposed limited waiver request to defer under-collected fuel quantities to prevent an over-collection).

¹⁴ See Appendix A, Schedule 2, line 11, column (b).

¹⁵ See Section 13.4(a) of the GT&C.

Dth.¹⁶ This over-collected L&U quantity will be applied to under-collected fuel quantities, as discussed earlier.¹⁷

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.052 per Dth.¹⁸ As mentioned earlier, Ruby is projecting throughput of approximately 599,500 Dth/day and the electric costs are projected to be \$2,884,357 for the three-month period of March 2021 through May 2021.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of September 2020 through November 2020, Ruby over-collected \$492,450.¹⁹ Adding this over-collection to the Prior Period True-up Deficiency amount of \$12,470²⁰ produces a total over-collection of \$479,980.²¹ Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of (\$0.009) per Dth. The total of the Current Period EPC of \$0.052 per Dth plus the Prior Period EPC of (\$0.009) per Dth results in a total EPC of \$0.043 per Dth for the period this rate is in effect.

Operational Purchases and Sales Report

Ruby is including in Appendix D of this filing its Operational Purchases and Sales report for the period of September 2020 through November 2020. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing. Ruby did not have any operational purchases or sales during the relevant period. The schedules are provided for purposes of completeness.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2020) of the Commission's regulations, Ruby states the following:

- (a) Ruby does not anticipate any increase in revenues as a result of this filing.
- (b) Ruby is not aware of any other filings pending before the Commission that may significantly affect this filing.

¹⁶ See Appendix A, Schedule 2, line 3, column (b).

¹⁷ See Appendix A, Schedule 2, line 8, column (b) and Schedule 1, line 8, column (b).

¹⁸ See Appendix A, Schedule 3, line 10, column (b).

¹⁹ See Appendix A, Schedule 3, line 3, column (b).

²⁰ See Appendix A, Schedule 3, line 6, column (b).

²¹ See Appendix A, Schedule 3, line 7, column (b).

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations²² Ruby is submitting an eTariff filing XML package, which includes the following:

- a. a transmittal letter;
- b. workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages and EPC rates;
- c. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity;
- d. the clean and marked versions of each tariff record in PDF format.

Ruby respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on March 1, 2021. With respect to any tariff provisions the Commission allows to go into effect without change, Ruby hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission. In addition, Ruby respectfully requests that the Commission waive Section 13 of its GT&C if necessary to permit the deferral of the under-collection of 57,469 Dth of fuel to future filings as discussed herein and grant any other necessary waivers in order for the proposed percentages, rates and operational purchases and sales report to be accepted.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

RUBY PIPELINE, L.L.C.

By \sl
M. Catherine Rezendes
Director, Rates

Enclosures

²² 18 C.F.R. §§ 154.101 – 154.603 (2020).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Ruby's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 28th day of January 2021.

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FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, L.L.C.
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	Fuel	
1	Fuel Burned (September 2020 - November 2020) 1/	74,051
2	Current Period Fuel Retained (September 2020 - November 2020) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	74,051
4	Quantity expected to be trued-up from RP20-1051 3/	-
5	True-up fuel retained (September 2020 - November 2020) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel Deferred from Previous Filings 5/	144,233
8	Over-collection of L&U to be offset against Fuel 6/	(160,815)
9	Under-collection of fuel to be Deferred 7/	(57,469)
10	Total to be trued up [line 3 + line 6 + line 8 + line 9]	-
11	Projected Fuel Requirement (March 2021 - May 2021) 8/	-
12	Projected System Receipts (March 2021 - May 2021) 9/	55,150,591
13	Current Period Fuel Retention Percentage [line 11 / line 12]	0.00%
14	Prior Period Fuel Deficiency [line 10 / line 12]	0.00%
15	Total Fuel Retention Percentage [line 13 + line 14]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 1, Page 1, Column (b), Line 9 of Docket No. RP20-1051-000.
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP21-160-000.
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ Ruby is proposing to defer this under-collection of fuel to future filings as explained in the transmittal letter.
- 8/ The minimal projected fuel usage based on projected throughput.
- 9/ Throughput for March to May of 2021 is projected to be approximately 599,500 Dth/day.

Ruby Pipeline, L.L.C.
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced (September 2020 - November 2020) 1/	(160,815)
2	Current Period L&U Retained (September 2020 - November 2020) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(160,815)
4	Quantity expected to be trued-up from RP20-1051 3/	-
5	True-up L&U retained (September 2020 - November 2020) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Excess L&U Deferred from Previous Filings 5/	-
8	Over-collection of L&U to be offset against Fuel 6/	160,815
9	Total to be trued up [line 3 + line 6 + line 7 + line 8]	-
10	Projected L&U (March 2021 - May 2021) 7/	-
11	Projected System Receipts (March 2021 - May 2021) 8/	55,150,591
12	Current Period L&U Retention Percentage [line 10 / line 11]	0.00%
13	Prior Period L&U Deficiency [line 9 / line 11]	0.00%
14	Total L&U Retention Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP20-1051-000.
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 2, Page 1, Column (b), Line 8 of Docket No. RP21-160-000.
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced gains in L&U for many of the past twelve months.
- 8/ Throughput for March to May of 2021 is projected to be approximately 599,500 Dth/day.

Ruby Pipeline, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description (a)	(b)
Electric Power Costs		
1	Electric Power Costs (September 2020 - November 2020) 1/	\$2,749,258
2	Current Period EPC Retained (September 2020 - November 2020) 2/	\$3,241,708
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	(\$492,450)
4	Quantity expected to be trued-up from RP20-1051 3/	(\$407,751)
5	True-up EPC retained (September 2020 - November 2020) 4/	(\$420,221)
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	\$12,470
7	Total to be trued up [line 3 + line 6]	(\$479,980)
8	Projected Electric Power Cost Requirement (March 2021 - May 2021) 5/	\$2,884,357
9	Projected System Receipts (Dth) (March 2021 - May 2021) 6/	55,150,591
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.052
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	(\$0.009)
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.043

Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP20-1051-000.
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for March to May of 2021 is projected to be approximately 599,500 Dth/day.

Ruby Pipeline, L.L.C.
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Appendix B
Physical Gas Balance

**Ruby Pipeline
Physical Gas Balance**

Receipts (Dth)

Line No.	Item	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	538,224	772,463	455,441	798,242	831,955	305,840	0	102,176	563,591	710,047	673,245	717,164
2	Diamondville Receipt	2,742,351	2,619,503	3,777,375	7,559,844	6,556,638	5,475,413	4,585,217	2,812,596	3,555,130	3,976,761	2,703,201	3,497,693
3	Gemstone Canyon Receipt	2,298,797	1,648,324	1,014,908	992,635	28	27	41	47,558	876,141	58,643	973	1,376,661
4	Pearl Creek Receipt	3,701,309	2,928,879	3,910,583	5,087,424	7,039,391	6,737,250	4,303,786	3,681,458	4,848,748	5,532,246	4,389,822	3,706,389
5	Topaz Ridge Receipt	13,496,893	12,386,249	13,037,334	15,549,110	14,844,105	8,693,599	7,197,278	7,278,116	9,218,646	8,840,415	10,043,840	12,642,775
6	Total Receipts	22,777,575	20,355,418	22,195,641	29,987,256	29,272,116	21,212,129	16,086,322	13,921,904	19,062,256	19,118,111	17,811,081	21,940,682
7	Net Line Pack Decrease	233,692	-	399,801	-	-	62,064	-	552,478	-	-	-	104,796
8	Total System Receipts	23,011,266	20,355,418	22,595,442	29,987,256	29,272,116	21,274,193	16,086,322	14,474,382	19,062,256	19,118,111	17,811,081	22,045,479
Deliveries (Dth)													
9	Gemstone Canyon Delivery	126	91	113,248	88	734,075	3,521,664	2,422,772	263,184	10,549	532,404	1,570,474	7,689
10	Gold Pan Delivery	312,970	262,623	267,806	319,374	284,353	277,438	176,374	266,152	221,891	251,288	269,687	281,472
11	Onyx Hill Delivery	18,609,931	16,749,984	19,746,080	26,517,235	25,766,091	16,425,298	12,800,573	12,487,310	17,455,060	17,359,014	14,652,882	18,215,240
12	Opal Valley Delivery	2,044,512	1,997,939	1,690,147	1,830,951	846,861	502,661	438,261	561,949	678,470	467,284	709,920	1,531,024
13	Sapphire Mountain Delivery	411,010	361,963	161,685	199,682	17,421	51,304	15,670	106,202	173,058	93,723	64,538	140,624
14	RUBY EMERALD SPRINGS DELIVERY	-	-	-	-	-	-	-	292,583	37,000	-	-	-
15	Jade Flats Delivery	229,980	170,230	153,482	126,569	100,309	64,170	58,831	44,982	60,029	57,796	88,889	179,359
16	Turquoise Flats Delivery	1,465,573	557,897	446,967	707,495	1,236,199	420,168	96,210	472,691	153,001	93,969	204,281	1,779,266
17	Total Deliveries	23,074,102	20,100,726	22,579,417	29,701,395	28,985,309	21,262,702	16,008,691	14,495,053	18,789,058	18,855,479	17,560,671	22,134,673
18	System Fuel:												
19	FERC Account 810 - Compressor Station Fuel	-	-	51,874	118,990	127,884	4,027	2	1	1,382	25,779	-	35,717
20	FERC Account 812 - Other Utility Operations 1/	5,016	4,542	4,779	5,559	4,050	3,377	3,801	2,857	160,453	4,778	3,950	3,827
21	Total Fuel	5,016	4,542	56,653	124,549	131,934	7,404	3,803	2,858	161,835	30,558	3,950	39,544
22	Net Linepack Increase	-	290,111	-	253,584	231,642	-	84,220	-	118,408	261,605	249,007	-
23	Total System Deliveries	23,079,118	20,395,380	22,636,070	30,079,528	29,348,885	21,270,106	16,096,715	14,497,911	19,069,301	19,147,642	17,813,627	22,174,217
24	L&U Loss/(Gain) [line 8 - line 23]	(67,851)	(39,961)	(40,628)	(92,272)	(76,770)	4,087	(10,393)	(23,529)	(7,045)	(29,530)	(2,546)	(128,739)

Ruby Pipeline, L.L.C.
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Appendix C
Fuel Use and Retained Quantities

**Ruby Pipeline
Transportation Fuel Gas**
(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[b + c + d + e]
1	December-19	-	-	-	5,016	5,016
2	January-20	-	-	-	4,542	4,542
3	February-20	-	51,874	-	4,779	56,653
4	March-20	-	102,745	16,245	5,559	124,549
5	April-20	-	101,012	26,872	4,050	131,934
6	May-20	-	4,027	-	3,377	7,404
7	June-20	-	1	1	3,801	3,803
8	July-20	-	1	-	2,857	2,858
9	August-20	-	-	1,382	160,453	161,835
10	September-20	740	25,040	-	4,778	30,558
11	October-20	-	-	-	3,950	3,950
12	November-20	-	35,717	-	3,827	39,544
13	Total	740	320,417	44,500	206,989	572,645
14	Sep-20 - Nov-20	740	60,756	-	12,556	74,051

Current Period Fuel Retained

Month	Fuel Retention	
(a)	(b)	
15	December-19	-
16	January-20	-
17	February-20	-
18	March-20	-
19	April-20	-
20	May-20	-
21	June-20	-
22	July-20	-
23	August-20	-
24	September-20	-
25	October-20	-
26	November-20	-
27	Total	-
28	Sep-20 - Nov-20	-

Volumetric True-up Fuel Retained

Month	Fuel Retention	
(a)	(b)	
29	December-19	-
30	January-20	-
31	February-20	-
32	March-20	-
33	April-20	-
34	May-20	-
35	June-20	-
36	July-20	-
37	August-20	-
38	September-20	-
39	October-20	-
40	November-20	-
41	Total	-
42	Sep-20 - Nov-20	-

**Ruby Pipeline
L&U**
(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	December-19	(67,851)
2	January-20	(39,961)
3	February-20	(40,628)
4	March-20	(92,272)
5	April-20	(76,770)
6	May-20	4,087
7	June-20	(10,393)
8	July-20	(23,529)
9	August-20	(7,045)
10	September-20	(29,530)
11	October-20	(2,546)
12	November-20	(128,739)
13	Total	(515,177)
14	Sep-20 - Nov-20	(160,815)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	December-19	-
16	January-20	-
17	February-20	-
18	March-20	-
19	April-20	-
20	May-20	-
21	June-20	-
22	July-20	-
23	August-20	-
24	September-20	-
25	October-20	-
26	November-20	-
27	Total	-
28	Sep-20 - Nov-20	-

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
29	December-19	-
30	January-20	-
31	February-20	-
32	March-20	-
33	April-20	-
34	May-20	-
35	June-20	-
36	July-20	-
37	August-20	-
38	September-20	-
39	October-20	-
40	November-20	-
41	Total	-
42	Sep-20 - Nov-20	-

**Ruby Pipeline
EPC Cost**

Line No.	Month	EPC		Total EPC
		Electricity Costs	GHG Mitigation Costs	
	(a)	(b)	(c)	(d)
				[b + c]
1	Dec-19	\$809,915	\$0	\$809,915
2	Jan-20	\$728,106	\$0	\$728,106
3	Feb-20	\$733,996	\$0	\$733,996
4	Mar-20	\$967,049	\$0	\$967,049
5	Apr-20	\$1,206,536	\$0	\$1,206,536
6	May-20	\$932,209	\$0	\$932,209
7	Jun-20	\$848,963	\$187,500	\$1,036,463
8	Jul-20	\$551,069	\$210,195	\$761,264
9	Aug-20	\$815,781	\$0	\$815,781
10	Sep-20	\$845,481	\$0	\$845,481
11	Oct-20	\$906,426	\$500	\$906,926
12	Nov-20	\$970,091	\$26,760	\$996,851
13	Total	\$10,315,621	\$424,955	\$10,740,576
14	Sep-20 - Nov-20	\$2,721,998	\$27,260	\$2,749,258

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
15	Dec-19	\$778,069
16	Jan-20	\$687,042
17	Feb-20	\$755,113
18	Mar-20	\$1,679,373
19	Apr-20	\$1,592,863
20	May-20	\$1,248,363
21	Jun-20	\$652,489
22	Jul-20	\$560,137
23	Aug-20	\$761,343
24	Sep-20	\$1,089,177
25	Oct-20	\$966,972
26	Nov-20	\$1,185,558
27	Total	\$11,956,500
28	Sep-20 - Nov-20	\$3,241,708

EPCTrue-up Retained

	Month	EPC Retention
	(a)	(b)
29	Dec-19	(\$183,075)
30	Jan-20	(\$161,657)
31	Feb-20	(\$177,674)
32	Mar-20	(\$1,079,597)
33	Apr-20	(\$1,023,983)
34	May-20	(\$802,519)
35	Jun-20	\$16,312
36	Jul-20	\$14,003
37	Aug-20	\$19,034
38	Sep-20	(\$141,190)
39	Oct-20	(\$125,348)
40	Nov-20	(\$153,683)
41	Total	(\$3,799,377)
42	Sep-20 - Nov-20	(\$420,221)

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
RP21-____

Appendix D
Operational Purchase-Sales Report

Ruby Pipeline, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period September 2020 - November 2020

Summary

<u>Line No.</u>	<u>Particulars</u> (a)	<u>Source</u> (b)	<u>Quantity</u> <u>Dth</u> (c)	<u>Amount</u> <u>Received</u> (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(5,740)	\$ (13,542)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(86,767)	\$ (267,570)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(92,507)	\$ (281,112)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	92,501	\$ 230,285
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	6	\$ 15
14	Total Disposition (Credit) Activity		92,507	\$ 230,300
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ (50,812)

Ruby Pipeline, L.L.C.
Operational Purchases and other Debit Activity
For the Period September 2020 - November 2020

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> ¹			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	September	(4,730)	\$ (10,447)	\$ 2.209	-	\$ -	\$ -	(4,730)	\$ (10,447)
2	October	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	November	(1,010)	\$ (3,095)	\$ 3.064	-	\$ -	\$ -	(1,010)	\$ (3,095)
4	Total	(5,740)	\$ (13,542)		-	\$ -	\$ -	(5,740)	\$ (13,542)

Notes:

1) Schedule 4 details Ruby's Operational Purchases

Ruby Pipeline, L.L.C.
Operational Sales and other Credit Activity
For the Period September 2020 - November 2020

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales¹</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	October	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	November	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	Total	0	\$ -		-		\$ -	0	\$ -

Notes:

1) Schedule 4(a) details Ruby's Operational Sales

Ruby Pipeline, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity	Unit Price	Amount
	(a)	(b)	(c)	(d)	(e)	(\$Dth)	(g)
1	Not Applicable	September		2020			\$ -
2		September		2020	-		\$ -
3	September 2020 Total				-		\$ -
4	Not Applicable	October		2020			\$ -
5		October		2020	-		\$ -
6	October 2020 Total				-		\$ -
7	Not Applicable	November		2020			\$ -
8		November		2020	-		\$ -
9	November 2020 Total				-		\$ -
10	Total all Purchases				-		\$ -

**Ruby Pipeline, L.L.C.
Operational Sales Detail**

Line	Seller	Month	Day	Year	Quantity	Unit	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable	September		2020	-	\$	-
2		September		2020	-	\$	-
3	September 2020 Total				-	-	-
4	Not Applicable	October		2020	-	\$	-
5		October		2020	-	\$	-
6	October 2020 Total				-	\$	-
7	Not Applicable	November		2020	-	\$	-
8		November		2020	-	\$	-
9	November 2020 Total				-	\$	-
10	Total all Sales				-	-	-

Ruby Pipeline, L.L.C.
Line Pack and Net System Activity
For the Period September 2020 - November 2020

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth</u> (a)	<u>Line Pack Increase / (Decrease) Dth</u> (b)	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth</u> (c)	<u>Current System Balance Activity Increase / (Decrease) Dth</u> (d)	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth</u> (e)	<u>Index Price</u> (f)	<u>Revaluation Activity Amount</u> (g)	<u>Current Activity Amount</u> (h)	<u>Total Activity Amount</u> (i)
1	Beginning Balance		(53,906)	(3,222)	(57,128)	(57,128)	\$ 2.1356			
2	September	(57,128)	261,604	(257,903)	3,701	(53,427)	\$ 2.2087	\$ (4,176)	\$ 8,174	\$ 3,998
3	October	(53,427)	249,007	(250,411)	(1,404)	(54,831)	\$ 2.2889	\$ (4,285)	\$ (3,214)	\$ (7,499)
4	November	(54,831)	(104,796)	195,000	90,204	35,373	\$ 3.0612	\$ (42,346)	\$ 276,132	\$ 233,786
5	Total - Current Activity		405,815	(313,314)	92,501			\$ (50,807)	\$ 281,092	\$ 230,285
6	Ending Balance		351,909	(316,536)	35,373					

Ruby Pipeline, L.L.C.
Net Fuel, LAUF and L&U Activity
For the Period September 2020 - November 2020

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Rec / (Pay) Dth</u>	<u>Beginning Balance Fuel and L&U Dth (a)</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth (b)</u>	<u>Total Activity Amount (c)</u>
1	Beginning Balance				
2	September		0	1,030	\$ 2,275
3	October		0	1,399	\$ 3,202
4	November		0	(89,196)	\$ (273,047)
5	Total - Current Activity			(86,767)	\$ (267,570)

Notes:

1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Ruby Pipeline, L.L.C.
Capitalized Linepack and Other Gas Costs
For the Period September 2020 - November 2020

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth</u> (a)	<u>Index Price</u> (b)	<u>Capitalized Linepack and Base Gas Amount</u> (c)	<u>Other Gas Costs Dth</u> (d)	<u>Index Price</u> (e)	<u>Other Gas Costs Amount</u> (f)
1	September	-	\$ 2.2087	\$ -	(1)	\$ 2.2087	\$ (2)
2	October	-	\$ 2.2889	\$ -	5	\$ 2.2889	\$ 11
3	November	-	\$ 3.0612	\$ -	2	\$ 3.0612	\$ 6
4	Total	-		\$ -	6		\$ 15

Clean Tariff Sections

STATEMENT OF RATES
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 4 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.052	-\$0.009	\$0.043
Transporter's Equity Return and Taxes Percentage			58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/

Marked Tariff Sections

STATEMENT OF RATES
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection
Period

True-up

Total

Electric Power Cost	\$0.0542	-\$0.00911	\$0.0453
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Transporter's Equity Return and Taxes Percentage			58.32%
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STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/