

October 30, 2020

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FL&U and EPC Rate Adjustment Filing,  
Including Operational Purchases and Sales Report  
Ruby Pipeline, L.L.C.;  
Docket No. RP21-

Commissioners:

Ruby Pipeline, L.L.C. ("Ruby") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Part II: Section 1 – Service Rates  
Part II: Section 2 – Fuel and L&U Rates

Version 38.0.0  
Version 37.0.0

Proposed to become effective on December 1, 2020, the total Fuel percentage component will remain unchanged at 0.00%. The total Lost and Unaccounted-for ("L&U") reimbursement percentage component will remain at 0.00% and the Electric Power Cost ("EPC") rate will increase from \$0.047 per dekatherm ("Dth") to \$0.053 per Dth. As explained later, Ruby requests a limited, one-time waiver to the extent necessary of Section 13 of the General Terms and Conditions ("GT&C") of its Tariff to defer 144,233 Dth of under-collected Fuel to future filings for good cause shown.

### **Statement of Nature, Reasons, Basis for Filing and Background**

Sections 13 and 28 of the GT&C of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") Reimbursement Percentage quarterly and its EPC rate "at least once every three months." Ruby most recently requested to adjust these percentages and rates on July 30, 2020 with an effective date of September 1 ("July Filing").<sup>1</sup> As such, Ruby must file percentages and rates to be effective no later than December 1, 2020. For the reasons provided below, Ruby proposes to adjust its FL&U Reimbursement Percentage and EPC rate to be effective December 1, 2020.

In the July Filing, Ruby filed revised tariff records proposing no changes to its total FL&U Reimbursement Percentage of 0.00% and to increase its EPC rate from \$0.041 per

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<sup>1</sup> *Ruby Pipeline, L.L.C.*, 172 FERC ¶ 61,184 (2020) (Commission accepted Ruby's currently effective FL&U reimbursement percentages and EPC rates in Docket No. RP20-1051-000).

Dth to \$0.047 per Dth. In that filing, the Current Period Fuel Retention Percentage<sup>2</sup> and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC increased from \$0.040 per Dth to \$0.054 per Dth and the Prior Period EPC decreased from \$0.001 per Dth to (\$0.007) per Dth.

### **Description of Filing**

Pursuant to Subpart C of Part 154 of the Commission's regulations<sup>3</sup> and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.<sup>4</sup> The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage will remain constant at 0.00%.<sup>5</sup> The Current Period EPC will decrease from \$0.054 per Dth to \$0.042 per Dth and the Prior Period EPC will increase from (\$0.007) per Dth to \$0.011 per Dth, resulting in a Total EPC of \$0.053 per Dth.<sup>6</sup>

Part II: Stmt. of Rates, Sections 1 and 2 have been revised to reflect the new Current Period and Prior Period EPC rates along with the new effective date for the tariff records, which is proposed to be December 1, 2020.

### **Current Period and Prior Period True-up FL&U Retention Percentages**

#### **Current Period Fuel Retention Percentages**

During the months the Current Period Fuel Retention Percentage will be in effect (December 2020 through February 2021), Ruby anticipates throughput to be approximately 678,000 Dth per day likely requiring only electric compression and no fuel gas usage. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%.

#### **Prior Period Fuel Retention Percentage**

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from June 2020 through August 2020, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").<sup>7</sup>

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<sup>2</sup> The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost and Total Electric Power Cost are defined on Schedules 1-3, Appendix A.

<sup>3</sup> 18 C.F.R. § § 154.201 – 154.210 (2020).

<sup>4</sup> See Appendix A, Schedule 1.

<sup>5</sup> See Appendix A, Schedule 2.

<sup>6</sup> See Appendix A, Schedule 3.

<sup>7</sup> Section 13.4 (a) of the GT&C.

During the data collection period, Ruby under-collected fuel quantities of 168,496 Dth.<sup>8</sup> Also, Ruby had deferred an under-collection of 16,704 Dth<sup>9</sup> from previous filings. Ruby is offsetting the over-collected L&U quantity of 40,967 Dth with the under-collected fuel quantity pursuant to Section 13.5 of its GT&C. Applying the under-collected fuel quantities to the over-collected L&U quantities results in a remaining under-collection of fuel of 144,233 Dth.<sup>10</sup>

Rather than implement a Prior Period Fuel Retention Percentage, Ruby proposes to defer the remaining quantity of under-collected fuel of 144,233 Dth to avoid an over-collection. As noted earlier, Ruby expects a throughput level below that required for the operation of its gas compressors resulting in little to no fuel burn during the period these retention percentages will be in effect. Additionally, over the past 12 months Ruby has experienced “gains” in L&U during the majority of that time. To address the 144,233 Dth of under-collected fuel, the more prudent action given the totality of the circumstances would be to defer that amount to future periods when it may be offset against any over-collected L&U quantities pursuant to Section 13.5 of the GT&C. Shippers will benefit because the FL&U Reimbursement Percentages should fluctuate less under this proposal. Thus, the Commission should permit Ruby to defer the 144,233 Dth of under-collected fuel quantities to future FL&U Rate Adjustment filings for the good cause shown.<sup>11</sup>

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The sum of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period L&U Retention Percentage

Ruby anticipates its Current Period L&U Retention Percentage during the period of December 2020 through February 2021 to remain at 0.00%.<sup>12</sup>

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using the data collection period from June 2020 through August 2020.<sup>13</sup> During this data collection period, Ruby experienced over-collected L&U quantities of 40,967 Dth.<sup>14</sup> This over-collected L&U quantity will be applied to under-collected fuel quantities, as discussed earlier.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The sum of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

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<sup>8</sup> See Appendix A, Schedule 1, line 3, column (b) & line 6, column (b).

<sup>9</sup> See Appendix A, Schedule 1, line 7, column (b).

<sup>10</sup> See Appendix A, Schedule 1, line 9, column (b).

<sup>11</sup> See *Ruby Pipeline, L.L.C.*, 172 FERC ¶ 61,184 at P 4 (2020) (Commission granted unopposed limited waiver request to defer under-collected fuel quantities to prevent an over-collection).

<sup>12</sup> See Appendix A, Schedule 2, line 11, column (b).

<sup>13</sup> See Section 13.4(a) of the GT&C.

<sup>14</sup> See Appendix A, Schedule 2, line 3, column (b).

### **Current Period and Prior Period True-up Electric Power Costs**

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.042 per Dth.<sup>15</sup> As mentioned earlier, Ruby is projecting throughput of approximately 678,000 Dth/day and the electric costs are projected to be \$2,547,139 for the three-month period of December 2020 through February 2021.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of June 2020 through August 2020, Ruby under-collected \$639,538.<sup>16</sup> Adding this under-collection to the Prior Period True-up Deficiency amount of \$27,619<sup>17</sup> produces a total under-collection of \$667,157.<sup>18</sup> Dividing this sum by the projected system throughput results in the proposed Prior Period EPC of \$0.011 per Dth. The total of the Current Period EPC of \$0.042 per Dth plus the Prior Period EPC of \$0.011 per Dth results in a total EPC of \$0.053 per Dth for the period this rate is in effect.

### **Operational Purchases and Sales Report**

Ruby is including in Appendix D of this filing its Operational Purchases and Sales report for the time period of June 2020 through August 2020. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing. Ruby did not have any operational purchases or sales during the relevant period. The schedules are provided for purposes of completeness.

### **18 C.F.R. § 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2020) of the Commission's regulations, Ruby states the following:

- (a) Ruby does not anticipate any increase in revenues as a result of this filing.
- (b) Ruby is not aware of any other filings pending before the Commission that may significantly affect this filing.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations<sup>19</sup> Ruby is submitting an eTariff filing XML package, which includes the following:

- a. a transmittal letter;

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<sup>15</sup> See Appendix A, Schedule 3, line 10, column (b).

<sup>16</sup> See Appendix A, Schedule 3, line 3, column (b).

<sup>17</sup> See Appendix A, Schedule 3, line 6, column (b).

<sup>18</sup> See Appendix A, Schedule 3, line 7, column (b).

<sup>19</sup> 18 C.F.R. §§ 154.101 – 154.603 (2020).

- b. workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages and EPC rates;
- c. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity;
- d. the clean and marked versions of each tariff record in PDF format.

Ruby respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on December 1, 2020. With respect to any tariff provisions the Commission allows to go into effect without change, Ruby hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission. In addition, Ruby respectfully requests that the Commission waive Section 13 of its GT&C if necessary to permit the deferral of the under-collection of 144,233 Dth of fuel to future filings for good cause shown herein and grant any other necessary waivers in order for the proposed percentages, rates and operational purchases and sales report to be accepted.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2020)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

RUBY PIPELINE, L.L.C.

By                     \s\                      
M. Catherine Rezendes  
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Ruby's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of October 2020.

  /s\  

M. Catherine Rezendes

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 520-4743

**Ruby Pipeline, L.L.C.**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
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**Ruby Pipeline, L.L.C.**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
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**Appendix A**  
**FL&U Reimbursement Percentages and EPC Rate**



**Ruby Pipeline, L.L.C.**  
**Fuel Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	<b>Fuel</b>	
1	Fuel Burned (June 2020 - August 2020) 1/	168,496
2	Current Period Fuel Retained (June 2020 - August 2020) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	168,496
4	Quantity expected to be trued-up from RP20-817 3/	-
5	True-up fuel retained (June 2020 - August 2020) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel Deferred from Previous Filings 5/	16,704
8	Under-collection of Fuel to be offset against L&U 6/	(40,967)
9	Under-collection of fuel to be Deferred 7/	(144,233)
10	Total to be trued up [line 3 + line 6 + line 8]	-
11	Projected Fuel Requirement (December 2020 - February 2021) 8/	-
12	Projected System Receipts (December 2020 - February 2021) 9/	61,007,220
13	Current Period Fuel Retention Percentage [line 11 / line 12]	0.00%
14	Prior Period Fuel Deficiency [line 10 / line 12]	0.00%
15	Total Fuel Retention Percentage [line 13 + line 14]	0.00%

## Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP20-817-000.
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP20-1051-000.
- 6/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ Ruby is proposing to defer this under-collection of fuel to future filings as explained in the transmittal letter.
- 8/ The minimal projected fuel usage based on projected throughput.
- 9/ Throughput for December 2020 to February 2021 is projected to be approximately 678,000 Dth/day.

**Ruby Pipeline, L.L.C.**  
**L&U Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	<b>L&amp;U</b>	
1	L&U Experienced (June 2020 - August 2020) 1/	(40,967)
2	Current Period L&U Retained (June 2020 - August 2020) 2/	-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]	(40,967)
4	Quantity expected to be trued-up from RP20-817 3/	-
5	True-up L&U retained (June 2020 - August 2020) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Over-collection of L&U to be offset against Fuel 5/	40,967
8	Total to be trued up [line 3 + line 6 + line 7]	-
9	Projected L&U (December 2020 - February 2021) 6/	-
10	Projected System Receipts (December 2020 - February 2021) 7/	61,007,220
11	Current Period L&U Retention Percentage [line 9 / line 10]	0.00%
12	Prior Period L&U Deficiency [line 8 / line 10]	0.00%
13	Total L&U Retention Percentage [line 11 + line 12]	0.00%

## Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP20-817-000.
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ As required by Section 13.5 of the General Terms and Conditions of Ruby's Tariff, Ruby has offset over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 6/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced gains in L&U for many of the past twelve months.
- 7/ Throughput for December 2020 to February 2021 is projected to be approximately 678,000 Dth/day.

**Ruby Pipeline, L.L.C.**  
**Electric Power Costs (EPC) Rate Calculation**

Line No.	Description	
	(a)	(b)
	<b>Electric Power Costs</b>	
1	Electric Power Costs (June 2020 - August 2020) 1/	\$2,613,508
2	Current Period EPC Retained (June 2020 - August 2020) 2/	\$1,973,970
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	\$639,538
4	Quantity expected to be trued-up from RP20-817 3/	\$76,968
5	True-up EPC retained (June 2020 - August 2020) 4/	\$49,349
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	\$27,619
7	Total to be trued up [line 3 + line 6]	\$667,157
8	Projected Electric Power Cost Requirement (December 2020 - February 2021) 5/	\$2,547,139
9	Projected System Receipts (Dth) (December 2020 - February 2021) 6/	61,007,220
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.042
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	\$0.011
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.053

**Notes:**

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP20-817-000.
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for December 2020 to February 2021 is projected to be approximately 678,000 Dth/day.

**Ruby Pipeline, L.L.C.**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
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**Appendix B**  
**Physical Gas Balance**

**Ruby Pipeline  
Physical Gas Balance**

**Receipts (Dth)**

Line No.	Item	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	762,581	732,352	623,425	538,224	772,463	455,441	798,242	831,955	305,840	0	102,176	563,591
2	Diamondville Receipt	5,838,205	4,150,052	3,558,799	2,742,351	2,619,503	3,777,375	7,559,844	6,556,638	5,475,413	4,585,217	2,812,596	3,555,130
3	Gemstone Canyon Receipt	655	166,305	583,069	2,298,797	1,648,324	1,014,908	992,635	28	27	41	47,558	876,141
4	Pearl Creek Receipt	7,334,908	4,512,617	4,964,087	3,701,309	2,928,879	3,910,583	5,087,424	7,039,391	6,737,250	4,303,786	3,681,458	4,848,748
5	Topaz Ridge Receipt	12,785,630	12,336,501	13,298,861	13,496,893	12,386,249	13,037,334	15,549,110	14,844,105	8,693,599	7,197,278	7,278,116	9,218,646
6	Total Receipts	26,721,978	21,897,829	23,028,242	22,777,575	20,355,418	22,195,641	29,987,256	29,272,116	21,212,129	16,086,322	13,921,904	19,062,256
7	Net Line Pack Decrease	-	-	-	233,692	-	399,801	-	-	62,064	-	552,478	-
8	<b>Total System Receipts</b>	<b>26,721,978</b>	<b>21,897,829</b>	<b>23,028,242</b>	<b>23,011,266</b>	<b>20,355,418</b>	<b>22,595,442</b>	<b>29,987,256</b>	<b>29,272,116</b>	<b>21,274,193</b>	<b>16,086,322</b>	<b>14,474,382</b>	<b>19,062,256</b>
<b>Deliveries (Dth)</b>													
9	Gemstone Canyon Delivery	261,130	382,080	5,024	126	91	113,248	88	734,075	3,521,664	2,422,772	263,184	10,549
10	Gold Pan Delivery	225,826	294,984	289,532	312,970	262,623	267,806	319,374	284,353	277,438	176,374	266,152	221,891
11	Onyx Hill Delivery	24,100,331	17,920,872	20,019,470	18,609,931	16,749,984	19,746,080	26,517,235	25,766,091	16,425,298	12,800,573	12,487,310	17,455,060
12	Opal Valley Delivery	438,940	1,497,710	1,514,053	2,044,512	1,997,939	1,690,147	1,830,951	846,861	502,661	438,261	561,949	678,470
13	Sapphire Mountain Delivery	348,859	232,003	108,410	411,010	361,963	161,685	199,682	17,421	51,304	15,670	106,202	173,058
14	RUBY EMERALD SPRINGS DELIVERY	-	-	-	-	-	-	-	-	-	-	292,583	37,000
15	Jade Flats Delivery	56,557	135,684	150,579	229,980	170,230	153,482	126,569	100,309	64,170	58,831	44,982	60,029
16	Turquoise Flats Delivery	1,198,650	1,384,511	856,359	1,465,573	557,897	446,967	707,495	1,236,199	420,168	96,210	472,691	153,001
17	Total Deliveries	26,630,294	21,847,844	22,943,428	23,074,102	20,100,726	22,579,417	29,701,395	28,985,309	21,262,702	16,008,691	14,495,053	18,789,058
18	System Fuel:												
19	FERC Account 810 - Compressor Station Fuel	74,301	26,257	-	-	-	51,874	118,990	127,884	4,027	2	1	1,382
20	FERC Account 812 - Other Utility Operations	3,802	5,176	4,782	5,016	4,542	4,779	5,559	4,050	3,377	3,801	2,857	160,453
21	Total Fuel	78,103	31,434	4,782	5,016	4,542	56,653	124,549	131,934	7,404	3,803	2,858	161,835
22	Net Linepack Increase	15,460	91,527	136,220	-	290,111	-	253,584	231,642	-	84,220	-	118,408
23	<b>Total System Deliveries</b>	<b>26,723,856</b>	<b>21,970,805</b>	<b>23,084,430</b>	<b>23,079,118</b>	<b>20,395,380</b>	<b>22,636,070</b>	<b>30,079,528</b>	<b>29,348,885</b>	<b>21,270,106</b>	<b>16,096,715</b>	<b>14,497,911</b>	<b>19,069,301</b>
24	<b>L&amp;U Loss/(Gain) [line 8 - line 23]</b>	<b>(1,878)</b>	<b>(72,976)</b>	<b>(56,188)</b>	<b>(67,851)</b>	<b>(39,961)</b>	<b>(40,628)</b>	<b>(92,272)</b>	<b>(76,770)</b>	<b>4,087</b>	<b>(10,393)</b>	<b>(23,529)</b>	<b>(7,045)</b>

**Ruby Pipeline, L.L.C.**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
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**Appendix C**  
**Fuel Use and Retained Quantities**

**Ruby Pipeline**  
**Transportation Fuel Gas**  
(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[ b + c + d + e ]
1	September-19	410	68,649	5,241	3,802	78,103
2	October-19	-	24,809	1,448	5,176	31,434
3	November-19	-	-	-	4,782	4,782
4	December-19	-	-	-	5,016	5,016
5	January-20	-	-	-	4,542	4,542
6	February-20	-	51,874	-	4,779	56,653
7	March-20	-	102,745	16,245	5,559	124,549
8	April-20	-	101,012	26,872	4,050	131,934
9	May-20	-	4,027	-	3,377	7,404
10	June-20	-	1	1	3,801	3,803
11	July-20	-	1	-	2,857	2,858
12	August-20	-	-	1,382	160,453	161,835
13	<b>Total</b>	<b>410</b>	<b>353,119</b>	<b>51,189</b>	<b>208,194</b>	<b>612,912</b>
14	<b>Jun-20 - Aug-20</b>	<b>-</b>	<b>3</b>	<b>1,383</b>	<b>167,110</b>	<b>168,496</b>

**Current Period Fuel Retained**

	Month	Fuel Retention
	(a)	(b)
15	September-19	-
16	October-19	-
17	November-19	-
18	December-19	-
19	January-20	-
20	February-20	-
21	March-20	-
22	April-20	-
23	May-20	-
24	June-20	-
25	July-20	-
26	August-20	-
27	<b>Total</b>	<b>-</b>
28	<b>Jun-20 - Aug-20</b>	<b>-</b>

**Volumetric True-up Fuel Retained**

	Month	Fuel Retention
	(a)	(b)
29	September-19	-
30	October-19	-
31	November-19	-
32	December-19	-
33	January-20	-
34	February-20	-
35	March-20	-
36	April-20	-
37	May-20	-
38	June-20	-
39	July-20	-
40	August-20	-
41	<b>Total</b>	<b>-</b>
42	<b>Jun-20 - Aug-20</b>	<b>-</b>

**Ruby Pipeline  
L&U**  
(Quantities in Dth)

**L&U Experienced**

Line No.	Month	L&U
	(a)	(b)
1	September-19	(1,878)
2	October-19	(72,976)
3	November-19	(56,188)
4	December-19	(67,851)
5	January-20	(39,961)
6	February-20	(40,628)
7	March-20	(92,272)
8	April-20	(76,770)
9	May-20	4,087
10	June-20	(10,393)
11	July-20	(23,529)
12	August-20	(7,045)
13	<b>Total</b>	<b>(485,404)</b>
14	<b>Jun-20 - Aug-20</b>	<b>(40,967)</b>

**Current Period L&U Retained**

	Month	L&U Retention
	(a)	(b)
15	September-19	-
16	October-19	-
17	November-19	-
18	December-19	-
19	January-20	-
20	February-20	-
21	March-20	-
22	April-20	-
23	May-20	-
24	June-20	-
25	July-20	-
26	August-20	-
27	<b>Total</b>	<b>-</b>
28	<b>Jun-20 - Aug-20</b>	<b>-</b>

**Volumetric True-up L&U Retained**

	Month	L&U Retention
	(a)	(b)
29	September-19	-
30	October-19	-
31	November-19	-
32	December-19	-
33	January-20	-
34	February-20	-
35	March-20	-
36	April-20	-
37	May-20	-
38	June-20	-
39	July-20	-
40	August-20	-
41	<b>Total</b>	<b>-</b>
42	<b>Jun-20 - Aug-20</b>	<b>-</b>



### Ruby Pipeline EPC Cost

Line No.	Month	EPC		Total EPC
		Electricity Costs	GHG Mitigation Costs	
	(a)	(b)	(c)	(d)
				[ b + c ]
1	Sep-19	\$1,102,689	\$0	\$1,102,689
2	Oct-19	(\$499,523)	\$500	(\$499,023)
3	Nov-19	\$951,899	\$0	\$951,899
4	Dec-19	\$809,915	\$0	\$809,915
5	Jan-20	\$728,106	\$0	\$728,106
6	Feb-20	\$733,996	\$0	\$733,996
7	Mar-20	\$967,049	\$0	\$967,049
8	Apr-20	\$1,206,536	\$0	\$1,206,536
9	May-20	\$932,209	\$0	\$932,209
10	Jun-20	\$848,963	\$187,500	\$1,036,463
11	Jul-20	\$551,069	\$210,195	\$761,264
12	Aug-20	\$815,781	\$0	\$815,781
13	<b>Total</b>	<b>\$9,148,688</b>	<b>\$398,195</b>	<b>\$9,546,883</b>
14	<b>Jun-20 - Aug-20</b>	<b>\$2,215,813</b>	<b>\$397,695</b>	<b>\$2,613,508</b>

#### Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
15	Sep-19	\$1,365,545
16	Oct-19	\$1,118,174
17	Nov-19	\$1,198,732
18	Dec-19	\$778,069
19	Jan-20	\$687,042
20	Feb-20	\$755,113
21	Mar-20	\$1,679,373
22	Apr-20	\$1,592,863
23	May-20	\$1,248,363
24	Jun-20	\$652,489
25	Jul-20	\$560,137
26	Aug-20	\$761,343
27	<b>Total</b>	<b>\$12,397,242</b>
28	<b>Jun-20 - Aug-20</b>	<b>\$1,973,970</b>

#### EPC True-up Retained

	Month	EPC Retention
	(a)	(b)
29	Sep-19	(\$446,428)
30	Oct-19	(\$365,557)
31	Nov-19	(\$391,893)
32	Dec-19	(\$183,075)
33	Jan-20	(\$161,657)
34	Feb-20	(\$177,674)
35	Mar-20	(\$1,079,597)
36	Apr-20	(\$1,023,983)
37	May-20	(\$802,519)
38	Jun-20	\$16,312
39	Jul-20	\$14,003
40	Aug-20	\$19,034
41	<b>Total</b>	<b>(\$4,583,033)</b>
42	<b>Jun-20 - Aug-20</b>	<b>\$49,349</b>

**Ruby Pipeline, L.L.C.**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP21-\_\_\_\_\_**

**Appendix D**  
**Operational Purchase-Sales Report**

**Ruby Pipeline, L.L.C.**  
**Operational Purchases and Sales Report - Source and Disposition Summary**  
**For the Period June 2020 - August 2020**

**Summary**

<b>Line No.</b>	<b>Particulars</b>	<b>Source</b>	<b>Quantity Dth</b>	<b>Amount Received</b>
	(a)	(b)	(c)	(d)
	<b>Operational Purchases and other Source (Debit) Activity:</b>			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(127,518)	\$ (232,459)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(18)	\$ (31)
7	<b>Total Source (Debit) Activity</b>		<b>(127,536)</b>	<b>\$ (232,490)</b>
	<b>Operational Sales and other Disposition(Credit) Activity:</b>			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	127,536	\$ 288,842
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	<b>Total Disposition (Credit) Activity</b>		<b>127,536</b>	<b>\$ 288,842</b>
15	<b>Net System Fuel, L&amp;U, Line Pack, and Other Balance Variance</b>		<b>-</b>	<b>\$ 56,352</b>

**Ruby Pipeline, L.L.C.**  
**Operational Purchases and other Debit Activity**  
**For the Period June 2020 - August 2020**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> <sup>1</sup>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	<b>Total</b>	<b>0</b>	<b>\$ -</b>		<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0</b>	<b>\$ -</b>

Notes:

1) Schedule 4 details Ruby's Operational Purchases

**Ruby Pipeline, L.L.C.**  
**Operational Sales and other Credit Activity**  
**For the Period June 2020 - August 2020**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales<sup>1</sup></u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	June	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	<b>Total</b>	<b>0</b>	<b>\$ -</b>		<b>-</b>		<b>\$ -</b>	<b>0</b>	<b>\$ -</b>

Notes:

1) Schedule 4(a) details Ruby's Operational Sales

**Ruby Pipeline, L.L.C.**  
**Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity	Unit Price	Amount
	(a)	(b)	(c)	(d)	Dth	(\$Dth)	Paid
					(e)	(f)	(g)
1	Not Applicable	June		2020		\$	-
2		June		2020	-	\$	-
3	June 2020 Total				-	\$	-
4	Not Applicable	July		2020		\$	-
5		July		2020	-	\$	-
6	July 2020 Total				-	\$	-
7	Not Applicable	August		2020		\$	-
8		August		2020	-	\$	-
9	August 2020 Total				-	\$	-
10	Total all Purchases				-	-	-

**Ruby Pipeline, L.L.C.  
Operational Sales Detail**

Line	Seller	Month	Day	Year	Quantity	Unit Price	Amount
	(a)	(b)	(c)	(d)	Dth	(\$Dth)	Paid
					(e)	(f)	(g)
1	Not Applicable	June		2020	-	\$	-
2		June		2020	-	\$	-
3	June 2020 Total				-	-	-
4	Not Applicable	July		2020	-	\$	-
5		July		2020	-	\$	-
6	July 2020 Total				-	\$	-
7	Not Applicable	August		2020	-	\$	-
8		August		2020	-	\$	-
9	August 2020 Total				-	\$	-
10	Total all Sales				-		-

**Ruby Pipeline, L.L.C.**  
**Line Pack and Net System Activity**  
**For the Period June 2020 - August 2020**

<b>Line No.</b>	<b>Month</b>	<b>Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)</b>	<b>Line Pack Increase / (Decrease) Dth (b)</b>	<b>Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)</b>	<b>Current System Balance Activity Increase / (Decrease) Dth (d)</b>	<b>Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)</b>	<b>Index Price (f)</b>	<b>Revaluation Activity Amount (g)</b>	<b>Current Activity Amount (h)</b>	<b>Total Activity Amount (i)</b>
1	Beginning Balance		295,940	(225,550)	70,390	70,390	\$ 1.5692			
2	June	70,390	84,223	(77,627)	6,596	76,986	\$ 1.4762	\$ (6,546)	\$ 9,737	\$ 3,191
3	July	76,986	(552,477)	573,152	20,675	97,661	\$ 1.5487	\$ 5,581	\$ 32,019	\$ 37,600
4	August	97,661	118,408	(273,197)	(154,789)	(57,128)	\$ 2.1356	\$ 57,317	\$ (330,567)	\$ (273,250)
5	<b>Total - Current Activity</b>		<b>(349,846)</b>	<b>222,328</b>	<b>(127,518)</b>			<b>\$ 56,352</b>	<b>\$ (288,811)</b>	<b>\$ (232,459)</b>
6	Ending Balance		(53,906)	(3,222)	(57,128)					



**Ruby Pipeline, L.L.C.**  
**Net Fuel, LAUF and L&U Activity**  
**For the Period June 2020 - August 2020**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&amp;U Dth (a)</u>	<u>Net Fuel and L&amp;U Retention (Gain)/Loss Dth (b)</u>	<u>Total Activity Amount (c)</u>
1	Beginning Balance			
2	June	0	(6,587)	\$ (9,724)
3	July	0	(20,673)	\$ (32,016)
4	August	0	154,796	\$ 330,582
5	<b>Total - Current Activity</b>		<b>127,536</b>	<b>\$ 288,842</b>

**Ruby Pipeline, L.L.C.**  
**Capitalized Linepack and Other Gas Costs**  
**For the Period June 2020 - August 2020**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth</u> (a)	<u>Index Price</u> (b)	<u>Capitalized Linepack and Base Gas Amount</u> (c)	<u>Other Gas Costs Dth</u> (d)	<u>Index Price</u> (e)	<u>Other Gas Costs Amount</u> (f)
1	June	-	\$ 1.4762	\$ -	(9)	\$ 1.4762	\$ (13)
2	July	-	\$ 1.5487	\$ -	(2)	\$ 1.5487	\$ (3)
3	August	-	\$ 2.1356	\$ -	(7)	\$ 2.1356	\$ (15)
4	<b>Total</b>	<b>-</b>		<b>\$ -</b>	<b>(18)</b>		<b>\$ (31)</b>

## **Clean Tariff Sections**

STATEMENT OF RATES  
Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/  
4 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

Minimum Rate

FT  
  
\$51.8740  
\$ 0.0000

IT  
  
\$ 1.7154  
\$ 0.0100

SS-1  
  
\$ 1.1469  
\$ 0.0100

Commodity Rate

Maximum Rate

Minimum Rate

Authorized Daily Overrun Rate

Maximum Rate

Minimum Rate

Unauthorized Daily Overrun Rate

Unauthorized Hourly Scheduling Rate

2/  
\$ 0.0100

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

Minimum Rate

\$25.9370  
\$ 0.0000

Commodity Rate

Maximum Rate

Minimum Rate

\$ 0.0100  
\$ 0.0100

\$ 0.8627  
\$ 0.0100

\$ 1.1469  
\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

Minimum Rate

\$ 0.8627  
\$ 0.0100

Unauthorized Daily Overrun Rate

Unauthorized Hourly Scheduling Rate

2/

\$ 0.8627

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/

3 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

\$51.8740

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.7154

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.7154

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

\$28.8189

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 0.9574

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 0.9574

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 0.9574

STATEMENT OF RATES  
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES  
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/

1 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

\$51.8740

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.7154

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.7154

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

\$33.0107

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.0953

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.0953

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.0953



STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Park/Loan Balance Rate

Maximum Rate	\$0.5734
Minimum Rate	\$0.0000

Completion Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Authorized Daily Overrun Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES  
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.042	\$0.011	\$0.053
Transporter's Equity Return and Taxes Percentage			58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/

## **Marked Tariff Sections**

STATEMENT OF RATES  
Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/  
4 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

\$51.8740

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.7154

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.7154

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

\$25.9370

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 0.8627

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 0.8627

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 0.8627

STATEMENT OF RATES  
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/

3 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

\$51.8740

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 1.7154

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 1.7154

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

\$28.8189

Minimum Rate

\$ 0.0000

Commodity Rate

Maximum Rate

\$ 0.0100

\$ 0.9574

\$ 1.1469

Minimum Rate

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

\$ 0.9574

Minimum Rate

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 0.9574

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332



STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Park/Loan Balance Rate

Maximum Rate	\$0.5734
Minimum Rate	\$0.0000

Completion Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Authorized Daily Overrun Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES  
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection  
Period

True-up

Total

Electric Power Cost	\$0.0 <del>4254</del>	-\$0.0 <del>1107</del>	\$0.0 <del>5347</del>
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Transporter's Equity Return and Taxes Percentage	58.32%
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STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/