

July 30, 2020

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FL&U and EPC Rate Adjustment Filing,
Including Operational Purchases and Sales Report
Ruby Pipeline, L.L.C.;
Docket No. RP20-

Commissioners:

Ruby Pipeline, L.L.C. ("Ruby") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Part II: Section 1 – Service Rates
Part II: Section 2 – Fuel and L&U Rates

Version 37.0.0
Version 36.0.0

Proposed to become effective on September 1, 2020, the total Fuel percentage component will remain unchanged at 0.00%. The total Lost and Unaccounted-for ("L&U") reimbursement percentage component will remain at 0.00% and the Electric Power Cost ("EPC") rate will increase from \$0.041 per dekatherm ("Dth") to \$0.047 per Dth. As explained later, Ruby requests a limited, one-time waiver to the extent necessary of Section 13 the General Terms and Conditions ("GT&C") of its Tariff to defer 16,704 Dth of under-collected Fuel to future filings for good cause shown.

Statement of Nature, Reasons, Basis for Filing and Background

Sections 13 and 28 of the GT&C of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") Reimbursement Percentage quarterly and its EPC rate "at least once every three months." Ruby most recently requested to adjust these percentages and rates on April 29, 2020 with an effective date of June 1 ("April Filing").¹ As such, Ruby must file percentages and rates to be effective no later than September 1, 2020. For the reasons provided below, Ruby proposes to adjust its FL&U Reimbursement Percentage and EPC rate to be effective September 1, 2020.

In the April Filing, Ruby filed revised tariff records proposing no changes to its total FL&U Reimbursement Percentage of 0.00% and to increase its EPC rate from \$0.020 per

¹ See *Ruby Pipeline, L.L.C.*, Docket No. RP20-817-000 (May 21, 2020) (unpublished letter order accepting Ruby's currently effective FL&U reimbursement percentage and EPC rate).

Dth to \$0.041 per Dth. In that filing, the Current Period Fuel Retention Percentage² and the Prior Period Fuel Deficiency Percentage both remained unchanged at 0.00%. The Total L&U Retention Percentage also remained at 0.00%. The Current Period EPC decreased from \$0.056 per Dth to \$0.040 per Dth and the Prior Period EPC increased from (\$0.036) per Dth to \$0.001 per Dth.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations³ and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.⁴ The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage will remain constant at 0.00%.⁵ The Current Period EPC will increase from \$0.040 per Dth to \$0.054 per Dth and the Prior Period EPC will decrease from \$0.009 per Dth to (\$0.007) per Dth, resulting in a Total EPC of \$0.047 per Dth.⁶

Part II: Stmt. of Rates, Sections 1 and 2 have been revised to reflect the new Current Period and Prior Period EPC rates along with the new effective date for the tariff records, which is proposed to be September 1, 2020.

Current Period and Prior Period True-up FL&U Retention Percentages

Current Period FL&U Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (September 2020 through November 2020), Ruby anticipates throughput to be approximately 656,000 Dth per day likely requiring only electric compression and no fuel gas usage. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%. Ruby anticipates its Current Period L&U Retention Percentage during the period of September 2020 through November 2020 to remain at 0.00%.⁷

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from March 2020 through May 2020, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").⁸

² The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost and Total Electric Power Cost are defined on Schedules 1-3, Appendix A.

³ 18 C.F.R. § § 154.201 – 154.210 (2019).

⁴ See Appendix A, Schedule 1.

⁵ See Appendix A, Schedule 2.

⁶ See Appendix A, Schedule 3.

⁷ See Appendix A, Schedule 2, line 12, column (b).

⁸ Section 13.4 (a) of the GT&C.

During the data collection period, Ruby under-collected fuel quantities of 263,887 Dth.⁹ Ruby is netting the over-collected L&U quantity of 247,184 Dth with the under-collected fuel quantity pursuant to Section 13.3 of its GT&C. Netting under-collected fuel quantities with over-collected L&U quantities results in a remaining under-collection of fuel of 16,704 Dth.¹⁰ Rather than set a small retention percentage that would collect only small amounts on larger nominations, Ruby is proposing, based on the totality of the circumstances, to simplify the retention of Fuel for shippers by deferring the under-collected quantity of Fuel to future filings. This proposal includes consideration that Ruby has been experiencing gains in L&U, which have been previously netted against under-collected fuel pursuant to Section 13.3 of the GT&C of Ruby's Tariff. To the extent necessary, Ruby requests a limited, one-time waiver of Section 13 of the GT&C of Ruby's Tariff to defer the under-collection of fuel quantities to future filings for good cause shown.

Accordingly, Ruby proposes a Prior Period Fuel Retention Percentage of 0.00%. The net of the Current and Prior Period Fuel Retention Percentages produces a Total Fuel Retention Percentage of 0.00% for the period these percentages are in effect.

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using data from March 2020 through May 2020 consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").

During the data collection period, Ruby experienced over-collected L&U quantities of 164,955 Dth.¹¹ Adding the over-collected L&U quantities of 82,229 Dth deferred from previous filings to the over-collected L&U quantity of 164,955 Dth results in over-collected L&U quantities of 247,184 Dth. This over-collected L&U quantity will be netted with under-collected fuel quantities, as discussed earlier, pursuant to Section 13.3 of the GT&C of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The net of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period the EPC rate will be in effect, Ruby proposes a Current Period EPC of \$0.054 per Dth.¹² As mentioned earlier, Ruby is projecting throughput of approximately 656,000 Dth/day and the electric costs are projected to be \$3,217,199 for the three-month period of September 2020 through November 2020.

The Prior Period EPC is computed using the same data collection period as was used for the Prior Period Fuel and L&U Deficiencies. During the months of March 2020

⁹ See Appendix A, Schedule 1, line 3, column (b) & line 6, column (b).

¹⁰ See Appendix A, Schedule 1, line 8, column (b).

¹¹ See Appendix A, Schedule 2, line 3, column (b).

¹² See Appendix A, Schedule 3, line 10, column (b).

through May 2020, Ruby over-collected EPC by \$1,414,805.¹³ Adding this over-collection to the Prior Period True-up Deficiency amount of \$1,007,054¹⁴ produces a total over-collection of \$407,751.¹⁵ This sum divided by the projected system throughput results in the proposed Prior Period EPC of (\$0.007) per Dth. The total of the Current Period EPC of \$0.054 per Dth plus the Prior Period EPC of (\$0.007) per Dth results in a total EPC of \$0.047 per Dth for the period this rate is in effect.

Operational Purchases and Sales Report

Ruby is including in Appendix D of this filing its Operational Purchases and Sales report for the time period of March 2020 through May 2020. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing. Ruby did not have any operational purchases or sales during the relevant period. The schedules are provided for purposes of completeness.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2019) of the Commission's regulations, Ruby states the following:

- (a) Ruby does not anticipate any increase in revenues as a result of this filing.
- (b) Ruby is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations¹⁶ Ruby is submitting an eTariff filing XML package, which includes the following:

- a. a transmittal letter;
- b. workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages and EPC rates;
- c. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity;
- d. the clean and marked versions of each tariff record in PDF format.

Ruby respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on September 1, 2020. With respect to any tariff provisions the Commission allows to go into effect without change, Ruby hereby moves to place the tendered tariff provisions into effect at the end of any minimal suspension period specified by the Commission. In addition, Ruby respectfully requests that the Commission waive Section 13 of its GT&C if necessary to permit the deferral of the under-collection of 16,704 Dth of fuel to future filings for good cause shown herein and grant any other

¹³ See Appendix A, Schedule 3, line 3, column (b).

¹⁴ See Appendix A, Schedule 3, line 6, column (b).

¹⁵ See Appendix A, Schedule 3, line 7, column (b).

¹⁶ 18 C.F.R. §§ 154.101 – 154.603 (2019).

necessary waivers in order for the proposed percentages, rates and operational purchases and sales report to be accepted.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2019)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

RUBY PIPELINE, L.L.C.

By \s\
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Ruby's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of July 2020.

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Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, L.L.C.
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
	Fuel		
1	Fuel Burned (March 2020 - May 2020) 1/		263,887
2	Current Period Fuel Retained (March 2020 - May 2020) 2/		-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]		263,887
4	Quantity expected to be trued-up from RP20-463 3/		-
5	True-up fuel retained (March 2020 - May 2020) 4/		-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]		-
7	Under-collection of Fuel to be netted against L&U 5/		(247,184)
8	Under-collection of fuel to be Deferred 6/		(16,704)
9	Total to be trued up [line 3 + line 6 + line 7 + line 8]		(0)
10	Projected Fuel Requirement (September 2020 - November 2020) 7/		-
11	Projected System Receipts (September 2020 - November 2020) 8/		59,677,809
12	Current Period Fuel Retention Percentage [line 10 / line 11]		0.00%
13	Prior Period Fuel Deficiency [line 9 / line 11]		0.00%
14	Total Fuel Retention Percentage [line 12 + line 13]		0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 1, Page 1, Column (b), Line 9 of Docket No. RP20-463-000.
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ As required by Section 13.3 of the General Terms and Conditions of Ruby's Tariff, Ruby has netted over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 6/ As explained in the transmittal letter, Ruby is proposing to defer this under-collection of fuel to future filings.
- 7/ The minimal projected fuel usage based on projected throughput.
- 8/ Throughput for September to November of 2020 is projected to be approximately 656,000 Dth/day.

Ruby Pipeline, L.L.C.
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
L&U			
1	L&U Experienced (March 2020 - May 2020) 1/		(164,955)
2	Current Period L&U Retained (March 2020 - May 2020) 2/		-
3	Current Period L&U Deficiency/(Gain) [line 1 - line 2]		(164,955)
4	Quantity expected to be trued-up from RP20-463 3/		-
5	True-up L&U retained (March 2020 - May 2020) 4/		-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]		-
7	Excess L&U Deferred from Previous Filings 5/		(82,229)
8	Over-collection of L&U to be netted against Fuel 6/		247,184
9	Total to be trued up [line 3 + line 6 + line 7 + line 8]		0
10	Projected L&U (September 2020 - November 2020) 7/		-
11	Projected System Receipts (September 2020 - November 2020) 8/		59,677,809
12	Current Period L&U Retention Percentage [line 10 / line 11]		0.00%
13	Prior Period L&U Deficiency [line 9 / line 11]		0.00%
14	Total L&U Retention Percentage [line 12 + line 13]		0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 10 of Docket No. RP20-463-000.
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP20-817-000.
- 6/ As required by Section 13.3 of the General Terms and Conditions of Ruby's Tariff, Ruby has netted over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 7/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced gains in L&U for many of the past twelve months.
- 8/ Throughput for September to November of 2020 is projected to be approximately 656,000 Dth/day.

Ruby Pipeline, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description (a)	(b)
Electric Power Costs		
1	Electric Power Costs (March 2020 - May 2020) 1/	\$3,105,794
2	Current Period EPC Retained (March 2020 - May 2020) 2/	\$4,520,599
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	(\$1,414,805)
4	Quantity expected to be trued-up from RP20-463 3/	(\$1,899,045)
5	True-up EPC retained (March 2020 - May 2020) 4/	(\$2,906,099)
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	\$1,007,054
7	Total to be trued up [line 3 + line 6]	(\$407,751)
8	Projected Electric Power Cost Requirement (September 2020 - November 2020) 5/	\$3,217,199
9	Projected System Receipts (Dth) (September 2020 - November 2020) 6/	59,677,809
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.054
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	(\$0.007)
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.047

Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP20-463-000.
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for September to November of 2020 is projected to be approximately 656,000 Dth/day.

Ruby Pipeline, L.L.C.
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Appendix B
Physical Gas Balance

**Ruby Pipeline
Physical Gas Balance**

Receipts (Dth)

Line No.	Item	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	294,419	436,937	397,742	762,581	732,352	623,425	538,224	772,463	455,441	798,242	831,955	305,840
2	Diamondville Receipt	5,789,375	6,094,160	5,480,170	5,838,205	4,150,052	3,558,799	2,742,351	2,619,503	3,777,375	7,559,844	6,556,638	5,475,413
3	Gemstone Canyon Receipt	35	78,575	1,229,687	655	166,305	583,069	2,298,797	1,648,324	1,014,908	992,635	28	27
4	Pearl Creek Receipt	7,193,205	5,413,049	6,660,257	7,334,908	4,512,617	4,964,087	3,701,309	2,928,879	3,910,583	5,087,424	7,039,391	6,737,250
5	Topaz Ridge Receipt	7,389,937	8,802,857	10,402,731	12,785,630	12,336,501	13,298,861	13,496,893	12,386,249	13,037,334	15,549,110	14,844,105	8,693,599
6	Total Receipts	20,666,971	20,825,578	24,170,588	26,721,978	21,897,829	23,028,242	22,777,575	20,355,418	22,195,641	29,987,256	29,272,116	21,212,129
7	Net Line Pack Decrease	163,332	322,559	20,352	-	-	-	233,692	-	399,801	-	-	62,064
8	Total System Receipts	20,830,302	21,148,137	24,190,940	26,721,978	21,897,829	23,028,242	23,011,266	20,355,418	22,595,442	29,987,256	29,272,116	21,274,193
Deliveries (Dth)													
9	Gemstone Canyon Delivery	2,002,242	649,359	970	261,130	382,080	5,024	126	91	113,248	88	734,075	3,521,664
10	Gold Pan Delivery	213,464	217,703	237,682	225,826	294,984	289,532	312,970	262,623	267,806	319,374	284,353	277,438
11	Onyx Hill Delivery	17,860,137	19,018,698	21,821,511	24,100,331	17,920,872	20,019,470	18,609,931	16,749,984	19,746,080	26,517,235	25,766,091	16,425,298
12	Opal Valley Delivery	503,806	544,782	639,428	438,940	1,497,710	1,514,053	2,044,512	1,997,939	1,690,147	1,830,951	846,861	502,661
13	Sapphire Mountain Delivery	18,960	150,147	595,588	348,859	232,003	108,410	411,010	361,963	161,685	199,682	17,421	51,304
14	Jade Flats Delivery	61,656	34,930	55,756	56,557	135,684	150,579	229,980	170,230	153,482	126,569	100,309	64,170
15	Turquoise Flats Delivery	174,274	522,040	834,742	1,198,650	1,384,511	856,359	1,465,573	557,897	446,967	707,495	1,236,199	420,168
16	Total Deliveries	20,834,538	21,137,659	24,185,677	26,630,294	21,847,844	22,943,428	23,074,102	20,100,726	22,579,417	29,701,395	28,985,309	21,262,702
17	System Fuel:												
18	FERC Account 810 - Compressor Station Fuel	2,575	22,217	63,755	74,301	26,257	-	-	-	51,874	118,990	127,884	4,027
19	FERC Account 812 - Other Utility Operations 1/	4,498	2,562	3,792	3,802	5,176	4,782	5,016	4,542	4,779	5,559	4,050	3,377
20	Total Fuel	7,073	24,779	67,547	78,103	31,434	4,782	5,016	4,542	56,653	124,549	131,934	7,404
21	Net Linepack Increase	-	-	-	15,460	91,527	136,220	-	290,111	-	253,584	231,642	-
22	Total System Deliveries	20,841,611	21,162,439	24,253,224	26,723,856	21,970,805	23,084,430	23,079,118	20,395,380	22,636,070	30,079,528	29,348,885	21,270,106
23	L&U Loss/(Gain) [line 8 - line 22]	(11,308)	(14,301)	(62,284)	(1,878)	(72,976)	(56,188)	(67,851)	(39,961)	(40,628)	(92,272)	(76,770)	4,087

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix C
Fuel Use and Retained Quantities

**Ruby Pipeline
Transportation Fuel Gas**
(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[b + c + d + e]
1	June-19	-	2,574	1	4,498	7,073
2	July-19	-	22,217	-	2,562	24,779
3	August-19	1	63,755	-	3,792	67,547
4	September-19	410	68,649	5,241	3,802	78,103
5	October-19	-	24,809	1,448	5,176	31,434
6	November-19	-	-	-	4,782	4,782
7	December-19	-	-	-	5,016	5,016
8	January-20	-	-	-	4,542	4,542
9	February-20	-	51,874	-	4,779	56,653
10	March-20	-	102,745	16,245	5,559	124,549
11	April-20	-	101,012	26,872	4,050	131,934
12	May-20	-	4,027	-	3,377	7,404
13	Total	411	441,662	49,807	51,935	543,815
14	Mar-20 - May-20	-	207,784	43,117	12,986	263,887

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	June-19	-
16	July-19	-
17	August-19	-
18	September-19	-
19	October-19	-
20	November-19	-
21	December-19	-
22	January-20	-
23	February-20	-
24	March-20	-
25	April-20	-
26	May-20	-
27	Total	-
28	Mar-20 - May-20	-

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
29	June-19	-
30	July-19	-
31	August-19	-
32	September-19	-
33	October-19	-
34	November-19	-
35	December-19	-
36	January-20	-
37	February-20	-
38	March-20	-
39	April-20	-
40	May-20	-
41	Total	-
42	Mar-20 - May-20	-

**Ruby Pipeline
L&U**
(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	June-19	(11,308)
2	July-19	(14,301)
3	August-19	(62,284)
4	September-19	(1,878)
5	October-19	(72,976)
6	November-19	(56,188)
7	December-19	(67,851)
8	January-20	(39,961)
9	February-20	(40,628)
10	March-20	(92,272)
11	April-20	(76,770)
12	May-20	4,087
13	Total	(532,331)
14	Mar-20 - May-20	(164,955)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	June-19	-
16	July-19	-
17	August-19	-
18	September-19	-
19	October-19	-
20	November-19	-
21	December-19	-
22	January-20	-
23	February-20	-
24	March-20	-
25	April-20	-
26	May-20	-
27	Total	-
28	Mar-20 - May-20	-

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
29	June-19	-
30	July-19	-
31	August-19	-
32	September-19	-
33	October-19	-
34	November-19	-
35	December-19	-
36	January-20	-
37	February-20	-
38	March-20	-
39	April-20	-
40	May-20	-
41	Total	-
42	Mar-20 - May-20	-

**Ruby Pipeline
EPC Cost**

Line No.	Month	EPC		Total EPC
		Electricity Costs	GHG Mitigation Costs	
	(a)	(b)	(c)	(d)
				[b + c]
1	Jun-19	\$943,856	\$0	\$943,856
2	Jul-19	\$953,084	\$167,648	\$1,120,732
3	Aug-19	\$844,153	\$0	\$844,153
4	Sep-19	\$1,102,689	\$0	\$1,102,689
5	Oct-19	(\$499,523)	\$500	(\$499,023)
6	Nov-19	\$951,899	\$0	\$951,899
7	Dec-19	\$809,915	\$0	\$809,915
8	Jan-20	\$728,106	\$0	\$728,106
9	Feb-20	\$733,996	\$0	\$733,996
10	Mar-20	\$967,049	\$0	\$967,049
11	Apr-20	\$1,206,536	\$0	\$1,206,536
12	May-20	\$932,209	\$0	\$932,209
13	Total	\$9,673,968	\$168,148	\$9,842,116
14	Mar-20 - May-20	\$3,105,794	\$0	\$3,105,794

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
15	Jun-19	\$1,084,232
16	Jul-19	\$1,091,461
17	Aug-19	\$1,261,203
18	Sep-19	\$1,365,545
19	Oct-19	\$1,118,174
20	Nov-19	\$1,198,732
21	Dec-19	\$778,069
22	Jan-20	\$687,042
23	Feb-20	\$755,113
24	Mar-20	\$1,679,373
25	Apr-20	\$1,592,863
26	May-20	\$1,248,363
27	Total	\$13,860,169
28	Mar-20 - May-20	\$4,520,599

EPCTrue-up Retained

	Month	EPC Retention
	(a)	(b)
29	Jun-19	(\$62,552)
30	Jul-19	(\$62,969)
31	Aug-19	(\$72,762)
32	Sep-19	(\$446,428)
33	Oct-19	(\$365,557)
34	Nov-19	(\$391,893)
35	Dec-19	(\$183,075)
36	Jan-20	(\$161,657)
37	Feb-20	(\$177,674)
38	Mar-20	(\$1,079,597)
39	Apr-20	(\$1,023,983)
40	May-20	(\$802,519)
41	Total	(\$4,830,665)
42	Mar-20 - May-20	(\$2,906,099)

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
RP20-____

Appendix D
Operational Purchase-Sales Report

Ruby Pipeline, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period March 2020 - May 2020

Summary

<u>Line No.</u>	<u>Particulars</u> (a)	<u>Source</u> (b)	<u>Quantity</u> <u>Dth</u> (c)	<u>Amount</u> <u>Received</u> (d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(7,672)	\$ (9,812)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(521,704)	\$ (914,217)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(2)	\$ (3)
7	Total Source (Debit) Activity		(529,378)	\$ (924,032)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	1,557	\$ 2,408
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	527,821	\$ 814,706
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition (Credit) Activity		529,378	\$ 817,114
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ (106,918)

Ruby Pipeline, L.L.C.
Operational Purchases and other Debit Activity
For the Period March 2020 - May 2020

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> ¹			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	March	(7,672)	\$ (9,812)	\$ 1.279	-	\$ -	\$ -	(7,672)	\$ (9,812)
2	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -
4	Total	(7,672)	\$ (9,812)		-	\$ -	\$ -	(7,672)	\$ (9,812)

Notes:

1) Schedule 4 details Ruby's Operational Purchases

Ruby Pipeline, L.L.C.
Operational Sales and other Credit Activity
For the Period March 2020 - May 2020

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales¹</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	March	1,557	\$ 2,408	\$ 1.547	-	\$ -	\$ -	1,557	\$ 2,408
2	April	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	May	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
4	Total	1,557	\$ 2,408		-		\$ -	1,557	\$ 2,408

Notes:

1) Schedule 4(a) details Ruby's Operational Sales

Ruby Pipeline, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable	March		2020			\$ -
2		March		2020	-		\$ -
3	March 2020 Total				-		\$ -
4	Not Applicable	April		2020			\$ -
5		April		2020	-		\$ -
6	April 2020 Total				-		\$ -
7	Not Applicable	May		2020			\$ -
8		May		2020	-		\$ -
9	May 2020 Total				-		\$ -
10	Total all Purchases				-		\$ -

**Ruby Pipeline, L.L.C.
Operational Sales Detail**

Line	Seller	Month	Day	Year	Quantity	Unit	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable	March		2020	-	\$	-
2		March		2020	-	\$	-
3	March 2020 Total				-	-	-
4	Not Applicable	April		2020	-	\$	-
5		April		2020	-	\$	-
6	April 2020 Total				-	\$	-
7	Not Applicable	May		2020	-	\$	-
8		May		2020	-	\$	-
9	May 2020 Total				-	\$	-
10	Total all Sales				-		-

Ruby Pipeline, L.L.C.
Line Pack and Net System Activity
For the Period March 2020 - May 2020

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth</u> (a)	<u>Line Pack Increase / (Decrease) Dth</u> (b)	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth</u> (c)	<u>Current System Balance Activity Increase / (Decrease) Dth</u> (d)	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth</u> (e)	<u>Index Price</u> (f)	<u>Revaluation Activity Amount</u> (g)	<u>Current Activity Amount</u> (h)	<u>Total Activity Amount</u> (i)
1	Beginning Balance		(127,219)	699,765	572,546	572,546	\$ 1.7361			
2	March	572,546	253,584	(708,636)	(455,052)	117,494	\$ 1.5465	\$ (108,555)	\$ (703,738)	\$ (812,293)
3	April	117,494	231,641	(255,783)	(24,142)	93,352	\$ 1.4415	\$ (12,337)	\$ (34,801)	\$ (47,138)
4	May	93,352	(62,066)	19,556	(42,510)	50,842	\$ 1.5692	\$ 11,921	\$ (66,707)	\$ (54,786)
5	Total - Current Activity		423,159	(944,863)	(521,704)			\$ (108,971)	\$ (805,246)	\$ (914,217)
6	Ending Balance		295,940	(245,098)	50,842					

Ruby Pipeline, L.L.C.
Net Fuel, LAUF and L&U Activity
For the Period March 2020 - May 2020

<u>Line No.</u>	<u>Month</u>	<u>Beginning Fuel and L&U Dth</u> (a)	<u>Net Fuel and L&U Retention (Gain)/Loss Dth</u> (b)	<u>Total Activity Amount</u> (c)
1	Beginning Balance			
2	March	0	461,166	\$ 713,193
3	April	0	24,140	\$ 34,798
4	May	0	42,515	\$ 66,715
5	Total - Current Activity		527,821	\$ 814,706

Notes:

1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Ruby Pipeline, L.L.C.
Capitalized Linepack and Other Gas Costs
For the Period March 2020 - May 2020

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth</u> (a)	<u>Index Price</u> (b)	<u>Capitalized Linepack and Base Gas Amount</u> (c)	<u>Other Gas Costs Dth</u> (d)	<u>Index Price</u> (e)	<u>Other Gas Costs Amount</u> (f)
1	March	-	\$ 1.5465	\$ -	1	\$ 1.5465	\$ 2
2	April	-	\$ 1.4415	\$ -	2	\$ 1.4415	\$ 3
3	May	-	\$ 1.5692	\$ -	(5)	\$ 1.5692	\$ (8)
4	Total	-		\$ -	(2)		\$ (3)

Clean Tariff Sections

STATEMENT OF RATES
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 4 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
<u>Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
<u>Off-Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
<u>Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
<u>Off-Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
<u>Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
<u>Off-Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Park/Loan Balance Rate

Maximum Rate	\$0.5734
Minimum Rate	\$0.0000

Completion Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Authorized Daily Overrun Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.054	-\$0.007	\$0.047
Transporter's Equity Return and Taxes Percentage			58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/

Marked Tariff Sections

STATEMENT OF RATES
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 4 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
<u>Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
<u>Off-Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
<u>Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
<u>Off-Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
<u>Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
<u>Off-Peak Rates:</u>			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Park/Loan Balance Rate

Maximum Rate	\$0.5734
Minimum Rate	\$0.0000

Completion Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Authorized Daily Overrun Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection
 Period

True-up

Total

Electric Power Cost	\$0.0 540	-\$0.00 7+	\$0.04 7+
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Transporter's Equity Return and Taxes Percentage			58.32%
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STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/