

January 29, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FL&U and EPC Rate Adjustment Filing,
Including Operational Purchases and Sales Report
Ruby Pipeline, L.L.C.;
Docket No. RP19-_____

Commissioners:

Ruby Pipeline, L.L.C. ("Ruby") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Part II: Section 1 – Service Rates
Part II: Section 2 – Fuel and L&U Rates

Version 31.0.0
Version 30.0.0

Proposed to become effective on March 1, 2019, the total Fuel percentage component will decrease from 0.57% to 0.00%. The total Lost and Unaccounted-for ("L&U") reimbursement percentage component will remain at 0.00% and the Electric Power Cost ("EPC") rate will increase from \$0.036 per dekatherm ("Dth") to \$0.045 per Dth. In addition, to the extent necessary, Ruby respectfully requests that the Commission waive Section 13 of its GT&C to permit the deferral of the under-collection of 196,539 Dth of fuel to future filings for good cause shown herein.

Statement of Nature, Reasons, Basis for Filing and Background

Sections 13 and 28 of the General Terms and Conditions ("GT&C") of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") reimbursement percentage and its EPC rate "at least once every three months." Ruby most recently requested to adjust these percentages and rates on October 31, 2018 with an effective date of December 1, 2018 ("October Filing").¹ As such, Ruby must file percentages and rates to be effective no later than March 1, 2019. For the reasons provided below, Ruby proposes to adjust its FL&U reimbursement percentages and EPC rates to be effective March 1, 2019.

¹ Ruby Pipeline, L.L.C., 165 FERC ¶ 61,179 (2018) (Commission accepted Ruby's currently effective FL&U reimbursement percentages and EPC rates in Docket No. RP19-191-000).

In the October Filing, Ruby filed revised tariff records proposing to increase its total FL&U reimbursement percentage from 0.00% to 0.57% and to decrease its EPC rate from \$0.049 per Dth to \$0.036 per Dth. In that filing, the Current Period Fuel Retention Percentage increased from 0.00% to 0.80% and the true-up portion of the fuel retention percentage decreased from 0.00% to -0.23%. The L&U reimbursement remained at 0.00%. The Current Period EPC decreased from \$0.052 per Dth to \$0.039 per Dth and the Prior Period EPC remained constant at (\$0.003) per Dth.

In the instant filing, Ruby under-collected fuel quantities of 196,539 Dth during the data collection period.² Ruby is proposing, based on the totality of the circumstances, to defer the under-collected fuel of 196,539 Dth to future filings. In its October Filing, Ruby forecasted throughput volumes of approximately 1,250,000 Dth/day for the period of December 2018 through February 2019. Based on this level of throughput, Ruby projected a fuel requirement of approximately 900,000 Dth for compression and a decreased reliance of its electric compression.³ The significant increase in projected throughput and fuel gas usage was based on the October 9, 2018 pipeline rupture of Enbridge, Inc.'s TSouth line.⁴ Enbridge, Inc. was able to repair the line more quickly than originally forecasted.⁵ Although Ruby has experienced increased throughput in the data collection period,⁶ the forecasted throughput volumes used in the October Filing did not fully materialize. Because Ruby's throughput has decreased to a level that generally does not require gas-fired compression, Ruby now anticipates that by the end of February 2019 its over-collection of fuel could be approximately 208,000 Dth based on the currently effective FL&U reimbursement percentages.

Rather than allowing the Prior Period Fuel Deficiency Percentage to be set in this subject filing for March 2019 through May 2019 to collect the under-recovery of 196,539 Dth, Ruby is proposing to set the Prior Period Fuel Deficiency Percentage to 0.00% and defer the recovery of the 196,539 Dth. In this manner, Ruby will be able to offset the under-collected fuel quantities of 196,539 Dth with the estimated 208,000 Dth of over-collected fuel in the next filing. To do otherwise would likely result in an over-collection of greater than the 208,000 Dth in the next period. For the reasons stated above and for good cause shown, Ruby requests a limited waiver to defer the under-collection of fuel quantities to future filings.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations⁷ and Ruby's tariff, this filing proposes to decrease Ruby's Total Fuel Retention Percentage⁸ as more fully described below. The Current Period Fuel Retention Percentage will decrease from

² See Appendix A, Schedule 1, line 8, column (b).

³ See "FL&U and EPC Rate Adjustment Filing, Including Operational Purchase and Sales Report," at 2, Docket No. RP19-191-000 (Oct. 31, 2018).

⁴ See <https://www.enbridge.com/media-center/media-statements/prince-george-pipeline-incident>.
⁵ Id.

⁶ See Appendix B, Schedule 1, columns (l) and (m).

⁷ 18 C.F.R. § § 154.201 – 154.210 (2018).

⁸ The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost and Total Electric Power Cost are defined on Schedules 1-3, Appendix A.

0.80% to 0.00% and the Prior Period Fuel Deficiency Percentage will increase from negative 0.23% to 0.00%.⁹ The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage will remain constant at 0.00%.¹⁰ The Current Period EPC will increase from \$0.039 per Dth to \$0.063 per Dth and the Prior Period EPC will decrease from (\$0.003) per Dth to (\$0.018) per Dth, resulting in a Total EPC of \$0.045 per Dth.¹¹

Part II: Stmt. of Rates, Sections 1 and 2 have been revised to reflect the new Current Period and Prior Period EPC rates along with the new effective date for the tariff records, which is proposed to be March 1, 2019.

Current Period and Prior Period True-up FL&U Retention Percentages

Current Period FL&U Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (March 2019 through May 2019), Ruby anticipates throughput to be approximately 414,600 Dth per day. As noted earlier, this throughput level likely requires only electric compression such that no fuel gas usage is projected. Accordingly, the Current Period Fuel Retention Percentage will decrease from 0.80% to 0.00%. Ruby anticipates its Current Period L&U Retention Percentage during the period of March 2019 through May 2019 to remain at 0.00%.¹²

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from September 2018 through November 2018, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").¹³

During the data collection period, Ruby under-collected fuel quantities of 243,822 Dth.¹⁴ Ruby is seeking to include the over-collected L&U quantity of 47,283 Dth with the under-collected fuel quantity pursuant to Section 13.3 of its GT&C. Adding the under-collected fuel quantities of 243,822 Dth to the over-collected L&U quantity of 47,283 Dth results in an under-collection of 196,539 Dth. Ruby proposes to defer the 196,539 Dth of under-collected fuel quantities to future FL&U Rate Adjustment Filings for good cause shown.

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using data from September 2018 through November 2018, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").

⁹ See Appendix A, Schedule 1.

¹⁰ See Appendix A, Schedule 2.

¹¹ See Appendix A, Schedule 3.

¹² See Appendix A, Schedule 2, line 12, column (b).

¹³ Section 13.4 (a) of the GT&C.

¹⁴ See Appendix A, Schedule 1, line 3, column (b) plus line 6, column (b).

During the data collection period, Ruby experienced over-collected L&U quantities of 47,283 Dth.¹⁵ Ruby is proposing to include this over-collected L&U quantity with the prior period under-collected fuel quantity pursuant to Section 13.3 of its GT&C. Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The net of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period these EPC rates will be in effect, Ruby proposes a Current Period EPC of \$0.063 per Dth,¹⁶ which is a decrease from its current level of \$0.080 per Dth. As mentioned, Ruby is projecting throughput of approximately 414,600 Dth/day and the electric costs are projected to be \$2,393,360 for the three-month period of March 2019 through May 2019.

The Prior Period EPC is computed using the same data collection period as was used for the Fuel and L&U Deficiencies. During the months of September 2018 through November 2018, Ruby over-collected EPC by \$617,024.¹⁷ Adding this over-collection to the Prior Period over-collected amount of \$79,425¹⁸ produces a total over-collection of \$696,448.¹⁹ This sum divided by the projected system throughput results in the proposed Prior Period EPC of (\$0.018) per Dth. The total of the Current Period EPC of \$0.063 per Dth plus the Prior Period EPC of (\$0.018) per Dth results in a total EPC of \$0.045 per Dth for the period this rate is in effect.

Operational Purchases and Sales Report

Ruby is including with this filing its Operational Purchases and Sales report for the time period of September 2018 through November 2018, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing. Ruby did not have any operational purchases or sales during the relevant period. The schedules are provided for purposes of completeness.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2018) of the Commission's regulations, Ruby states the following:

- (a) Ruby does not anticipate any increase in revenues as a result of this filing.
- (b) Ruby is not aware of any other filings pending before the Commission that may significantly affect this filing.

¹⁵ See Appendix A, Schedule 2, line 3, column (b).

¹⁶ See Appendix A, Schedule 3, line 10, column (b).

¹⁷ See Appendix A, Schedule 3, line 3, column (b).

¹⁸ See Appendix A, Schedule 3, line 6, column (b).

¹⁹ See Appendix A, Schedule 3, line 7, column (b).

Procedural Matters

Inasmuch as this filing is fully described in the transmittal letter and Appendices hereto, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations²⁰ Ruby is submitting an eTariff filing XML package, which includes the following:

- a. a transmittal letter;
- b. workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages and EPC rates;
- c. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity;
- d. the clean and marked versions of each tariff record in PDF format.

Ruby respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on March 1, 2019. With respect to any tariff provisions the Commission allows to go into effect without change, Ruby hereby moves to place the tendered tariff provisions into effect at the end of the suspension period, if any, specified by the Commission. In addition, Ruby respectfully requests that the Commission waive Section 13 of its GT&C to permit the deferral of the under-collection of 196,539 Dth of fuel to future filings for good cause shown herein and grant any other necessary waivers in order for the proposed percentages, rates and operational purchases and sales report to be accepted.

²⁰ 18 C.F.R. §§ 154.101 – 154.603 (2018).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

RUBY PIPELINE, L.L.C.

By /s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Ruby's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 29th day of January 2019.

 /s\

M. Catherine Rezendes

Post Office Box 1087
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Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, L.L.C.
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	
	(a)	(b)
	Fuel	
1	Fuel Burned (September 2018 - November 2018) 1/	243,822
2	Current Period Fuel Retained (September 2018 - November 2018) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	243,822
4	Quantity expected to be trued-up from RP18-1094 3/	-
5	True-up fuel retained (September 2018 - November 2018) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Under-collection of Fuel to be netted against L&U 5/	(47,283)
8	Under-collection of Fuel Deferred to Futrue Filings 6/	(196,539)
9	Total to be trued up [line 3 + line 6 + line 7]	(0)
10	Projected Fuel Requirement (March 2019 - May 2019) 7/	-
11	Projected System Receipts (March 2019 - May 2019) 8/	38,146,700
12	Current Period Fuel Retention Percentage [line 10 / line 11]	0.00%
13	Prior Period Fuel Deficiency [line 9 / line 11]	0.00%
14	Total Fuel Retention Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 1, Page 1, Column (b), Line 9 of Docket No. RP18-1094-000.
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ As required by Section 13.3 of the General Terms and Conditions of Ruby's Tariff, Ruby has netted over-retained quantities of L&U during the collection period against under-collected quantities of fuel during the collection period.
- 6/ As explained in the transmittal letter, Ruby is proposing to defer this under-collection of fuel to future filings.
- 7/ The minimal projected fuel usage based on projected throughput.
- 8/ Throughput for March to May of 2019 is projected to be approximately 414,600 Dth/day.

Ruby Pipeline, L.L.C.
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
	L&U		
1	L&U Experienced (September 2018 - November 2018) 1/		(47,283)
2	Current Period L&U Retained (September 2018 - November 2018) 2/		-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]		(47,283)
4	Quantity expected to be trued-up from RP18-1094 3/		-
5	True-up fuel retained (September 2018 - November 2018) 4/		-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]		-
7	Excess L&U Deferred from Previous Filings 5/		-
8	Overcollection of L&U to be netted against Fuel 6/		47,283
9	Total to be trued up [line 3 + line 6 + line 7+ line 8]		0
10	Projected L&U (March 2019 - May 2019) 7/		-
11	Projected System Receipts (March 2019 - May 2019) 8/		38,146,700
12	Current Period L&U Retention Percentage [line 10 / line 11]		0.00%
13	Prior Period L&U Deficiency [line 9 / line 11]		0.00%
14	Total L&U Retention Percentage [line 12 + line 13]		0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP18-1094-000.
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP19-191-000.
- 6/ Ruby has netted L&U Gains against Fuel Deficiencies.
- 7/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced negative L&U for much of the past twelve months.
- 8/ Throughput for March to May of 2019 is projected to be approximately 414,600 Dth/day.

Ruby Pipeline, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description	
	(a)	(b)
	Electric Power Costs	
1	Electric Power Costs (September 2018 - November 2018) 1/	\$3,441,815
2	Current Period EPC Retained (September 2018 - November 2018) 2/	\$4,058,839
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	(\$617,024)
4	Quantity expected to be trued-up from RP18-1094 3/	(\$156,637)
5	True-up EPC retained (September 2018 - November 2018) 4/	(\$77,212)
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	(\$79,425)
7	Total to be trued up [line 3 + line 6]	(\$696,448)
8	Projected Electric Power Cost Requirement (March 2019 - May 2019) 5/	\$2,393,360
9	Projected System Receipts (Dth) (March 2019 - May 2019) 6/	38,146,700
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.063
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	(\$0.018)
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.045

Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP18-1094-000.
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for March to May of 2019 is projected to be approximately 414,600 Dth/day.

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix B
Physical Gas Balance

**Ruby Pipeline
Physical Gas Balance**

Line No.	Item	Receipts (Dth)											
		Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	702,764	195,383	494,985	507,970	191,802	1	0	43,687	788,683	364,769	487,586	694,458
2	Diamondville Receipt	4,668,531	2,209,501	2,195,439	4,862,233	3,725,096	2,814,600	2,849,813	4,277,915	5,895,653	5,309,703	7,118,644	4,618,200
3	Gemstone Canyon Receipt	985,366	1,528,863	1,871,892	763,079	128,439	3,040	808,167	1,535,631	1,581,327	1,381,585	31	1,323,510
4	Pearl Creek Receipt	4,241,976	2,314,743	2,589,367	4,064,563	3,368,119	2,499,834	2,147,114	3,990,502	4,143,196	4,836,570	7,240,176	10,406,086
5	Topaz Ridge Receipt	11,898,417	5,385,524	6,445,238	7,925,511	5,589,473	4,673,300	4,462,788	5,382,616	6,880,781	8,007,399	10,886,554	15,951,915
6	Total Receipts	22,497,053	11,634,015	13,596,921	18,123,356	13,002,930	9,990,774	10,267,883	15,230,351	19,289,641	19,900,026	25,732,991	32,994,168
7	Net Line Pack Decrease	140,165	100,499	183,795	-	-	-	121,789	436,905	-	90,645	-	214,665
8	Total System Receipts	22,637,218	11,734,514	13,780,716	18,123,356	13,002,930	9,990,774	10,389,672	15,667,256	19,289,641	19,990,671	25,732,991	33,208,834
		Deliveries (Dth)											
9	Gemstone Canyon Delivery	618	342	345	52,848	55,170	153,096	1,594	21	81	4,779	1,015	10,970
10	Gold Pan Delivery	257,811	284,191	213,307	221,852	244,800	260,033	192,196	247,018	211,048	260,437	269,550	256,959
11	Onyx Hill Delivery	19,231,757	9,870,062	11,496,268	15,239,327	11,650,899	9,144,012	9,806,282	14,356,157	17,100,821	18,618,926	22,898,344	29,209,838
12	Opal Valley Delivery	1,135,217	772,942	887,506	998,462	316,513	42,589	2	9,176	8,243	1,013	490,924	1,492,760
13	Sapphire Mountain Delivery	348,701	241,730	286,132	159,110	33,875	53,427	101,415	543,953	504,331	206,639	325,690	25,913
14	Jade Flats Delivery	193,082	164,403	180,298	152,210	81,136	89,762	54,176	51,140	44,515	53,956	114,479	167,641
15	Turquoise Flats Delivery	1,496,305	443,669	740,121	1,225,282	282,618	206,543	232,883	491,610	1,180,131	847,982	1,452,086	1,897,804
16	Total Deliveries	22,663,492	11,777,338	13,803,977	18,049,090	12,665,011	9,949,461	10,388,548	15,699,075	19,049,170	19,993,730	25,552,088	33,061,885
17	System Fuel:												
18	FERC Account 810 - Compressor Station Fuel	12	-	-	-	-	-	5	-	1	18,099	65,446	147,232
19	FERC Account 812 - Other Utility Operations 1/	5,282	4,687	4,717	4,780	3,808	2,806	3,078	1,989	3,093	2,715	4,673	5,657
20	Total Fuel	5,294	4,687	4,717	4,780	3,808	2,806	3,084	1,989	3,094	20,814	70,119	152,889
21	Net Linepack Increase	-	-	-	83,238	337,646	64,478	-	-	243,096	-	128,254	-
22	Total System Deliveries	22,668,787	11,782,025	13,808,694	18,137,108	13,006,465	10,016,746	10,391,632	15,701,064	19,295,360	20,014,544	25,750,462	33,214,774
23	L&U Loss/(Gain) [line 8 - line 22]	(31,569)	(47,511)	(27,979)	(13,753)	(3,536)	(25,972)	(1,960)	(33,808)	(5,720)	(23,872)	(17,471)	(5,940)

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix C
Fuel Use and Retained Quantities

Ruby Pipeline
Transportation Fuel Gas
(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[b + c + d + e]
1	December-17	-	12	-	5,282	5,294
2	January-18	-	-	-	4,687	4,687
3	February-18	-	-	-	4,717	4,717
4	March-18	-	-	-	4,780	4,780
5	April-18	-	-	-	3,808	3,808
6	May-18	-	-	-	2,806	2,806
7	June-18	0	4	1	3,078	3,084
8	July-18	-	-	-	1,989	1,989
9	August-18	1	-	-	3,093	3,094
10	September-18	-	18,099	0	2,715	20,814
11	October-18	4,572	34,706	26,168	4,673	70,119
12	November-18	16,158	62,134	68,939	5,657	152,889
13	Total	20,732	114,955	95,109	47,285	278,080
14	Sep-18 - Nov-18	20,731	114,939	95,108	13,045	243,822

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	December-17	60,451
16	January-18	-
17	February-18	-
18	March-18	-
19	April-18	-
20	May-18	-
21	June-18	-
22	July-18	-
23	August-18	-
24	September-18	-
25	October-18	-
26	November-18	-
27	Total	60,451
28	Sep-18 - Nov-18	-

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
29	December-17	4,427
30	January-18	-
31	February-18	-
32	March-18	-
33	April-18	-
34	May-18	-
35	June-18	-
36	July-18	-
37	August-18	-
38	September-18	-
39	October-18	-
40	November-18	-
41	Total	4,427
42	Sep-18 - Nov-18	-

**Ruby Pipeline
L&U**
(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	December-17	(31,569)
2	January-18	(47,511)
3	February-18	(27,979)
4	March-18	(13,753)
5	April-18	(3,536)
6	May-18	(25,972)
7	June-18	(1,960)
8	July-18	(33,808)
9	August-18	(5,720)
10	September-18	(23,872)
11	October-18	(17,471)
12	November-18	(5,940)
13	Total	(239,089)
14	Sep-18 - Nov-18	(47,283)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	December-17	-
16	January-18	-
17	February-18	-
18	March-18	-
19	April-18	-
20	May-18	-
21	June-18	-
22	July-18	-
23	August-18	-
24	September-18	-
25	October-18	-
26	November-18	-
27	Total	-
28	Sep-18 - Nov-18	-

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
29	December-17	-
30	January-18	-
31	February-18	-
32	March-18	-
33	April-18	-
34	May-18	-
35	June-18	-
36	July-18	-
37	August-18	-
38	September-18	-
39	October-18	-
40	November-18	-
41	Total	-
42	Sep-18 - Nov-18	-

Ruby Pipeline
EPC Cost
(Quantities in Dth)

Line No.	Month	EPC		GHG Mitigation Costs	Total EPC
		Electricity Costs 1/			
	(a)	(b)	(c)	(d)	[b + c]
1	Dec-17	\$960,833	\$0		\$960,833
2	Jan-18	\$546,585	\$0		\$546,585
3	Feb-18	\$597,615	\$0		\$597,615
4	Mar-18	\$783,768	\$0		\$783,768
5	Apr-18	\$605,060	\$0		\$605,060
6	May-18	\$547,431	\$0		\$547,431
7	Jun-18	\$518,447	\$0		\$518,447
8	Jul-18	\$558,665	\$0		\$558,665
9	Aug-18	\$707,564	\$0		\$707,564
10	Sep-18	\$771,107	\$0		\$771,107
11	Oct-18	\$1,253,661	\$47,561		\$1,301,222
12	Nov-18	\$1,369,485	\$0		\$1,369,485
13	Total	\$9,220,223	\$47,561		\$9,267,784
14	Sep-18 - Nov-18	\$3,394,253	\$47,561		\$3,441,815

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
15	Dec-17	\$870,804
16	Jan-18	\$439,732
17	Feb-18	\$505,765
18	Mar-18	\$667,947
19	Apr-18	\$699,241
20	May-18	\$559,731
21	Jun-18	\$576,994
22	Jul-18	\$769,327
23	Aug-18	\$933,521
24	Sep-18	\$982,586
25	Oct-18	\$1,347,040
26	Nov-18	\$1,729,212
27	Total	\$10,081,899
28	Sep-18 - Nov-18	\$4,058,839

EPCTrue-up Retained

	Month	EPC Retention
	(a)	(b)
29	Dec-17	(\$156,298)
30	Jan-18	(\$23,769)
31	Feb-18	(\$27,339)
32	Mar-18	(\$36,105)
33	Apr-18	\$12,949
34	May-18	\$10,365
35	Jun-18	\$10,685
36	Jul-18	\$78,503
37	Aug-18	\$95,257
38	Sep-18	\$100,264
39	Oct-18	(\$77,714)
40	Nov-18	(\$99,762)
41	Total	(\$112,964)
42	Sep-18 - Nov-18	(\$77,212)

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
RP19-____

Appendix D
Operational Purchase-Sales Report

Ruby Pipeline, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period September - November 2018

Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(39)	\$ (90)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(196,951)	\$ (375,524)
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	-	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(18)	\$ (75)
7	Total Source (Debit) Activity		(197,008)	\$ (375,689)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	455	\$ 1,087
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	\$ -
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	196,553	\$ 810,205
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
14	Total Disposition (Credit) Activity		197,008	\$ 811,292
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 435,603

Ruby Pipeline, L.L.C.
Operational Purchases and other Debit Activity
For the Period September - November 2018

Line No.	Month	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> ¹			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	October	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	November	(39)	\$ (90)	\$ 2.308	-	\$ -	\$ -	(39)	\$ (90)
4	Total	(39)	\$ (90)	\$ -	-	\$ -	\$ -	(39)	\$ (90)

Notes:

1) Schedule 4 details Ruby's Operational Purchases

Ruby Pipeline, L.L.C.
Operational Sales and other Credit Activity
For the Period September - November 2018

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales¹</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	September	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	October	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	November	455	\$ 1,087	\$ 2.389	-	\$ -	\$ -	455	\$ 1,087
4	Total	455	\$ 1,087	\$ -	-	\$ -	\$ -	455	\$ 1,087

Notes:

1) Schedule 4(a) details Ruby's Operational Sales

Ruby Pipeline, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity	Unit	Amount
	(a)	(b)	(c)	(d)	Dth	Price (\$Dth)	Paid (g)
1	Not Applicable	September		2018		\$	-
2		September		2018	-	\$	-
3	September 2018 Total				-	\$	-
4	Not Applicable	October		2018		\$	-
5		October		2018	-	\$	-
6	October 2018 Total				-	\$	-
7	Not Applicable	November		2018		\$	-
8		November		2018	-	\$	-
9	November 2018 Total				-	\$	-
10	Total all Purchases				-	-	-

**Ruby Pipeline, L.L.C.
Operational Sales Detail**

Line	Seller	Month	Day	Year	Quantity	Unit	Amount
	(a)	(b)	(c)	(d)	Dth	Price (\$Dth)	Paid (g)
1	Not Applicable	September		2018			
2		September		2018	-	\$	-
3	September 2018 Total				-	-	-
4	Not Applicable	October		2018		\$	-
5		October		2018	-	\$	-
6	October 2018 Total				-	\$	-
7	Not Applicable	November		2018		\$	-
8		November		2018	-	\$	-
9	November 2018 Total				-	\$	-
10	Total all Sales				-		-

Ruby Pipeline, L.L.C.
Line Pack and Net System Activity
For the Period September - November 2018

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)</u>	<u>Line Pack Increase / (Decrease) Dth (b)</u>	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)</u>	<u>Current System Balance Activity Increase / (Decrease) Dth (d)</u>	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)</u>	<u>Index Price (f)</u>	<u>Revaluation Activity Amount (g)</u>	<u>Current Activity Amount (h)</u>	<u>Total Activity Amount (i)</u>
1	Beginning Balance		92,304	168,166	260,470	260,470	\$ 2.5400			
2	September	260,470	(90,645)	93,700	3,055	263,525	\$ 2.2940	\$ (64,076)	\$ 7,008	\$ (57,068)
3	October	263,525	128,255	(180,901)	(52,646)	210,879	\$ 2.9508	\$ 173,083	\$ (155,348)	\$ 17,735
4	November	210,879	(214,664)	67,304	(147,360)	63,519	\$ 4.5037	\$ 327,474	\$ (663,665)	\$ (336,191)
5	Total - Current Activity		(177,054)	(19,897)	(196,951)			\$ 436,481	\$ (812,005)	\$ (375,524)
6	Ending Balance		(84,750)	148,269	63,519					

Ruby Pipeline, L.L.C.
Net Fuel, LAUF and L&U Activity
For the Period September - November 2018

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&U Dth (a)</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth (b)</u>	<u>Total Activity Amount (c)</u>
1	Beginning Balance			
2	September	0	(3,057)	\$ (7,013)
3	October	0	52,653	\$ 155,368
4	November	0	146,957	\$ 661,850
5	Total - Current Activity		196,553	\$ 810,205

Notes:

1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Ruby Pipeline, L.L.C.
Capitalized Linepack and Other Gas Costs
For the Period September - November 2018

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	September	-	\$ 2.2940	\$ -	2	\$ 2.2940	\$ 5
2	October	-	\$ 2.9508	\$ -	(7)	\$ 2.9508	\$ (21)
3	November	-	\$ 4.5037	\$ -	(13)	\$ 4.5037	\$ (59)
4	Total	-		\$ -	(18)		\$ (75)

Clean Tariff Sections

STATEMENT OF RATES
Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/
3 Month Peak Option:

Peak Rates:

Monthly Reservation

Maximum Rate

Minimum Rate

\$51.8740

\$ 0.0000

Commodity Rate

Maximum Rate

Minimum Rate

\$ 0.0100

\$ 1.7154

\$ 1.1469

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

Minimum Rate

\$ 1.7154

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 1.7154

Off-Peak Rates:

Monthly Reservation

Maximum Rate

Minimum Rate

\$28.8189

\$ 0.0000

Commodity Rate

Maximum Rate

Minimum Rate

\$ 0.0100

\$ 0.9574

\$ 1.1469

\$ 0.0100

\$ 0.0100

\$ 0.0100

Authorized Daily Overrun Rate

Maximum Rate

Minimum Rate

\$ 0.9574

\$ 0.0100

Unauthorized Daily Overrun Rate

2/

Unauthorized Hourly Scheduling Rate

\$ 0.9574

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Park/Loan Balance Rate

Maximum Rate	\$0.5734
Minimum Rate	\$0.0000

Completion Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Authorized Daily Overrun Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.063	-\$0.018	\$0.045
Transporter's Equity Return and Taxes Percentage			58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.00%	0.00%	0.00% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/

Marked Tariff Sections

STATEMENT OF RATES
Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES
Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES
Rates Per Dth

Rate Schedule PAL

Initial Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Park/Loan Balance Rate

Maximum Rate	\$0.5734
Minimum Rate	\$0.0000

Completion Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

Authorized Daily Overrun Rate

Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES
 Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

Collection
Period

True-up

Total

	Electric Power Cost	\$0.0 639	-\$0.0 1893	\$0.0 4536
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Transporter's Equity Return and Taxes Percentage	58.32%
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STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0. 08 0%	-0. 0023 %	0. 0057 % 4/
L&U Percentage	0.00%	0.00%	0.00% 4/