

October 31, 2018

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FL&U and EPC Rate Adjustment Filing,  
Including Operational Purchases and Sales Report  
Ruby Pipeline, L.L.C.;  
Docket No. RP19-

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Commissioners:

Ruby Pipeline, L.L.C. ("Ruby") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Part II: Section 1 – Service Rates	Version 30.0.0
Part II: Section 2 – Fuel and L&U Rates	Version 29.0.0

Proposed to become effective on December 1, 2018, the total Fuel percentage component will increase to 0.57%. The total Lost and Unaccounted-for ("L&U") reimbursement percentage component will remain at 0.00% and the Electric Power Cost ("EPC") rate will decrease from \$0.049 per dekatherm ("Dth") to \$0.036 per Dth. Additionally, good cause exists to waive, if necessary, the Tariff requirements to permit the use of a 2-month data collection period and to permit the inclusion of deferred over-collected L&U quantities in the calculation of the Fuel retention percentage as explained below.

### **Statement of Nature, Reasons, Basis for Filing and Background**

Sections 13 and 28 of the General Terms and Conditions ("GT&C") of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") reimbursement percentage and its EPC rate "at least once every three months." Ruby most recently requested to adjust these percentages and rates on August 30, 2018 with an effective date of October 1, 2018 ("August Filing").<sup>1</sup> As such, Ruby must file percentages and rates to be effective no later than January 1, 2019. For the reasons provided below, Ruby proposes to adjust its FL&U reimbursement percentages and EPC rates to be effective December 1, 2018.

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<sup>1</sup> See *Ruby Pipeline, L.L.C.*, Docket No. RP18-1094-000 (September 26, 2018) (unpublished letter order accepting Ruby's currently effective FL&U reimbursement percentages and EPC rates).

In the August Filing, Ruby proposed revised tariff records proposing no changes to its total FL&U reimbursement percentage of 0.00% and to decrease its EPC rate from \$0.054 per Dth to \$0.049 per Dth. In that filing, the Current Period Fuel Retention Percentage and the true-up portion of the fuel retention percentage both remained at 0.00%. The L&U reimbursement also remained at 0.00%. The Current Period EPC increased from \$0.049 per Dth to \$0.052 per Dth and the Prior Period EPC decreased from \$0.005 per Dth to (\$0.003) per Dth. In its August Filing, Ruby forecasted throughput volumes of approximately 581,000 Dth/day for the period of October 2018 through December 2018. Based on this level of throughput, Ruby did not project the use of fuel gas for compression and projected it would rely only on its electric compression.<sup>2</sup>

On October 9, 2018, Enbridge, Inc.'s BC pipeline system experienced a rupture of its 36-inch diameter natural gas TSouth line in the Canadian Province of British Columbia near Prince George, B.C..<sup>3</sup> Enbridge, Inc. anticipates the pipeline will be repaired and back in service by mid-November at reduced operating pressures.<sup>4</sup>

Since the incident, Ruby has experienced a significant increase in throughput necessitating the use of its natural gas compressors. Even after the TSouth line is returned to service at the reduced pressures, Ruby anticipates a throughput of 1,250,000 Dth/day and the continued use of its natural gas compressors. As a result, Ruby has significantly under-collected fuel and is concerned it will continue to significantly under-collect fuel at its current reimbursement rate of 0.00% until the TSouth line is placed back in to service at its previous operating pressure. The instant filing seeks to prevent the large under-collection of fuel and to mitigate the fuel rate that might otherwise be required in the next filing given all the facts and circumstances of the situation.

Additionally, Sections 13.4 and 28.4 of the GT&C of Ruby's tariff require the data collection period to be the three-month period ending two calendar Months before the filing date. Since Ruby's August Filing used a data collection period of April 2018 through June 2018, Ruby proposes to use a two month data collection period of July 2018 through August 2018 for the instant filing to prevent an overlap in the data collection periods (i.e., to prevent the use of June 2018 information in two filings). To the extent necessary, Ruby requests a one-time limited waiver to use a two-month data collection period for good cause shown.

Additionally, during most of the last twelve months, Ruby has experienced over-collected fuel quantities and over-collected L&U quantities due primarily to low throughput volumes and minimal fuel requirements. As required by Section 13.3 of the GT&C of its tariff, Ruby has deferred over-collected L&U quantities of 212,060 Dth<sup>5</sup>. Because of the over-collection of fuel and L&U quantities during most of the last twelve

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<sup>2</sup> See "FL&U and EPC Rate Adjustment Filing, Including Operational Purchase and Sales Report," at 2, Docket No. RP18-1094-000 (Aug. 30, 2018).

<sup>3</sup> See <https://www.enbridge.com/media-center/media-statements/prince-george-pipeline-incident>.

<sup>4</sup> *Id.*

<sup>5</sup> See Appendix A, Schedule 2, line 8, column (b).

months, Ruby has not been able to reduce these over-collections pursuant to Section 13.5 of its GT&C. Because of the totality of the circumstances, Ruby seeks a one-time limited waiver to include the over-collected L&U quantities with the prior period over-collected fuel quantities to net the total against the Current Period Fuel Retention Percentage for good cause shown.

### **Description of Filing**

Pursuant to Subpart C of Part 154 of the Commission's regulations<sup>6</sup> and Ruby's tariff, this filing proposes to increase Ruby's Total Fuel Retention Percentage<sup>7</sup> as more fully described below. The Current Period Fuel Retention Percentage will increase from 0.00% to 0.80% and the Prior Period Fuel Deficiency Percentage will decrease to from 0.00% to -0.23%.<sup>8</sup> The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage will remain constant at 0.00%.<sup>9</sup> The Current Period EPC will decrease from \$0.052 per Dth to \$0.039 per Dth and the Prior Period EPC will remain unchanged at (\$0.003) per Dth, resulting in a Total EPC of \$0.036 per Dth.<sup>10</sup>

Part II: Stmt. of Rates, Sections 1 and 2 have been revised to reflect the new Current Period and Prior Period EPC rates along with the new effective date for the tariff records, which is proposed to be December 1, 2018.

### **Current Period and Prior Period True-up FL&U Retention Percentages**

#### *Current Period FL&U Retention Percentages*

As explained above, during the months the Current Period Fuel Retention Percentage will be in effect (December 2018 through February 2019), Ruby anticipates throughput to be approximately 1,250,000 Dth per day. At this throughput level, Ruby projects a fuel requirement of 900,000 Dth<sup>11</sup> or approximately 10,000 Dth per day. Accordingly, the Current Period Fuel Retention Percentage will increase from 0.00% to 0.80%. Ruby anticipates its Current Period L&U Retention Percentage during the period of December 2018 through February 2019 to remain at 0.00%.<sup>12</sup>

#### *Prior Period Fuel Retention Percentage*

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from July 2018 through August 2018, consistent with Ruby's

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<sup>6</sup> 18 C.F.R. §§ 154.201 – 154.210 (2018).

<sup>7</sup> The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost and Total Electric Power Cost are defined on Schedules 1-3, Appendix A.

<sup>8</sup> See Appendix A, Schedule 1.

<sup>9</sup> See Appendix A, Schedule 2.

<sup>10</sup> See Appendix A, Schedule 3.

<sup>11</sup> See Appendix A, Schedule 1, line 10, column (b).

<sup>12</sup> See Appendix A, Schedule 2, line 12, column (b).

Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the “data collection period”).<sup>13</sup>

During the data collection period, Ruby under-collected fuel quantities of 5,083 Dth.<sup>14</sup> Also, Ruby had previously deferred an over-collection of 47,413 Dth from previous filings.<sup>15</sup> Ruby is seeking to include the over-collected L&U quantity of 212,060 with the over-collected fuel quantity as discussed above for good cause shown. Adding the under-collected fuel quantities of 5,083 Dth to the deferred over-collection of 47,413 Dth and the over-collected L&U quantities of 212,060 Dth results in a prior period over-collection of 254,390 Dth. This prior period over-collection results in a Prior Period Retention Percentage of -0.23% when divided by the projected system throughput.

#### Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using data from July 2018 through August 2018, consistent with Ruby’s Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the “data collection period”).

During the data collection period, Ruby experienced over-collected L&U quantities of 39,528 Dth.<sup>16</sup> Ruby also over-collected and deferred 172,532 Dth<sup>17</sup> of L&U quantities from previous filings. Adding the 39,528 Dth of over-collected L&U to the 172,532 Dth of deferred over-collected L&U, results in an over-collection of L&U of 212,060 Dth.<sup>18</sup> Ruby is seeking to include this over-collected L&U quantity with the prior period over-collected fuel quantity as noted above for good cause shown. Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The net of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

#### Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period these EPC rates will be in effect, Ruby proposes a Current Period EPC of \$0.039 per Dth,<sup>19</sup> which is a decrease from its current level of \$0.052 per Dth. As mentioned, Ruby is projecting throughput of approximately 1,250,000 Dth/day and the electric costs are projected to be \$4,429,258 for the three-month period of December 2018 through February 2019.

The Prior Period EPC is computed using the same data collection period as was used for the Fuel and L&U Deficiencies. During the months of July 2018 through August 2018, Ruby over-collected EPC by \$436,618.<sup>20</sup> Adding this over-collection to the Prior

<sup>13</sup> Section 13.4 (a) of the GT&C. As explained earlier, because the instant filing is proposed to be effective within 2 months of the last filing, only two months of data are included in the data collection period.

<sup>14</sup> See Appendix A, Schedule 1, line 3, column (b) plus line 6, column (b).

<sup>15</sup> See Appendix A, Schedule 1, line 7, column (b).

<sup>16</sup> See Appendix A, Schedule 2, line 3, column (b).

<sup>17</sup> See Appendix A, Schedule 2, line 7, column (b).

<sup>18</sup> See Appendix A, Schedule 2, line 8, column (b).

<sup>19</sup> See Appendix A, Schedule 3, line 10, column (b).

<sup>20</sup> See Appendix A, Schedule 3, line 3, column (b).

Period under-collected amount of \$115,183<sup>21</sup> produces a total over-collection of \$321,435.<sup>22</sup> This sum divided by the projected system throughput results in the proposed Prior Period EPC of (\$0.003) per Dth. The total of the Current Period EPC of \$0.039 per Dth plus the Prior Period EPC of (\$0.003) per Dth results in a total EPC of \$0.036 per Dth for the period this rate is in effect.

### **Operational Purchases and Sales Report**

Ruby is including with this filing its Operational Purchases and Sales report for the time period of July 2018 through August 2018, which is in Appendix D. This Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing. Ruby did not have any operational purchases or sales during the relevant period. The schedules are provided for purposes of completeness.

### **18 C.F.R. § 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2018) of the Commission's regulations, Ruby states the following:

- (a) Ruby does not anticipate any increase in revenues as a result of this filing.
- (b) Ruby is not aware of any other filings pending before the Commission that may significantly affect this filing.

### **Procedural Matters**

Inasmuch as this filing is fully described in the transmittal letter and Appendices hereto, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations<sup>23</sup> Ruby is submitting an eTariff filing XML package, which includes the following:

- a. a transmittal letter;
- b. workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages and EPC rates;
- c. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity;
- d. the clean and marked versions of each tariff record in PDF format.

Ruby respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on December 1, 2018. With respect to any

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<sup>21</sup> See Appendix A, Schedule 3, line 6, column (b).

<sup>22</sup> See Appendix A, Schedule 3, line 7, column (b).

<sup>23</sup> 18 C.F.R. § 154.101 *et seq.* (2018).



Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Ruby's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 31<sup>st</sup> day of October 2018.

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**Ruby Pipeline, L.L.C.**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
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**Ruby Pipeline, L.L.C.**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
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**Appendix A**  
**FL&U Reimbursement Percentages and EPC Rate**

**Ruby Pipeline, L.L.C.**  
**Fuel Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
<b>Fuel</b>			
1	Fuel Burned (July 2018 - August 2018) 1/		5,083
2	Current Period Fuel Retained (July 2018 - August 2018) 2/		-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]		5,083
4	Quantity expected to be trued-up from RP18-862 3/		-
5	True-up fuel retained (July 2018 - August 2018) 4/		-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]		-
7	Over-collection of Fuel Deferred from Previous Filings 5/		(47,413)
8	Over-collection of L&U to be netted against Fuel 6/		(212,060)
9	Total to be trued up [line 3 + line 6 + line 7 + line 8]		(254,390)
10	Projected Fuel Requirement (December 2018 - February 2019) 7/		900,000
11	Projected System Receipts (December 2018 - February 2019) 8./		112,500,000
12	Current Period Fuel Retention Percentage [line 10 / line 11]		0.80%
13	Prior Period Fuel Deficiency [line 9 / line 11]		-0.23%
14	Total Fuel Retention Percentage [line 12 + line 13]		0.57%

## Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 1, Page 1, Column (b), Line 9 of Docket No. RP18-862-000.
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP18-1094-000.
- 6/ As explained in the transmittal letter, Ruby is proposing to include the over-collected L&U with the Prior Period Fuel Retention Percentage.
- 7/ The minimal projected fuel usage based on projected throughput.
- 8/ Throughput for December 2018 to February of 2019 is projected to be approximately 1,250,000 Dth/day.

**Ruby Pipeline, L.L.C.**  
**L&U Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description	(a)	(b)
<b>L&amp;U</b>			
1	L&U Experienced (July 2018 - August 2018) 1/		(39,528)
2	Current Period L&U Retained (July 2018 - August 2018) 2/		-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]		(39,528)
4	Quantity expected to be trued-up from RP18-862 3/		-
5	True-up fuel retained (July 2018 - August 2018) 4/		-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]		-
7	Over-collection of L&U Deferred from Previous Filings 5/		(172,532)
8	Over-collection of L&U to be netted against Fuel 6/		212,060
9	Total to be trued up [line 3 + line 6 + line 7 + line 8]		-
10	Projected L&U (December 2018 - February 2019) 7/		-
11	Projected System Receipts (December 2018 - February 2019) 8/		112,500,000
12	Current Period L&U Retention Percentage [line 10 / line 11]		0.00%
13	Prior Period L&U Deficiency [line 9 / line 11]		0.00%
14	Total L&U Retention Percentage [line 12 + line 13]		0.00%

## Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP18-862-000.
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 2, Page 1, Column (b), Line 8 of Docket No. RP18-1094-000.
- 6/ As explained in the transmittal letter, Ruby is proposing to include the over-collected L&U with the Prior Period Fuel Retention Percentage.
- 7/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced negative L&U for much of the past twelve months.
- 8/ Throughput for December 2018 to February of 2019 is projected to be approximately 1,250,000 Dth/day.

**Ruby Pipeline, L.L.C.**  
**Electric Power Costs (EPC) Rate Calculation**

Line No.	Description (a)	(b)
<b>Electric Power Costs</b>		
1	Electric Power Costs (July 2018 - August 2018) 1/	\$1,266,230
2	Current Period EPC Retained (July 2018 - August 2018) 2/	\$1,702,848
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	(\$436,618)
4	Quantity expected to be trued-up from RP18-862 3/	\$288,943
5	True-up EPC retained (July 2018 - August 2018) 4/	\$173,760
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	\$115,183
7	Total to be trued up [line 3 + line 6]	(\$321,435)
8	Projected Electric Power Cost Requirement (December 2018 - February 2019) 5/	4,429,258
9	Projected System Receipts (Dth) (December 2018 - February 2019) 6/	112,500,000
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.039
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	(\$0.003)
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.036

## Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP18-862-000.
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for December 2018 to February of 2019 is projected to be approximately 1,250,000 Dth/day.

**Ruby Pipeline, L.L.C.  
FL&U and EPC Filing including Operational Purchase and Sales Report  
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**Appendix B  
Physical Gas Balance**

**Ruby Pipeline  
Physical Gas Balance**

**Receipts (Dth)**

Line No.	Item	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	583,255	396,885	278,339	702,764	195,383	494,985	507,970	191,802	1	0	43,687	788,683
2	Diamondville Receipt	5,051,554	6,018,527	5,649,555	4,668,531	2,209,501	2,195,439	4,862,233	3,725,096	2,814,600	2,849,813	4,277,915	5,895,653
3	Gemstone Canyon Receipt	1,146,661	2,000,950	1,015,970	985,366	1,528,863	1,871,892	763,079	128,439	3,040	808,167	1,535,631	1,581,327
4	Pearl Creek Receipt	8,048,158	7,122,202	4,810,080	4,241,976	2,314,743	2,589,367	4,064,563	3,368,119	2,499,834	2,147,114	3,990,502	4,143,196
5	Topaz Ridge Receipt	8,159,188	5,833,568	6,479,463	11,898,417	5,385,524	6,445,238	7,925,511	5,589,473	4,673,300	4,462,788	5,382,616	6,880,781
6	Total Receipts	22,988,816	21,372,131	18,233,407	22,497,053	11,634,015	13,596,921	18,123,356	13,002,930	9,990,774	10,267,883	15,230,351	19,289,641
7	Net Line Pack Decrease	-	275,606	-	140,165	100,499	183,795	-	-	-	121,789	436,905	-
8	<b>Total System Receipts</b>	<b>22,988,816</b>	<b>21,647,737</b>	<b>18,233,407</b>	<b>22,637,218</b>	<b>11,734,514</b>	<b>13,780,716</b>	<b>18,123,356</b>	<b>13,002,930</b>	<b>9,990,774</b>	<b>10,389,672</b>	<b>15,667,256</b>	<b>19,289,641</b>
<b>Deliveries (Dth)</b>													
9	Gemstone Canyon Delivery	836	1,050	129	618	342	345	52,848	55,170	153,096	1,594	21	81
10	Gold Pan Delivery	208,353	227,265	225,079	257,811	284,191	213,307	221,852	244,800	260,033	192,196	247,018	211,048
11	Onyx Hill Delivery	21,803,217	20,675,965	15,787,942	19,231,757	9,870,062	11,496,268	15,239,327	11,650,899	9,144,012	9,806,282	14,356,157	17,100,821
12	Opal Valley Delivery	4	74,226	440,063	1,135,217	772,942	887,506	998,462	316,513	42,589	2	9,176	8,243
13	Sapphire Mountain Delivery	109,820	303,871	146,815	348,701	241,730	286,132	159,110	33,875	53,427	101,415	543,953	504,331
14	Jade Flats Delivery	60,619	105,859	144,886	193,082	164,403	180,298	152,210	81,136	89,762	54,176	51,140	44,515
15	Turquoise Flats Delivery	457,234	274,125	1,136,372	1,496,305	443,669	740,121	1,225,282	282,618	206,543	232,883	491,610	1,180,131
16	Total Deliveries	22,640,082	21,662,360	17,881,286	22,663,492	11,777,338	13,803,977	18,049,090	12,665,011	9,949,461	10,388,548	15,699,075	19,049,170
17	System Fuel:												
18	FERC Account 810 - Compressor Station Fuel	41,905	0	187	12	-	-	-	-	-	5	-	1
19	FERC Account 812 - Other Utility Operations 1/	2,934	3,448	4,311	5,282	4,687	4,717	4,780	3,808	2,806	3,078	1,989	3,093
20	Total Fuel	44,839	3,448	4,499	5,294	4,687	4,717	4,780	3,808	2,806	3,084	1,989	3,094
21	Net Linepack Increase	317,104	-	368,446	-	-	-	83,238	337,646	64,478	-	-	243,096
22	<b>Total System Deliveries</b>	<b>23,002,025</b>	<b>21,665,808</b>	<b>18,254,231</b>	<b>22,668,787</b>	<b>11,782,025</b>	<b>13,808,694</b>	<b>18,137,108</b>	<b>13,006,465</b>	<b>10,016,746</b>	<b>10,391,632</b>	<b>15,701,064</b>	<b>19,295,360</b>
23	<b>L&amp;U Loss/(Gain) [line 8 - line 22]</b>	<b>(13,209)</b>	<b>(18,071)</b>	<b>(20,824)</b>	<b>(31,569)</b>	<b>(47,511)</b>	<b>(27,979)</b>	<b>(13,753)</b>	<b>(3,536)</b>	<b>(25,972)</b>	<b>(1,960)</b>	<b>(33,808)</b>	<b>(5,720)</b>

**Ruby Pipeline, L.L.C.**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
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**Appendix C**  
**Fuel Use and Retained Quantities**

**Ruby Pipeline**  
**Transportation Fuel Gas**  
(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[ b + c + d + e ]
1	September-17	0	41,905	-	2,934	44,839
2	October-17	-	0	-	3,448	3,448
3	November-17	1	186	0	4,311	4,499
4	December-17	-	12	-	5,282	5,294
5	January-18	-	-	-	4,687	4,687
6	February-18	-	-	-	4,717	4,717
7	March-18	-	-	-	4,780	4,780
8	April-18	-	-	-	3,808	3,808
9	May-18	-	-	-	2,806	2,806
10	June-18	0	4	1	3,078	3,084
11	July-18	-	-	-	1,989	1,989
12	August-18	1	-	-	3,093	3,094
13	<b>Total</b>	<b>2</b>	<b>42,108</b>	<b>1</b>	<b>44,933</b>	<b>87,044</b>
14	<b>Jul-18 - Aug-18</b>	<b>1</b>	<b>-</b>	<b>-</b>	<b>5,082</b>	<b>5,083</b>

**Current Period Fuel Retained**

	Month	Fuel Retention
	(a)	(b)
15	September-17	-
16	October-17	58,650
17	November-17	48,156
18	December-17	60,451
19	January-18	-
20	February-18	-
21	March-18	-
22	April-18	-
23	May-18	-
24	June-18	-
25	July-18	-
26	August-18	-
27	<b>Total</b>	<b>167,257</b>
28	<b>Jul-18 - Aug-18</b>	<b>-</b>

**Volumetric True-up Fuel Retained**

	Month	Fuel Retention
	(a)	(b)
29	September-17	36,961
30	October-17	4,345
31	November-17	3,550
32	December-17	4,427
33	January-18	-
34	February-18	-
35	March-18	-
36	April-18	-
37	May-18	-
38	June-18	-
39	July-18	-
40	August-18	-
41	<b>Total</b>	<b>49,283</b>
42	<b>Jul-18 - Aug-18</b>	<b>-</b>



**Ruby Pipeline  
L&U**  
(Quantities in Dth)

**L&U Experienced**

Line No.	Month (a)	L&U (b)
1	September-17	(13,209)
2	October-17	(18,071)
3	November-17	(20,824)
4	December-17	(31,569)
5	January-18	(47,511)
6	February-18	(27,979)
7	March-18	(13,753)
8	April-18	(3,536)
9	May-18	(25,972)
10	June-18	(1,960)
11	July-18	(33,808)
12	August-18	(5,720)
13	<b>Total</b>	<b>(243,908)</b>
14	<b>Jul-18 - Aug-18</b>	<b>(39,528)</b>

**Current Period L&U Retained**

Line No.	Month (a)	L&U Retention (b)
15	September-17	-
16	October-17	-
17	November-17	-
18	December-17	-
19	January-18	-
20	February-18	-
21	March-18	-
22	April-18	-
23	May-18	-
24	June-18	-
25	July-18	-
26	August-18	-
27	<b>Total</b>	<b>-</b>
28	<b>Jul-18 - Aug-18</b>	<b>-</b>

**Volumetric True-up L&U Retained**

Line No.	Month (a)	L&U Retention (b)
29	September-17	-
30	October-17	-
31	November-17	-
32	December-17	-
33	January-18	-
34	February-18	-
35	March-18	-
36	April-18	-
37	May-18	-
38	June-18	-
39	July-18	-
40	August-18	-
41	<b>Total</b>	<b>-</b>
42	<b>Jul-18 - Aug-18</b>	<b>-</b>

**Ruby Pipeline**  
**EPC Cost**  
(Quantities in Dth)

Line No.	Month	EPC		Total EPC
		Electricity Costs 1/	GHG Mitigation Costs	
	(a)	(b)	(c)	(d)
				[ b + c ]
1	Sep-17	\$1,006,492	\$0	\$1,006,492
2	Oct-17	\$844,085	\$500	\$844,585
3	Nov-17	\$798,586	\$0	\$798,586
4	Dec-17	\$960,833	\$0	\$960,833
5	Jan-18	\$546,585	\$0	\$546,585
6	Feb-18	\$597,615	\$0	\$597,615
7	Mar-18	\$783,768	\$0	\$783,768
8	Apr-18	\$605,060	\$0	\$605,060
9	May-18	\$547,431	\$0	\$547,431
10	Jun-18	\$518,447	\$0	\$518,447
11	Jul-18	\$558,665	\$0	\$558,665
12	Aug-18	\$707,564	\$0	\$707,564
13	<b>Total</b>	<b>\$8,475,133</b>	<b>\$500</b>	<b>\$8,475,633</b>
14	<b>Jul-18 - Aug-18</b>	<b>\$1,266,230</b>	<b>\$0</b>	<b>\$1,266,230</b>

**Current Period EPC Retained**

	Month	EPC Retention
	(a)	(b)
15	Sep-17	\$1,153,225
16	Oct-17	\$844,817
17	Nov-17	\$693,843
18	Dec-17	\$870,804
19	Jan-18	\$439,732
20	Feb-18	\$505,765
21	Mar-18	\$667,947
22	Apr-18	\$699,241
23	May-18	\$559,731
24	Jun-18	\$576,994
25	Jul-18	\$769,327
26	Aug-18	\$933,521
27	<b>Total</b>	<b>\$8,714,946</b>
28	<b>Jul-18 - Aug-18</b>	<b>\$1,702,848</b>

**EPCTrue-up Retained**

	Month	EPC Retention
	(a)	(b)
29	Sep-17	(\$207,581)
30	Oct-17	(\$151,634)
31	Nov-17	(\$124,536)
32	Dec-17	(\$156,298)
33	Jan-18	(\$23,769)
34	Feb-18	(\$27,339)
35	Mar-18	(\$36,105)
36	Apr-18	\$12,949
37	May-18	\$10,365
38	Jun-18	\$10,685
39	Jul-18	\$78,503
40	Aug-18	\$95,257
41	<b>Total</b>	<b>(\$519,502)</b>
42	<b>Jul-18 - Aug-18</b>	<b>\$173,760</b>

**Ruby Pipeline, L.L.C.**  
**FL&U and EPC Filing including Operational Purchase and Sales Report**  
**RP19-\_\_\_\_**

**Appendix D**  
**Operational Purchase-Sales Report**

**Ruby Pipeline, L.L.C.**  
**Operational Purchases and Sales Report - Source and Disposition Summary**  
**For the Period July - August 2018**

**Summary**

<u>Line No.</u>	<u>Particulars</u> (a)	<u>Source</u> (b)	<u>Quantity</u> <u>Dth</u> (c)	<u>Amount</u> <u>Received</u> (d)
	<b>Operational Purchases and other Source (Debit) Activity:</b>			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$ -
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(34,462)	\$ (85,223)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	<b>Total Source (Debit) Activity</b>		<b>(34,462)</b>	<b>\$ (85,223)</b>
	<b>Operational Sales and other Disposition(Credit) Activity:</b>			
8	Imbalance Cashouts	Schedule No. 3	-	\$ -
9	Operational Sales	Schedule No. 3	-	\$ -
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	34,456	\$ 159,549
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	6	\$ 15
14	<b>Total Disposition (Credit) Activity</b>		<b>34,462</b>	<b>\$ 159,564</b>
15	<b>Net System Fuel, L&amp;U, Line Pack, and Other Balance Variance</b>		<b>-</b>	<b>\$ 74,341</b>

**Ruby Pipeline, L.L.C.**  
**Operational Purchases and other Debit Activity**  
**For the Period July - August 2018**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> <sup>1</sup>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	<b>Total</b>	<b>0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0</b>	<b>\$ -</b>

Notes:

1) Schedule 4 details Ruby's Operational Purchases

**Ruby Pipeline, L.L.C.**  
**Operational Sales and other Credit Activity**  
**For the Period July - August 2018**

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales<sup>1</sup></u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	July	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
2	August	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	<b>Total</b>	<b>0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>0</b>	<b>\$ -</b>

Notes:

1) Schedule 4(a) details Ruby's Operational Sales

**Ruby Pipeline, L.L.C.**  
**Operational Purchases Detail**

<b>Line</b>	<b>Seller</b>	<b>Month</b>	<b>Day</b>	<b>Year</b>	<b>Quantity</b>	<b>Unit Price (\$Dth)</b>	<b>Amount Paid</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable	July		2018			\$ -
2		July		2018	-		\$ -
3	<b>July 2018 Total</b>				-		\$ -
4	Not Applicable	August		2018			\$ -
5		August		2018	-		\$ -
6	<b>August 2018 Total</b>				-		\$ -
7	<b>Total all Purchases</b>				-		\$ -

**Ruby Pipeline, L.L.C.  
Operational Sales Detail**

<b>Line</b>	<b>Seller</b>	<b>Month</b>	<b>Day</b>	<b>Year</b>	<b>Quantity</b>	<b>Unit Price (\$Dth)</b>	<b>Amount Paid</b>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Not Applicable	July		2018			
2		<b>July</b>		<b>2018</b>	-	\$	-
3	<b>July 2018 Total</b>				-	-	-
4	Not Applicable	August		2018		\$	-
5		<b>August</b>		<b>2018</b>	-	\$	-
6	<b>August 2018 Total</b>				-	\$	-
7	<b>Total all Sales</b>				-	-	-



**Ruby Pipeline, L.L.C.**  
**Line Pack and Net System Activity**  
**For the Period July - August 2018**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth</u> (a)	<u>Line Pack Increase / (Decrease) Dth</u> (b)	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth</u> (c)	<u>Current System Balance Activity Increase / (Decrease) Dth</u> (d)	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth</u> (e)	<u>Index Price</u> (f)	<u>Revaluation Activity Amount</u> (g)	<u>Current Activity Amount</u> (h)	<u>Total Activity Amount</u> (i)
1	Beginning Balance		286,110	(60,097)	226,013	226,013	\$ 2.2213			
2	July	226,013	(436,905)	468,724	31,819	257,832	\$ 2.4674	\$ 55,622	\$ 78,510	\$ 134,132
3	August	257,832	243,099	(240,462)	2,637	260,469	\$ 2.5400	\$ 18,719	\$ 6,698	\$ 25,417
4	<b>Total - Current Activity</b>		<b>(193,806)</b>	<b>228,262</b>	<b>34,456</b>			<b>\$ 74,341</b>	<b>\$ 85,208</b>	<b>\$ 159,549</b>
5	Ending Balance		92,304	168,165	260,469					

**Ruby Pipeline, L.L.C.  
Net Fuel, LAUF and L&U Activity  
For the Period July - August 2018**

<u>Line No.</u>	<u>Month</u>	<u>Beginning Fuel and L&amp;U Dth (a)</u>	<u>Net Fuel and L&amp;U Retention (Gain)/Loss Dth (b)</u>	<u>Total Activity Amount (c)</u>
1	Beginning Balance			
2	July	0	(31,821)	\$ (78,515)
3	August	0	(2,641)	\$ (6,708)
4	<b>Total - Current Activity</b>		<u>(34,462)</u>	<u>\$ (85,223)</u>

Notes:

1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Ruby Pipeline, L.L.C.**  
**Capitalized Linepack and Other Gas Costs**  
**For the Period July - August 2018**

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth (a)</u>	<u>Index Price (b)</u>	<u>Capitalized Linepack and Base Gas Amount (c)</u>	<u>Other Gas Costs Dth (d)</u>	<u>Index Price (e)</u>	<u>Other Gas Costs Amount (f)</u>
1	July	-	\$ 2.4674	\$ -	2	\$ 2.4674	\$ 5
2	August	-	\$ 2.5400	\$ -	4	\$ 2.5400	\$ 10
3	<b>Total</b>	<b>-</b>		<b>\$ -</b>	<b>6</b>		<b>\$ 15</b>

## **Clean Tariff Sections**

STATEMENT OF RATES  
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u> Peak Rates:	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>3 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332



STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES  
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.039	-\$0.003	\$0.036
Transporter's Equity Return and Taxes Percentage			58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0.80%	-0.23%	0.57% 4/
L&U Percentage	0.00%	0.00%	0.00% 4/

## **Marked Tariff Sections**

STATEMENT OF RATES  
 Rates Per Dth

	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
LONG-TERM SERVICE: 1/ 6/ Monthly Reservation Rate			
Maximum Rate	\$34.5826		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.1469	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.1469		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.1469

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>4 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$25.9370		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.8627	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.8627		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.8627

STATEMENT OF RATES  
 Rates Per Dth

<u>SHORT-TERM SERVICE 1/ 6/ 3 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$28.8189		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 0.9574	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 0.9574		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 0.9574



STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>2 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$31.1244		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0332	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0332		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0332

STATEMENT OF RATES  
 Rates Per Dth

SHORT-TERM SERVICE 1/ 6/ <u>1 Month Peak Option:</u>	<u>FT</u>	<u>IT</u>	<u>SS-1</u>
Peak Rates:			
Monthly Reservation			
Maximum Rate	\$51.8740		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.7154	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.7154		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.7154
Off-Peak Rates:			
Monthly Reservation			
Maximum Rate	\$33.0107		
Minimum Rate	\$ 0.0000		
Commodity Rate			
Maximum Rate	\$ 0.0100	\$ 1.0953	\$ 1.1469
Minimum Rate	\$ 0.0100	\$ 0.0100	\$ 0.0100
Authorized Daily Overrun Rate			
Maximum Rate	\$ 1.0953		
Minimum Rate	\$ 0.0100		
Unauthorized Daily Overrun Rate	2/		
Unauthorized Hourly Scheduling Rate			\$ 1.0953

STATEMENT OF RATES  
Rates Per Dth

Rate Schedule PAL

Initial Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Park/Loan Balance Rate	
Maximum Rate	\$0.5734
Minimum Rate	\$0.0000
Completion Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000
Authorized Daily Overrun Rate	
Maximum Rate	\$1.1469
Minimum Rate	\$0.0000

STATEMENT OF RATES  
Rates Per Dth

OTHER CHARGES

FERC Annual Charge Adjustment (ACA) 3/

Electric Power Cost 5/

	<u>Collection Period</u>	<u>True-up</u>	<u>Total</u>
Electric Power Cost	\$0.0 <del>3952</del>	-\$0.003	\$0.0 <del>3649</del>
Transporter's Equity Return and Taxes Percentage			58.32%

STATEMENT OF RATES

FUEL AND L&U CHARGES

	<u>Collection Period</u>	<u>Volumetric True-up</u>	<u>Total</u>
Fuel Percentage	0. <del>80</del> 0%	<del>-0.2300</del> %	0. <del>5700</del> % 4/
L&U Percentage	0.00%	0.00%	0.00% 4/