

April 30, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: FL&U and EPC Rate Adjustment Filing,
Including Operational Purchases and Sales Report
Ruby Pipeline, L.L.C.;
Docket No. RP19-

Commissioners:

Ruby Pipeline, L.L.C. ("Ruby") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Original Volume No. 1 ("Tariff").

Part II: Section 1 – Service Rates
Part II: Section 2 – Fuel and L&U Rates

Version 32.0.0
Version 31.0.0

Proposed to become effective on June 1, 2019, the total Fuel percentage component will remain unchanged at 0.00%. The total Lost and Unaccounted-for ("L&U") reimbursement percentage component will remain at 0.00% and the Electric Power Cost ("EPC") rate will increase from \$0.045 per dekatherm ("Dth") to \$0.049 per Dth.

Statement of Nature, Reasons, Basis for Filing and Background

Sections 13 and 28 of the General Terms and Conditions ("GT&C") of Ruby's Tariff require Ruby to adjust its Fuel and Lost and Unaccounted-for ("FL&U") reimbursement percentage and its EPC rate "at least once every three months." Ruby most recently requested to adjust these percentages and rates on January 29, 2019 with an effective date of March 1 ("January Filing").¹ As such, Ruby must file percentages and rates to be effective no later than June 1, 2019. For the reasons provided below, Ruby proposes to adjust its FL&U reimbursement percentages and EPC rates to be effective June 1, 2019.

In the January Filing, Ruby filed revised tariff records proposing to decrease its total FL&U reimbursement percentage from 0.57% to 0.00% and to increase its EPC rate from \$0.036 per Dth to \$0.045 per Dth. In that filing, the Current Period Fuel Retention Percentage decreased from 0.80% to 0.00% and the true-up portion of the fuel retention percentage increased from -0.23% to 0.00%. The L&U reimbursement remained at 0.00%.

¹ Ruby Pipeline, L.L.C., 166 FERC ¶ 61,157 (2019) (Commission accepted Ruby's currently effective FL&U reimbursement percentages and EPC rates in Docket No. RP19-593-000).

The Current Period EPC increased from \$0.039 per Dth to \$0.063 per Dth and the Prior Period EPC decreased from (\$0.003) per Dth to (\$0.018) per Dth.

For the period of June 2019 through August 2019 when the proposed rates will be in effect, Ruby expects throughput to increase to approximately 614,400 Dth/day when compared to the average of approximately 414,600 Dth/day forecasted to occur during the data collection period of March through May 2019.

Description of Filing

Pursuant to Subpart C of Part 154 of the Commission's regulations² and Ruby's tariff, this filing proposes no change to Ruby's Total Fuel Retention Percentage³ as more fully described below. Both the Current Period Fuel Retention Percentage and the Prior Period Fuel Deficiency Percentage will remain at 0.00%.⁴ The Current Period L&U Retention Percentage and Prior Period L&U Deficiency Percentage will remain constant at 0.00%.⁵ The Current Period EPC will decrease from \$0.063 per Dth to \$0.052 per Dth and the Prior Period EPC will increase from (\$0.018) per Dth to (\$0.003) per Dth, resulting in a Total EPC of \$0.049 per Dth.⁶

Part II: Stmt. of Rates, Sections 1 and 2 have been revised to reflect the new Current Period and Prior Period EPC rates along with the new effective date for the tariff records, which is proposed to be June 1, 2019.

Current Period and Prior Period True-up FL&U Retention Percentages

Current Period FL&U Retention Percentages

During the months the Current Period Fuel Retention Percentage will be in effect (June 2019 through August 2019), Ruby anticipates throughput to be approximately 614,400 Dth per day, which will likely only require electric compression such that no fuel gas usage is projected. Accordingly, the Current Period Fuel Retention Percentage will remain unchanged at 0.00%. Ruby anticipates its Current Period L&U Retention Percentage during the period of June 2019 through August 2019 to remain at 0.00%.⁷

Prior Period Fuel Retention Percentage

The Prior Period Fuel Deficiency Percentage is computed in Appendix A, Schedule 1 using data from December 2018 through February 2019, consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").⁸

² 18 C.F.R. § § 154.201 – 154.210 (2018).

³ The terms Current Period Fuel Retention Percentage, Prior Period Fuel Deficiency Percentage, Total Fuel Percentage, Current Period L&U Retention Percentage, Prior Period L&U Deficiency Percentage, Total L&U Retention Percentage, Current Period Electric Power Cost, Prior Period Electric Power Cost and Total Electric Power Cost are defined on Schedules 1-3, Appendix A.

⁴ See Appendix A, Schedule 1.

⁵ See Appendix A, Schedule 2.

⁶ See Appendix A, Schedule 3.

⁷ See Appendix A, Schedule 2, line 12, column (b).

⁸ Section 13.4 (a) of the GT&C.

During the data collection period, Ruby over-collected fuel quantities of 458,149 Dth.⁹ Adding the under-collected fuel quantities of 196,539 Dth from previous filings to the over-collected fuel quantity of 458,149 Dth results in an over-collection of 261,610 Dth. This over-collected fuel quantity of 261,610 Dth will be deferred to future filings as required by Section 13.3 of the General Terms and Conditions of Ruby's Tariff.

Prior Period L&U Retention Percentage

The Prior Period L&U Deficiency Percentage is computed in Appendix A, Schedule 2 using data from December 2018 through February 2019 consistent with Ruby's Tariff that requires the true-up calculations to be based on information two calendar months prior to the date of the filing (the "data collection period").

During the data collection period, Ruby experienced over-collected L&U quantities of 186,852 Dth.¹⁰ The over-collected L&U quantity of 186,852 Dth will be deferred to future filings as required by Section 13.3 of the General Terms and Conditions of Ruby's Tariff.

Thus, Ruby proposes a Prior Period L&U Deficiency Percentage of 0.00%. The net of the Current and Prior Period L&U Retention Percentages produces a Total L&U Retention Percentage of 0.00% for the period these percentages are in effect.

Current Period and Prior Period True-up Electric Power Costs

Based on projected throughput and costs for the period these EPC rates will be in effect, Ruby proposes a Current Period EPC of \$0.052 per Dth,¹¹ which is a decrease from its current level of \$0.063 per Dth. As mentioned earlier, Ruby is projecting throughput of approximately 614,400 Dth/day and the electric costs are projected to be \$2,922,631 for the three-month period of June 2019 through August 2019.

The Prior Period EPC is computed using the same data collection period as was used for the Fuel and L&U Deficiencies. During the months of December 2018 through February 2019, Ruby over-collected EPC by \$78,301.¹² Adding this over-collection to the Prior Period over-collected amount of \$89,056¹³ produces a total over-collection of \$167,357.¹⁴ This sum divided by the projected system throughput results in the proposed Prior Period EPC of (\$0.003) per Dth. The total of the Current Period EPC of \$0.052 per Dth plus the Prior Period EPC of (\$0.003) per Dth results in a total EPC of \$0.049 per Dth for the period this rate is in effect.

Operational Purchases and Sales Report

Ruby is including with this filing its Operational Purchases and Sales report for the time period of December 2018 through February 2019, which is in Appendix D. This

⁹ See Appendix A, Schedule 1, line 3, column (b) plus line 6, column (b).

¹⁰ See Appendix A, Schedule 2, line 3, column (b).

¹¹ See Appendix A, Schedule 3, line 10, column (b).

¹² See Appendix A, Schedule 3, line 3, column (b).

¹³ See Appendix A, Schedule 3, line 6, column (b).

¹⁴ See Appendix A, Schedule 3, line 7, column (b).

Operational Purchases and Sales Report corresponds with the data collection period utilized for this FL&U and EPC rate filing.

18 C.F.R. § 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2018) of the Commission's regulations, Ruby states the following:

- (a) Ruby does not anticipate any increase in revenues as a result of this filing.
- (b) Ruby is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

Inasmuch as this filing is fully described in the transmittal letter and Appendices hereto, the statement of the nature, the reasons and the basis for the instant tariff filing required by 18 C.F.R. § 154.7(a)(6) (2018) of the Commission's regulations is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations¹⁵ Ruby is submitting an eTariff filing XML package, which includes the following:

- a. a transmittal letter;
- b. workpapers under Appendices A-C in PDF format; describing the FL&U reimbursement percentages and EPC rates;
- c. Appendix D, Schedules 1-7, detailing the Operational Purchases and Sales Activity;
- d. the clean and marked versions of each tariff record in PDF format.

Ruby respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on June 1, 2019. With respect to any tariff provisions the Commission allows to go into effect without change, Ruby hereby moves to place the tendered tariff provisions into effect at the end of the suspension period, if any, specified by the Commission. In addition, Ruby respectfully requests that the Commission grant any necessary waivers for the proposed percentages, rates and operational purchases and sales report to be accepted.

¹⁵ 18 C.F.R. §§ 154.101 – 154.603 (2018).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

RUBY PIPELINE, L.L.C.

By /s/
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Ruby's system and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Commission's Rules of Practice and Procedures.

Dated at Colorado Springs, Colorado as of this 30th day of April 2019.

 /s/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

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FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix A
FL&U Reimbursement Percentages and EPC Rate

Ruby Pipeline, L.L.C.
Fuel Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	(b)
	(a)	
	Fuel	
1	Fuel Burned (December 2018 - February 2019) 1/	239,782
2	Current Period Fuel Retained (December 2018 - February 2019) 2/	622,815
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	(383,033)
4	Quantity expected to be trued-up from RP19-191 3/	(254,390)
5	True-up fuel retained (December 2018 - February 2019) 4/	(179,274)
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	(75,116)
7	Under-collection of Fuel Deferred from Previous Filings 5/	196,539
8	Over-collection of Fuel to be Deferred to Future Filings 6/	261,610
9	Total to be trued up [line 3 + line 6 + line 7 + line 8]	0
10	Projected Fuel Requirement (June 2019 - August 2019) 7/	-
11	Projected System Receipts (June 2019 - August 2019) 8/	56,525,000
12	Current Period Fuel Retention Percentage [line 10 / line 11]	0.00%
13	Prior Period Fuel Deficiency [line 9 / line 11]	0.00%
14	Total Fuel Retention Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (f), Line 14.
- 2/ See Appendix C, Schedule 1, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 1, Page 1, Column (b), Line 9 of Docket No. RP19-191-000.
- 4/ See Appendix C, Schedule 1, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 1, Page 1, Column (b), Line 8 of Docket No. RP19-593-000.
- 6/ As required by Section 13.3 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages shall be less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages shall be adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 7/ The minimal projected fuel usage based on projected throughput.
- 8/ Throughput for June to August of 2019 is projected to be approximately 614,400 Dth/day.

Ruby Pipeline, L.L.C.
L&U Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description	(b)
	(a)	
	L&U	
1	L&U Experienced (December 2018 - February 2019) 1/	(186,852)
2	Current Period L&U Retained (December 2018 - February 2019) 2/	-
3	Current Period Fuel Deficiency/(Gain) [line 1 - line 2]	(186,852)
4	Quantity expected to be trued-up from RP19-191 3/	-
5	True-up fuel retained (December 2018 - February 2019) 4/	-
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	-
7	Excess L&U Deferred from Previous Filings 5/	-
8	Over-collection of L&U Deferred to Future Filings 7/	186,852
9	Total to be trued up [line 3 + line 6 + line 7 + line 8]	-
10	Projected L&U (June 2019 - August 2019) 8/	-
11	Projected System Receipts (June 2019 - August 2019) 9/	56,525,000
12	Current Period L&U Retention Percentage [line 10 / line 11]	0.00%
13	Prior Period L&U Deficiency [line 9 / line 11]	0.00%
14	Total L&U Retention Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP91-191-000.
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 42.
- 5/ See Appendix A, Schedule 2, Page 1, Column (b), Line 9 of Docket No. RP19-593-000.
- 6/ Ruby has netted L&U Gains against Fuel Deficiencies.
- 7/ As required by Section 13.3 of the General Terms and Conditions of Ruby's Tariff, neither Fuel nor L&U Reimbursement Percentages shall be less than zero. Should the calculation of the FL&U Reimbursement Percentages yield percentages less than zero, the FL&U Reimbursement Percentages shall be adjusted to zero and the quantities that would have reduced the calculation of the FL&U Reimbursement Percentage below zero are deferred and applied to future calculations.
- 8/ The projected L&U requirement is set at 0.00% based on recent operating experience. Ruby has experienced negative L&U for much of the past twelve months.
- 9/ Throughput for June to August of 2019 is projected to be approximately 614,400 Dth/day.

Ruby Pipeline, L.L.C.
Electric Power Costs (EPC) Rate Calculation

Line No.	Description	
	(a)	(b)
	Electric Power Costs	
1	Electric Power Costs (December 2018 - February 2019) 1/	\$2,942,623
2	Current Period EPC Retained (December 2018 - February 2019) 2/	\$3,020,924
3	Current Period EPC Deficiency/(Gain) [line 1 - line 2]	(\$78,301)
4	Quantity expected to be trued-up from RP19-191 3/	(\$321,435)
5	True-up EPC retained (December 2018 - February 2019) 4/	(\$232,379)
6	Prior Period True-up Deficiency/(Gain) [line 4 - line 5]	(\$89,056)
7	Total to be trued up [line 3 + line 6]	(\$167,357)
8	Projected Electric Power Cost Requirement (June 2019 - August 2019) 5/	\$2,922,631
9	Projected System Receipts (Dth) (June 2019 - August 2019) 6/	56,525,000
10	Current Period Electric Power Cost, \$/Dth [line 8 / line 9]	\$0.052
11	Prior Period Electric Power Cost Gain, \$/Dth [line 7 / line 9]	(\$0.003)
12	Total Electric Power Cost, \$/Dth [line 10 + line 11]	\$0.049

Notes:

- 1/ See Appendix C, Schedule 3, Page 1, Column (d), Line 14.
- 2/ See Appendix C, Schedule 3, Page 1, Column (b), Line 28.
- 3/ See Appendix A, Schedule 3, Page 1, Column (b), Line 7 of Docket No. RP19-191-000.
- 4/ See Appendix C, Schedule 3, Page 1, Column (b), Line 42.
- 5/ The projected electricity cost is based on the projected throughput.
- 6/ Throughput for June to August of 2019 is projected to be approximately 614,400 Dth/day.

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix B
Physical Gas Balance

**Ruby Pipeline
Physical Gas Balance**

Receipts (Dth)

Line No.	Item	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald Springs Receipt	507,970	191,802	1	0	43,687	788,683	364,769	487,586	694,458	514,582	610,767	637,740
2	Diamondville Receipt	4,862,233	3,725,096	2,814,600	2,849,813	4,277,915	5,895,653	5,309,703	7,118,644	4,618,200	3,642,687	4,800,133	4,864,580
3	Gemstone Canyon Receipt	763,079	128,439	3,040	808,167	1,535,631	1,581,327	1,381,585	31	1,323,510	2,122,352	1,009,662	534,866
4	Pearl Creek Receipt	4,064,563	3,368,119	2,499,834	2,147,114	3,990,502	4,143,196	4,836,570	7,240,176	10,406,086	6,397,978	2,971,865	3,287,588
5	Topaz Ridge Receipt	7,925,511	5,589,473	4,673,300	4,462,788	5,382,616	6,880,781	8,007,399	10,886,554	15,951,915	16,126,929	14,845,803	14,601,738
6	Total Receipts	18,123,356	13,002,930	9,990,774	10,267,883	15,230,351	19,289,641	19,900,026	25,732,991	32,994,168	28,804,529	24,238,230	23,926,512
7	Net Line Pack Decrease	-	-	-	121,789	436,905	-	90,645	-	214,665	126,876	-	218,717
8	Total System Receipts	18,123,356	13,002,930	9,990,774	10,389,672	15,667,256	19,289,641	19,990,671	25,732,991	33,208,834	28,931,404	24,238,230	24,145,229
Deliveries (Dth)													
9	Gemstone Canyon Delivery	52,848	55,170	153,096	1,594	21	81	4,779	1,015	10,970	71	14	325
10	Gold Pan Delivery	221,852	244,800	260,033	192,196	247,018	211,048	260,437	269,550	256,959	256,461	216,861	256,662
11	Onyx Hill Delivery	15,239,327	11,650,899	9,144,012	9,806,282	14,356,157	17,100,821	18,618,926	22,898,344	29,209,838	25,535,562	19,823,760	18,526,698
12	Opal Valley Delivery	998,462	316,513	42,589	2	9,176	8,243	1,013	490,924	1,492,760	1,868,791	2,103,884	2,129,084
13	Sapphire Mountain Delivery	159,110	33,875	53,427	101,415	543,953	504,331	206,639	325,690	25,913	89,706	55,407	301,378
14	Jade Flats Delivery	152,210	81,136	89,762	54,176	51,140	44,515	53,956	114,479	167,641	182,341	208,661	222,837
15	Turquoise Flats Delivery	1,225,282	282,618	206,543	232,883	491,610	1,180,131	847,982	1,452,086	1,897,804	1,004,849	1,439,764	2,655,575
16	Total Deliveries	18,049,090	12,665,011	9,949,461	10,388,548	15,699,075	19,049,170	19,993,730	25,552,088	33,061,885	28,937,781	23,848,350	24,092,559
17	System Fuel:												
18	FERC Account 810 - Compressor Station Fuel	-	-	-	5	-	1	18,099	65,446	147,232	89,854	58,864	72,677
19	FERC Account 812 - Other Utility Operations 1/	4,780	3,808	2,806	3,078	1,989	3,093	2,715	4,673	5,657	6,372	6,525	5,490
20	Total Fuel	4,780	3,808	2,806	3,084	1,989	3,094	20,814	70,119	152,889	96,226	65,389	78,167
21	Net Linepack Increase	83,238	337,646	64,478	-	-	243,096	-	128,254	-	-	383,243	-
22	Total System Deliveries	18,137,108	13,006,465	10,016,746	10,391,632	15,701,064	19,295,360	20,014,544	25,750,462	33,214,774	29,034,007	24,296,982	24,170,725
23	L&U Loss/(Gain) [line 8 - line 22]	(13,753)	(3,536)	(25,972)	(1,960)	(33,808)	(5,720)	(23,872)	(17,471)	(5,940)	(102,603)	(58,753)	(25,497)

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
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Appendix C
Fuel Use and Retained Quantities

Ruby Pipeline
Transportation Fuel Gas
(Quantities in Dth)

Line No.	Month	Fuel Gas				Total Fuel Gas Consumption
		Wildcat Hills Compressor Fuel	Wieland Flats Compressor Fuel	Desert Valley Compressor Fuel	Other Utility Operations Fuel	
	(a)	(b)	(c)	(d)	(e)	(f)
						[b + c + d + e]
1	March-18	-	-	-	4,780	4,780
2	April-18	-	-	-	3,808	3,808
3	May-18	-	-	-	2,806	2,806
4	June-18	0	4	1	3,078	3,084
5	July-18	-	-	-	1,989	1,989
6	August-18	1	-	-	3,093	3,094
7	September-18	-	18,099	0	2,715	20,814
8	October-18	4,572	34,706	26,168	4,673	70,119
9	November-18	16,158	62,134	68,939	5,657	152,889
10	December-18	-	56,596	33,258	6,372	96,226
11	January-19	-	58,743	121	6,525	65,389
12	February-19	-	66,564	6,113	5,490	78,167
13	Total	20,732	296,846	134,601	50,986	503,164
14	Dec-18 - Feb-19	-	181,903	39,492	18,387	239,782

Current Period Fuel Retained

	Month	Fuel Retention
	(a)	(b)
15	March-18	-
16	April-18	-
17	May-18	-
18	June-18	-
19	July-18	-
20	August-18	-
21	September-18	-
22	October-18	-
23	November-18	-
24	December-18	232,673
25	January-19	194,984
26	February-19	195,158
27	Total	622,815
28	Dec-18 - Feb-19	622,815

Volumetric True-up Fuel Retained

	Month	Fuel Retention
	(a)	(b)
29	March-18	-
30	April-18	-
31	May-18	-
32	June-18	-
33	July-18	-
34	August-18	-
35	September-18	-
36	October-18	-
37	November-18	-
38	December-18	(67,001)
39	January-19	(56,091)
40	February-19	(56,182)
41	Total	(179,274)
42	Dec-18 - Feb-19	(179,274)

**Ruby Pipeline
L&U**
(Quantities in Dth)

L&U Experienced

Line No.	Month	L&U
	(a)	(b)
1	March-18	(13,753)
2	April-18	(3,536)
3	May-18	(25,972)
4	June-18	(1,960)
5	July-18	(33,808)
6	August-18	(5,720)
7	September-18	(23,872)
8	October-18	(17,471)
9	November-18	(5,940)
10	December-18	(102,603)
11	January-19	(58,753)
12	February-19	(25,497)
13	Total	(318,882)
14	Dec-18 - Feb-19	(186,852)

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	March-18	-
16	April-18	-
17	May-18	-
18	June-18	-
19	July-18	-
20	August-18	-
21	September-18	-
22	October-18	-
23	November-18	-
24	December-18	-
25	January-19	-
26	February-19	-
27	Total	-
28	Dec-18 - Feb-19	-

Volumetric True-up L&U Retained

	Month	L&U Retention
	(a)	(b)
29	March-18	-
30	April-18	-
31	May-18	-
32	June-18	-
33	July-18	-
34	August-18	-
35	September-18	-
36	October-18	-
37	November-18	-
38	December-18	-
39	January-19	-
40	February-19	-
41	Total	-
42	Dec-18 - Feb-19	-

Ruby Pipeline
EPC Cost
(Quantities in Dth)

Line No.	Month	EPC		GHG Mitigation Costs	Total EPC
		Electricity Costs 1/			
	(a)	(b)	(c)	(d)	[b + c]
1	Mar-18	\$783,768	\$0		\$783,768
2	Apr-18	\$605,060	\$0		\$605,060
3	May-18	\$547,431	\$0		\$547,431
4	Jun-18	\$518,447	\$0		\$518,447
5	Jul-18	\$558,665	\$0		\$558,665
6	Aug-18	\$707,564	\$0		\$707,564
7	Sep-18	\$771,107	\$0		\$771,107
8	Oct-18	\$1,253,661	\$47,561		\$1,301,222
9	Nov-18	\$1,369,485	\$0		\$1,369,485
10	Dec-18	\$1,072,946	\$0		\$1,072,946
11	Jan-19	\$834,908	\$0		\$834,908
12	Feb-19	\$1,034,770	\$0		\$1,034,770
13	Total	\$10,057,812	\$47,561		\$10,105,373
14	Dec-18 - Feb-19	\$2,942,623	\$0		\$2,942,623

Current Period EPC Retained

	Month	EPC Retention
	(a)	(b)
15	Mar-18	\$667,947
16	Apr-18	\$699,241
17	May-18	\$559,731
18	Jun-18	\$576,994
19	Jul-18	\$769,327
20	Aug-18	\$933,521
21	Sep-18	\$982,586
22	Oct-18	\$1,347,040
23	Nov-18	\$1,729,212
24	Dec-18	\$1,127,865
25	Jan-19	\$945,608
26	Feb-19	\$947,451
27	Total	\$11,286,522
28	Dec-18 - Feb-19	\$3,020,924

EPCTrue-up Retained

	Month	EPC Retention
	(a)	(b)
29	Mar-18	(\$36,105)
30	Apr-18	\$12,949
31	May-18	\$10,365
32	Jun-18	\$10,685
33	Jul-18	\$78,503
34	Aug-18	\$95,257
35	Sep-18	\$100,264
36	Oct-18	(\$77,714)
37	Nov-18	(\$99,762)
38	Dec-18	(\$86,759)
39	Jan-19	(\$72,739)
40	Feb-19	(\$72,881)
41	Total	(\$137,937)
42	Dec-18 - Feb-19	(\$232,379)

Ruby Pipeline, L.L.C.
FL&U and EPC Filing including Operational Purchase and Sales Report
RP19-____

Appendix D
Operational Purchase-Sales Report

Ruby Pipeline, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary
For the Period December 2018 - February 2019

Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(3,187)	\$ (12,663)
2	Operational Purchases	Schedule No. 2	-	\$ -
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(390,622)	\$ (1,897,235)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
7	Total Source (Debit) Activity		(393,809)	\$ (1,909,898)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	1,552	\$ 7,110
9	Operational Sales	Schedule No. 3	6,000	\$ 38,400
10	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	383,646	\$ 2,963,075
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ -
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
13	Other Gas Cost Adjustments	Schedule No. 7	2,611	\$ 18,941
14	Total Disposition (Credit) Activity		393,809	\$ 3,027,526
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 1,117,628

Ruby Pipeline, L.L.C.
Operational Purchases and other Debit Activity
For the Period December 2018 - February 2019

Line No.	Month	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u> ¹			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Paid</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Amount Paid</u> (e)	<u>Average Purchase Price</u> (f)	<u>Dth</u> (g)	<u>Amount Paid</u> (h)
1	December	(132)	\$ (626)	\$ 4.742	-	\$ -	\$ -	(132)	\$ (626)
2	January	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	February	(3,055)	\$ (12,037)	\$ 3.940	-	\$ -	\$ -	(3,055)	\$ (12,037)
4	Total	(3,187)	\$ (12,663)		-	\$ -	\$ -	(3,187)	\$ (12,663)

Notes:

1) Schedule 4 details Ruby's Operational Purchases

Ruby Pipeline, L.L.C.
Operational Sales and other Credit Activity
For the Period December 2018 - February 2019

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Sales¹</u>			<u>Total</u>	
		<u>Dth</u> (a)	<u>Amount Received</u> (b)	<u>Cash Out Price</u> (c)	<u>Dth</u> (d)	<u>Average Sale Price</u> (e)	<u>Amount Received</u> (f)	<u>Dth</u> (g)	<u>Amount Received</u> (h)
1	December	1,226	\$ 5,814	\$ 4.742	6,000	\$ 6.4000	\$ 38,400	7,226	\$ 44,214
2	January	0	\$ -	\$ -	-	\$ -	\$ -	0	\$ -
3	February	326	\$ 1,296	\$ 3.975	-	\$ -	\$ -	326	\$ 1,296
4	Total	1,552	\$ 7,110		6,000		\$ 38,400	7,552	\$ 45,510

Notes:

1) Schedule 4(a) details Ruby's Operational Sales

Ruby Pipeline, L.L.C.
Operational Purchases Detail

Line	Seller	Month	Day	Year	Quantity	Unit Price	Amount
	(a)	(b)	(c)	(d)	Dth	(\$Dth)	Paid
					(e)	(f)	(g)
1	Not Applicable	December		2018		\$	-
2		December		2018	-	\$	-
3	December 2018 Total				-	\$	-
4	Not Applicable	January		2019		\$	-
5		January		2019	-	\$	-
6	January 2019 Total				-	\$	-
7	Not Applicable	February		2019		\$	-
8		February		2019	-	\$	-
9	February 2019 Total				-	\$	-
10	Total all Purchases				-	-	-

**Ruby Pipeline, L.L.C.
Operational Sales Detail**

Line	Seller	Month	Day	Year	Quantity	Unit Price	Amount
	(a)	(b)	(c)	(d)	Dth	(\$Dth)	Paid
					(e)	(f)	(g)
1	Twin Eagle Resource Management, LLC	December	6	2018	6,000	\$6.4000	\$ 38,400
2		December		2018	6,000		\$ 38,400
3	December 2018 Total				6,000	-	38,400
4	Not Applicable	January		2019		\$	-
5		January		2019	-	\$	-
6	January 2019 Total				-	\$	-
7	Not Applicable	February		2019	-	\$	-
8		February		2019	-	\$	-
9	February 2019 Total				-	\$	-
10	Total all Purchases				6,000		38,400

Ruby Pipeline, L.L.C.
Line Pack and Net System Activity
For the Period December 2018 - February 2019

<u>Line No.</u>	<u>Month</u>	<u>Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)</u>	<u>Line Pack Increase / (Decrease) Dth (b)</u>	<u>Net Shipper Transmission Imbalance Increase / (Decrease) Dth (c)</u>	<u>Current System Balance Activity Increase / (Decrease) Dth (d)</u>	<u>Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)</u>	<u>Index Price (f)</u>	<u>Revaluation Activity Amount (g)</u>	<u>Current Activity Amount (h)</u>	<u>Total Activity Amount (i)</u>
1	Beginning Balance		(84,750)	148,269	63,519	63,519	\$ 4.5037			
2	December	63,519	(126,876)	291,830	164,954	228,473	\$ 4.7418	\$ 15,124	\$ 782,179	\$ 797,303
3	January	228,473	383,245	(250,984)	132,261	360,734	\$ 3.4348	\$ (298,614)	\$ 454,290	\$ 155,676
4	February	360,734	(218,716)	305,147	86,431	447,165	\$ 7.2661	\$ 1,382,080	\$ 628,016	\$ 2,010,096
5	Total - Current Activity		37,653	345,993	383,646			\$ 1,098,590	\$ 1,864,485	\$ 2,963,075
6	Ending Balance		(47,097)	494,262	447,165					

Ruby Pipeline, L.L.C.
Net Fuel, LAUF and L&U Activity
For the Period December 2018 - February 2019

<u>Line No.</u>	<u>Month</u>	<u>Beginning Balance Fuel and L&U Dth (a)</u>	<u>Net Fuel and L&U Retention (Gain)/Loss Dth (b)</u>	<u>Total Activity Amount (c)</u>
1	Beginning Balance			
2	December	0	(172,045)	\$ (815,803)
3	January	0	(132,271)	\$ (454,324)
4	February	0	(86,306)	\$ (627,108)
5	Total - Current Activity		(390,622)	\$ (1,897,235)

Notes:

1) Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

Ruby Pipeline, L.L.C.
Capitalized Linepack and Other Gas Costs
For the Period December 2018 - February 2019

<u>Line No.</u>	<u>Month</u>	<u>Capitalized Linepack and Base Gas Dth</u> (a)	<u>Index Price</u> (b)	<u>Capitalized Linepack and Base Gas Amount</u> (c)	<u>Other Gas Costs Dth</u> (d)	<u>Index Price</u> (e)	<u>Other Gas Costs Amount</u> (f)
1	December	-	\$ 4.7418	\$ -	(3)	\$ 4.7418	\$ (14)
2	January	-	\$ 3.4348	\$ -	10	\$ 3.4348	\$ 34
3	February	-	\$ 7.2661	\$ -	2,604	\$ 7.2661	\$ 18,921
4	Total	-		\$ -	2,611		\$ 18,941