

September 30, 2024

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne Reese, Acting Secretary

Re: Operational Purchases and Sales Annual Report, Young Gas Storage Company, Ltd.; Docket No. RP24-

Commissioners:

Young Gas Storage Company, Ltd. ("Young") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") this report of its operational purchases and sales for the twelve months ended June 30, 2024.

# **Background**

By unpublished letter orders issued June 23, 2004 and October 3, 2005 in Docket No. RP04-312-000, et al., the Commission authorized Young to make operational purchases and sales of gas for system operations and balancing. The provisions are contained in Section 27 of the General Terms and Conditions ("GT&C") of the First Revised Volume No. 1 of Young's FERC Gas Tariff. GT&C Section 27 requires Young to file a report each year reflecting the operational purchases and sales for the 12-month period ending on June 30. Young's annual operational purchase and sales report is due each year at the end of September.

## **Description of Filing**

Young is submitting this annual report of operational purchases and sales for the 12-month period ended June 30, 2024 pursuant to Section 154.502 of the Commission's regulations<sup>1</sup> and GT&C Section 27.3.

The report identifies the source of the operational gas purchased or sold, the date of such purchase or sale, the volumes, the purchase or sale price, the costs and revenues from such purchases or sales and the disposition of the associated costs and revenues. Young purchases and/or sells gas to the extent necessary to manage system storage, balance fuel quantities, implement the gas retention requirements of Rate Schedules FS-

<sup>&</sup>lt;sup>1</sup> 18 C.F.R. § 154.502 (2024).

1 and IS-1 and to perform other operational functions of Young in connection with storage and other similar services.

This annual report consists of seven schedules, a summary schedule and six supporting schedules providing data on a monthly basis, which can be found in Appendix A. Schedule 1 is a summary schedule showing operational purchase transactions and reconciles such amounts with the disposition of the associated costs and revenues for the period July 2023 through June 2024.<sup>2</sup>

Schedule 2 displays operational purchases and other source activity by month including the quantity purchased, the amount paid and the price paid for purchases made as a result of system requirements. Schedule 3 shows Young's operational sales and other disposition activity by month including the quantity sold, the amount received, and the price. However, Young did not have any purchases, other source activity, sales or other disposition activity and is including Schedules 2 and 3 to facilitate review of the report.

Schedules 4 and 4(a) provide transactional detail on each operational gas purchase and sale including the source (identity), the date of such purchase/sale, the volumes and applicable purchase/sale price, and the costs and revenues from such purchases/sales. As noted, Young had no operational gas purchases or sales but is including Schedules 4 and 4(a) to facilitate review of the report.

Schedule 5 details changes in Young's system balance, including system storage imbalances and net shipper imbalances for the reporting period. Similarly, Schedule 6 details the volumes and costs associated with Young's fuel provisions. Schedule 7 details Young's other gas costs.

Accordingly, in compliance with the tariff provision referenced above, Young is providing the following information in this submittal:

Appendix A containing Schedules 1 through 7 showing the operational purchases and sales information required by Section 27.3 of the GT&C.

<sup>&</sup>lt;sup>2</sup> Young has formatted Schedule 1 to display operational sales and other credit activity as "gas dispositions" and operational purchases and other debit activity as "gas sources". The annual data are detailed on a monthly basis on Schedules 2 through 7.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby	Mr. David R. Cain
Director, Regulatory	Assistant General Counsel
Colorado Interstate Gas Company, L.L.C.	Colorado Interstate Gas Company, L.L.C.
Operator for	Operator for
Young Gas Storage Company, Ltd.	Young Gas Storage Company, Ltd.
Post Office Box 1087	Post Office Box 1087
Colorado Springs, CO 80944	Colorado Springs, CO 80944
Telephone: (719) 520-4657	Telephone: (719) 520-4534
YGSRegulatoryAffairs@kindermorgan.com	<u>David_cain@kindermorgan.com</u>

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of the paper copies; (ii) that the contents as stated in the copies are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

YOUNG GAS STORAGE COMPANY, LTD Acting by and through its Operator Colorado Interstate Gas Company, L.L.C.

/s/

By: \_\_\_\_\_/s Shelly L. Busby

Shelly L. Busby Director, Regulatory

Enclosures

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# Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on Young's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 30<sup>th</sup> day of September 2024.

/s/\_\_\_\_\_ Shelly L. Busby

Post Office Box 1087 Colorado Springs, CO 80944 (719) 520-4657 Appendix A

# Young Gas Storage Company, LTD Operational Purchases and Sales Report - Source and Disposition Summary

Line No.	Particulars	Source	Quantity Dth		amount eceived
	(a)	(b)	(C)		(d)
	Operational Purchases and other Source (Debit) Activity:				
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	-	\$	-
2	Operational Purchases	Schedule No. 2	-	\$	-
3	Storage and Net System Balance Activity - Net Debit	Schedule No. 5	(38,367)	\$	-
4	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$	(9,823)
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$	-
6	Other Gas Cost Adjustments	Schedule No. 7	-	\$	-
7	Total Source (Debit) Activity		(38,367)	\$	(9,823)
	Operational Sales and other Disposition (Credit) Activity:				
0				<b>^</b>	
8	Imbalance Cashouts and Other Credit Activity	Schedule No. 3	-	ф Ф	-
9	Operational Sales	Schedule No. 3	-	Ф Ф	-
10	Storage and Net System Balance Activity - Net Credit	Schedule No. 5	-	<b>þ</b>	3,552
11	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	11,525	\$ ¢	-
12	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$	-
13	Other Gas Cost Adjustments	Schedule No. 7	26,842	\$	67,312
14	Total Disposition (Credit) Activity		38,367		70,864
15	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$	61,041

		Imbalance Cash Outs					Operational Purchases <sup>1</sup>						Total			
Line No.	Month	Dth (a)	Amou Paid (b)			sh Out Price (c)	Dth (d)		Pur P	erage chase rice (e)	P	iount aid	Dth (g)	Amo	ount Paid (h)	
		(4)	(6)			(0)	(u)			(0)		(')	(9)		(1)	
1	July, 2023	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
2	August	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
3	September	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
4	October	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
5	November	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
6	December	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
7	January, 2024	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
8	February	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
9	March	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
10	April	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
11	Мау	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
12	June	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	
13	Total	-	\$	-	\$	-		-	\$	-	\$	-	0	\$	-	

### Young Gas Storage Company, LTD Operational Purchases and other Debit Activity

1/ Although Young had no Operational Purchases or Other Debit Activity during the 12-month reporting period, Young is including Schedule 4, which details Young's Operational Purchases, for purposes of reporting.

		Imbalance Cash Outs						0	perati	ional Sale		Total			
Line No. Month		Dth	Rece	ount eived		ash Out Price	Dth		P	age Sale Price		mount eceived	Dth	Am	ount Received
		(a)	()	o)		(c)	(d)			(e)		(f)	(g)		(h)
1	July, 2023	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
2	August	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
3	September	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
4	October	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
5	November	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
6	December	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
7	January, 2024	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
8	February	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
9	March	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
10	April	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
11	Мау	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
12	June	-	\$	-	\$	-		-	\$	-	\$	-	-	\$	-
13	Total	-	\$	-	\$	-		-	\$	-	\$		-	\$	-

## Young Gas Storage Company, LTD Operational Sales and other Credit Activity

1/ Although Young had no Operational Sales or Other Credit Activity during the 12-month reporting period, Young is including Schedule 4(a), which details Young's Operational Sales, for purposes of reporting.

#### Young Gas Storage Company, LTD Operational Purchases Detail

Line	Company	Month	Dav	Year	Quantity Dth	Unit Price (\$Dth)	,	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)		(g)
	hite 0000							
1 2	July 2023 No Operational Purchases						\$	-
3	Total July 2023				-		\$	-
4 5	August 2023 No Operational Purchases						\$	
6	Total August 2023						\$	-
							•	
7 8	September 2023 No Operational Purchases				-		\$	
о 9	Total September 2023						<del>ې</del> \$	
5							Ψ	
10	October 2023							
11	No Operational Purchases				-		\$	-
12	Total October 2023				-		\$	-
13	November 2023							
14	No Operational Purchases				-		\$	-
15	Total November 2023				-		\$	-
16	December 2023							
17	No Operational Purchases				-		\$	-
18	Total December 2023				-		\$	-
19	January 2024							
20	No Operational Purchases				-		\$	-
21	Total January 2024				-		\$	-
22 23	February 2024 No Operational Purchases				-		\$	
23	Total February 2024				-		\$	-
							•	
25	March 2024						¢	
26 27	No Operational Purchases Total March 2024						\$ \$	
21					-		φ	-
28	April 2024						-	
29	No Operational Purchases				-		\$	-
30	Total April 2024				-		\$	-
31	May 2024							
32	No Operational Purchases				-		\$	-
33	Total May 2024				•		\$	-
34	June 2024							
35	No Operational Purchases				-		\$	-
36	Total June 2024				-		\$	-
37	Total All Purchases				-		\$	-

1/ Although Young had no Operational Sales or Other Credit Activity during the 12-month reporting period, Young is including Schedule 4, which details Young's Operational Purchases, for purposes of reporting.

## Young Gas Storage Company, LTD Operational Sales Detail

Line	Compar	Ŋ	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	A	mount Paid
	(a)	•	(b)	(c)	(d)	(e)	(f)		(g)
	h.h. 0000								
1 2	July 2023 No Operational Sales							\$	
3		Total July 2023				-		\$	-
U								Ŷ	
4	August 2023								
5	No Operational Sales					-		\$	-
6		Total August 2023				-		\$	-
7	September 2023								
8	No Operational Sales					-		\$	-
9		Total September 2023				-		\$	-
10	October 2023								
11	No Operational Sales					-		\$	-
12		Total October 2023						\$	-
13	November 2023								
14	No Operational Sales					-		\$	-
15		Total November 2023				-		\$	-
16	December 2023								
17	No Operational Sales					-		\$	-
18	•	Total December 2023				-		\$	-
19	January 2024								
20	No Operational Sales					-		\$	-
21	•	Total January 2024				-		\$	-
22	February 2024								
23	No Operational Sales					-		\$	-
24		Total February 2024				-		\$	-
25	March 2024								
26	No Operational Sales					-		\$	-
27	·	Total March 2024				-		\$	-
28	April 2024								
20 29	No Operational Sales					-		\$	-
30		Total April 2024				-		\$	-
31	May 2024								
32	No Operational Sales					-		\$	
33		Total May 2024				-		\$	-
34	June 2024								
34 35	No Operational Sales					-		\$	-
36		Total June 2024				-		\$	-
								-	
37	Total All Sales					-		\$	

1/ Although Young had no Operational Purchases during the 12-month reporting period, Young is including Schedule 4(A), which details Young's Operational Sales, for purposes of reporting.

#### Young Gas Storage Company, LTD Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) <u>Dth</u> (a)	System Storage Increase / (Decrease) Dth (b)	Net Imbalance Increase / (Decrease) Dth (c)	Current System Balance Activity Increase / (Decrease) Dth (d)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (e)	Index Price (f)	 valuation Activity Amount (g)	 Current Activity Amount (h)	 Total Activity Amount (i)
1	Beginning Bala	nce	630,738	(812,471)		(181,733)	\$ 1.8992			
2	July, 2023	(181,733)	(535,977)	560,499	24,522	(157,211)	\$ 2.1808	\$ (51,176)	\$ 53,478	\$ 2,302
3	August	(157,211)	47,170	(28,406)	18,764	(138,447)	\$ 2.2702	\$ (14,055)	\$ 42,598	\$ 28,543
4	September	(138,447)	277,105	(266,372)	10,733	(127,714)	\$ 2.1452	\$ 17,306	\$ 23,024	\$ 40,330
5	October	(127,714)	(12,266)	4,525	(7,741)	(135,455)	\$ 2.1563	\$ (1,418)	\$ (16,692)	\$ (18,110)
6	November	(135,455)	(626,612)	612,944	(13,668)	(149,123)	\$ 2.2300	\$ (9,983)	\$ (30,480)	\$ (40,463)
7	December	(149,123)	300,971	(317,436)	(16,465)	(165,588)	\$ 1.9742	\$ 38,146	\$ (32,505)	\$ 5,641
8	January, 2024	(165,588)	(403,469)	389,841	(13,628)	(179,216)	\$ 5.2232	\$ (537,995)	\$ (71,182)	\$ (609,177)
9	February	(179,216)	375,313	(396,367)	(21,054)	(200,270)	\$ 1.4100	\$ 683,386	\$ (29,686)	\$ 653,700
10	March	(200,270)	161,742	(180,241)	(18,499)	(218,769)	\$ 1.2780	\$ 26,436	\$ (23,642)	\$ 2,794
11	April	(218,769)	(169,550)	168,522	(1,028)	(219,797)	\$ 1.1632	\$ 25,115	\$ (1,196)	\$ 23,919
12	Мау	(219,797)	(101,921)	101,687	(234)	(220,031)	\$ 1.2310	\$ (14,902)	\$ (288)	\$ (15,190)
13	June	(220,031)	14,516	(14,585)	(69)	(220,100)	\$ 1.5520	\$ (70,630)	\$ (107)	\$ (70,737)
14	Total - Current	Activity	(672,978)	634,611	(38,367)			\$ 90,230	\$ (86,678)	\$ 3,552

### Young Gas Storage Company, LTD Net Fuel, LAUF and L&U Activity

Line No.	Beginning Balance Fuel and L&U . Month Dth (a)		Net Fuel and L&U Retention (Gain))/Loss <u>Dth</u> (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) <u>Dth</u> (C)	In	dex Price (d)	A	evaluation Activity mount on uel & L&U (e)	 Current Activity Amount (f)	 Total Activity Amount (g)
1	Beginning Balar	nce	79,807	79,807	\$	1.8992				
2	July, 2023	79,807	(25,039)	54,768	\$	2.1808	\$	22,474	\$ (54,605)	\$ (32,131)
3	August	54,768	(19,534)	35,234	\$	2.2702	\$	4,896	\$ (44,346)	\$ (39,450)
4	September	35,234	(11,631)	23,603	\$	2.1452	\$	(4,404)	\$ (24,951)	\$ (29,355)
5	October	23,603	5,824	29,427	\$	2.1563	\$	262	\$ 12,558	\$ 12,820
6	November	29,427	9,743	39,170	\$	2.2300	\$	2,169	\$ 21,727	\$ 23,896
7	December	39,170	13,045	52,215	\$	1.9742	\$	(10,020)	\$ 25,753	\$ 15,733
8	January, 2024	52,215	7,861	60,076	\$	5.2232	\$	169,647	\$ 41,060	\$ 210,707
9	February	60,076	16,309	76,385	\$	1.4100	\$	(229,082)	\$ 22,996	\$ (206,086)
10	March	76,385	15,414	91,799	\$	1.2780	\$	(10,083)	\$ 19,699	\$ 9,616
11	April	91,799	(390)	91,409	\$	1.1632	\$	(10,539)	\$ (454)	\$ (10,993)
12	Мау	91,409	(146)	91,263	\$	1.2310	\$	6,198	\$ (180)	\$ 6,018
13	June	91,263	69	91,332	\$	1.5520	\$	29,295	\$ 107	\$ 29,402
14	Total - Current	Activity	11,525				\$	(29,187)	\$ 19,364	\$ (9,823)

### Docket No. RP24-\_\_\_-000 Appendix A Schedule No. 7 Page 1 of 1

Line No.	Month	Capitalized Linepack and Base Gas <u>Dth</u> (a)	ack and e Gas Index th Price		Capitalized Linepack and Base Gas Amount (c)		Other Gas Costs <u>Dth</u> (d)		Index Price (e)	Other as Costs Amount (f)
1	July 2022		\$	2.1808	\$		517	\$	2.1808	\$ 1,127
I	July, 2023	-	Φ			-	517	Φ		
2	August	-	\$	2.2702	\$	-	770	\$	2.2702	\$ 1,748
3	September	-	\$	2.1452	\$	-	898	\$	2.1452	\$ 1,926
4	October	-	\$	2.1563	\$	-	1,917	\$	2.1563	\$ 4,134
5	November	-	\$	2.2300	\$	-	3,925	\$	2.2300	\$ 8,753
6	December	-	\$	1.9742	\$	-	3,420	\$	1.9742	\$ 6,752
7	January, 2024	-	\$	5.2232	\$	-	5,767	\$	5.2232	\$ 30,122
8	February	-	\$	1.4100	\$	-	4,745	\$	1.4100	\$ 6,690
9	March	-	\$	1.2780	\$	-	3,085	\$	1.2780	\$ 3,943
10	April	-	\$	1.1632	\$	-	1,418	\$	1.1632	\$ 1,649
11	May	-	\$	1.2310	\$	-	380	\$	1.2310	\$ 468
12	June	-	\$	1.5520	\$	-	0	\$	1.5520	\$ -
13	Total	0			\$		26,842			\$ 67,312

# Young Gas Storage Company, LTD Capitalized Linepack and Other Gas Costs