

TGP - Outage Impact Report
Seven Day Forecast (updated 05/15/25)

-Primary impact restrictions may be necessary

-Major impact restrictions may be necessary

-Minor impact restrictions may be necessary depending on flow conditions

-Little to no impact, though minor outages may cause incremental reductions

Station / Seg	Est Nominal Operating Capacity (Thousand Dth)	Monday (5/19)	Tuesday (5/20)	Wednesday (5/21)	Thursday (5/22)	Friday (5/23)	Saturday (5/24)	Sunday (5/25)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Station 315 (segment 315 BH)	1,854	1430 (424)	1430 (424)	1430 (424)	1430 (424)	1430 (424)	1,854	1,854	Sta 315 Wellsboro: Annual ESD Test (5/19/2025 - 5/23/2025) Sta 315 Wellsboro: Station Blowdown Silencer (5/19/2025 - 5/23/2025)
MLV 324 (segment 324 FH)	1,767	1,767	1,767	1,767	1,767	1,767	1,767	1,767	
Station 405 HC Line (segment 299 FH)	803	803	803	803	803	803	803	803	

This document is updated on a weekly basis and outage schedules/impacts are subject to change as the week progresses.
Dates posted on DART should be deemed correct in the event of conflicts between DART posted dates and dates on this report.
The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

TGP - Outage Impact Report May 2025 (updated 05/15/25)							-Primary impact restrictions may be necessary
							-Major impact restrictions may be necessary
							-Minor impact restrictions may be necessary depending on flow conditions
							-Little to no impact, though minor outages may cause incremental reductions
Station # / Lateral	Est Nominal Operating Capacity (Thousand Dth)	Week 1 (4/28 - 5/4)	Week 2 (5/5 - 5/11)	Week 3 (5/12 - 5/18)	Week 4 (5/19 - 5/25)	Week 5 (5/26 - 6/1)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth							
Station 261 Discharge East (segment 261 FH)	941					941	
Station 307 (segment 307 BH)	1,149					940 (209)	Sta 219: Unit 10A - Install New Foundation Chocks (5/5/2025 - 6/13/2025) Sta 219: Unit 11A - Install New Foundation Chocks (5/5/2025 - 6/13/2025) Sta 303A: Annual ESD Test & Maintenance (5/26/2025 - 5/30/2025) Sta 303A: Unit 1A - Protective Device Checks (5/26/2025 - 5/30/2025)
Station 315 (segment 315 BH)	1,854					1,854	
MLV 324 (segment 324 FH)	1,767					1,767	
Station 405 HC Line (segment 299 FH)	803					803	

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TGP - Outage Impact Report

July 2025 (updated 05/15/25)

- Major impact restrictions may be necessary

- Little to no impact, though minor outages may cause incremental reductions

Station # / Lateral	Est Nominal Operating Capacity (Thousand Dth)	Week 1 (6/30 - 7/6)	Week 2 (7/7 - 7/13)	Week 3 (7/14 - 7/20)	Week 4 (7/21 - 7/27)	Week 5 (7/28 - 8/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
MLV 324 (segment 324 FH)	1,767	1410 (357)	1,767	1,767	1200 (567)	1,767	MLV 327-2B to MLV 328-2: Anomaly Remediation (7/21/2025 - 7/26/2025) Sta 327: Unit 1A - Solar Inspection (6/23/2025 - 7/1/2025)
MLV 336 East (segment 336 FH)	153	153	0 (153)	0 (153)	153	153	MLV 339-1: ECDA (M) (7/7/2025 - 7/20/2025)
Station 261 South 300 Line (segment 355 BH)	47	0 (47)	47	47	47	47	MLV 346-1: MLV Replacement (M) (6/23/2025 - 7/1/2025)
Station 405 HC Line (segment 299 FH)	803	803	690 (113)	803	803	803	Sta 405A: Annual ESD Test (7/8/2025) Sta 405A: Filter / Scrubber Change (7/9/2025) Sta 405A: Point to Point and Trans Cals (7/9/2025) Sta 405A: Unit Protective Device Tests (7/9/2025)

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