



February 2, 2016

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Tennessee Gas Pipeline Company, L.L.C.
Amendment to Negotiated Rate Agreement (Service Package 315568)
Docket Nos. RP15-1273-000 and RP16-____-000

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Regulations of the Federal Energy Regulatory Commission (“Commission”), 18 C.F.R. Part 154, Tennessee Gas Pipeline Company, L.L.C. (“Tennessee”) hereby tenders for filing and acceptance the following Tariff records, reflecting an amendment to an existing Negotiated Rate Agreement:

- (1) Seneca Resources Corporation (“Seneca”)
(Service Package Number 315568)
Gas Transportation Agreement dated March 13, 2015, Exhibit A,
Amendment No. 1, to be effective December 1, 2015.

Tennessee submits the Exhibit A, Amendment No. 1 to the Gas Transportation Agreement as Tariff record 4.19.3, which amends the Negotiated Rate Agreement approved October 14, 2015 in Docket No. RP15-1273-000, for inclusion in its FERC Gas Tariff, First Revised Volume No. 2 (Volume No. 2). The proposed Tariff records are listed on Appendix A. Tennessee requests that the Gas Transportation Agreement, Exhibit A, Amendment No. 1 and revised Tariff records be made effective as of December 1, 2015.

Statement of Nature, Reasons, and Basis for the Filing

On October 14, 2015, the Commission accepted the Negotiated Rate Agreement between Tennessee and Seneca for transportation service on Tennessee’s Niagara Expansion Project (“Project”).¹ Under Service Package 315568, Tennessee provides to Seneca 140,000 Dth per day of firm transportation service from receipt points at Tennessee’s National Fuel Gas Supply Corporation (“National Fuel”) receipt meters in Mercer and Elk Counties, Pennsylvania to a

¹ Tennessee Gas Pipeline Co., L.L.C., Letter Order, Docket No. RP15-1273-000, dated October 14, 2015. The Gas Transportation Agreement in Service Package 315568 contains non-conforming provisions, which was filed with and approved by the Commission in the same docket.

primary delivery point at Tennessee's interconnection with TransCanada Pipe Lines Limited at Niagara County, New York. The requested effective date for this service package in Docket No. RP15-1273-000 was November 1, 2015, with an ending date of October 31, 2030. These dates were reflected on Exhibit A to the Gas Transportation Agreement that is part of the service package.

However, National Fuel did not have all facilities available at its Hinsdale Compressor Station as part of its Northern Access 2015 Project to commence service under a lease agreement between Tennessee and National Fuel on November 1, 2015.² Tennessee requested that National Fuel provide interim firm transportation service to Tennessee of 40,000 Dth/day as of November 1, 2015, and National Fuel provided that interim firm transportation service to Tennessee at National Fuel's maximum firm transportation rate under a separate firm transportation agreement commencing on November 1, 2015. National Fuel subsequently placed in service the remaining facilities at the Hinsdale Compressor Station, as part of National Fuel's Northern Access 2015 Project, on December 1, 2015. Service Package 315568 became effective on December 1, 2015, and Tennessee has revised Amendment No. 1 to the Gas Transportation Agreement to reflect the new beginning date and ending date of the service package. No other substantive revisions were made to the Gas Transportation Agreement or the Negotiated Rate Agreement; Tennessee notes that minor changes in the order and names of meter stations are reflected in Exhibit A, Amendment No. 1, but these minor changes do not affect the material terms of the Gas Transportation Agreement or Negotiated Rate Agreement.

Effective Date and Waiver

Tennessee submits that this amendment to the Gas Transportation Agreement with Seneca is consistent with Commission policy and negotiated rate and discount provisions. Tennessee respectfully requests that the Commission waive the 30-day notice period and accept the Exhibit A, Amendment No. 1 to the Gas Transportation Agreement (as part of the Negotiated Rate Agreement) and Tariff records to be effective December 1, 2015, extending through November 30, 2030.

Materials Enclosed

In accordance with the applicable provisions of Part 154 of the Commission's regulations, Tennessee provides an eTariff .xml filing package containing:

- (1) A transmittal letter in PDF format, Appendix A attached;
- (2) Revised tariff records in RTF format with metadata attached;
- (3) A clean and marked version of the tariff records in PDF format for posting on eLibrary;
- (4) A copy of Amendment No. 1 to Service Package No. 315568 Gas Transportation Agreement; and
- (5) A copy of the entire filing in PDF format for posting on eLibrary.

² National Fuel's Northern Access 2015 Project was authorized by the Commission's February 27, 2015 Order in Docket No. CP14-100-000. National Fuel Gas Supply Corporation, 150 FERC ¶ 61,160 (2015).

Service and Correspondence

The undersigned certifies that a copy of this filing has been served electronically pursuant to 18 C.F.R. § 154.208 on Tennessee's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to 18 C.F.R. Part 390 of the Commission's regulations. In addition, an electronic copy of this filing is available for public inspection during regular business hours in Tennessee's office at 1001 Louisiana Street, Houston, Texas 77002.

Pursuant to 18 C.F.R. § 154.385.2005 and § 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

The names, titles, and mailing addresses of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

* Jacquelyne M. Rocan
Assistant General Counsel
Tennessee Gas Pipeline Company, L.L.C.
1001 Louisiana Street, Suite 1000
Houston, TX 77002
Telephone: (713) 420-4544
jacquelyne_rocan@kindermorgan.com

* H. Milton Palmer, Jr.
Director, Rates and Regulatory Affairs
Tennessee Gas Pipeline Company, L.L.C.
1001 Louisiana Street, Suite 1000
Houston, TX 77002
Telephone: (713) 420-3297
milton_palmer@kindermorgan.com

* Persons designated for service in accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.2010 (2015).

Any questions regarding this filing may be directed to the undersigned at (713) 420-4544.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/ Jacquelyne M. Rocan
Jacquelyne M. Rocan
Assistant General Counsel

Enclosures

APPENDIX A

Volume No. 2 – Seneca Resources Corporation – Amendment No. 1 To Service Package Number 315568

Tennessee Gas Pipeline FERC Gas Tariff
First Revised Volume No. 2
Tariff Sections

Proposed Effective Date December 1, 2015

Description	Title	Version
1. Table of Contents	Table of Contents	35.0.0
4.19.1 Gas Trans Agmt	Exhibit A	1.0.0
4.19.3 Gas Trans Agmt	Gas Trans Agmt-Amendment No. 1	0.0.0

CLEAN TARIFF SHEETS / RECORDS

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GAS TRANSPORTATION AGREEMENT
 (For Use Under FT-A Rate Schedule)

EXHIBIT A
 AMENDMENT NO. 1
 TO GAS TRANSPORTATION AGREEMENT
 DATED December 1, 2015
 BETWEEN
 TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 AND
 SENECA RESOURCES CORPORATION

Amendment Effective Date: Dec. 1, 2015

Service Package: 315568-FTANTGP

Service Package TQ: 140000 Dth

BEGINNING DATE	ENDING DATE	TQ
12/01/2015	11/30/2030	140000

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
12/01/2015	11/30/2030	412826	NFG/TGP LAMONT PA: RIP 308-1 ELK	NATIONAL FUEL SUPPLY	ELK	PA	4	R	300	70000
12/01/2015	11/30/2030	412888	NFG/TGP MERCER RECEIPT MERCER		MERCER	PA	4	R	200	70000
12/01/2015	11/30/2030	421079	TRANSCAN/TGP UDP NIAGARA RIVER DELI	TRANSCANADA PIPELINES LTD.	NIAGARA	NY	5	D	200	140000

Total Receipt TQ 140000
 Total Delivery TQ 140000

Number of Receipt Points: 2
 Number of Delivery Points: 1

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:

Contractual ROFR

Contractual ROFR - Subject to Transporter's continued receipt of a sufficient level of Lease Capacity (or alternative form of firm capacity secured by Transporter) upon terms and conditions satisfactory to Transporter in its sole discretion, Shipper shall have the right to extend the Primary Term of the Firm Agreement for all of Shipper's TQ for successive two (2) year terms at the negotiated rates set forth in the Negotiated Rate Agreement for this Service Package (each, an "Extended Term"). Shipper can exercise this Extension Right at any time during the Primary Term or an Extended Term, as applicable, by providing written notice to Transporter no later than twenty-four (24) months prior to the expiration of the Primary Term or nine (9) months prior to expiration of an Extended Term. Failure by Shipper to exercise an applicable Term Extension Right shall result in expiration of the FT-A Agreement at the end of the then-effective term.

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	December 1, 2015
Tariff Record Title:	0.0.0, 4.19.3 Gas Trans Agmt- Amendment No. 1, Seneca Resources Corporation SP315568
Option Code:	A

Date: 1/12/2016

Dale Rowekamp

SENECA RESOURCES CORPORATION
5800 CORPORATE DRIVE; SUITE 300
PITTSBURGH, PA
15237

RE: Amendment No. 1 to
Gas Transportation Agreement
Dated March 13, 2015
Service Package No. 315568-FTANTGP

Dear Dale Rowekamp:

TENNESSEE GAS PIPELINE COMPANY, L.L.C. and SENECA RESOURCES CORPORATION (SENECA RESOURCES CORP. (TX)) agree to amend the Agreement effective Dec 1, 2015, to extend the end date as reflected in the Attached Revised Exhibit A.

Except as amended herein, all terms and provisions of the Agreement shall remain in full force and effect as written.

If the foregoing is in accordance with your understanding of the Agreement, please so indicate by signing and returning to my attention both originals of this letter. Upon Tennessee's execution, an original will be forwarded to you for your files.

Should you have any questions, please do not hesitate to contact me at (713) 420-1334.

Best regards,

Rita Kane
Sr. Account Representative
Transportation Services

Date: 1/12/2016

SENECA RESOURCES CORPORATION

Date: 1/12/2016

Page 2

Contract number: 315568-FTANTGP

Amendment number: 1

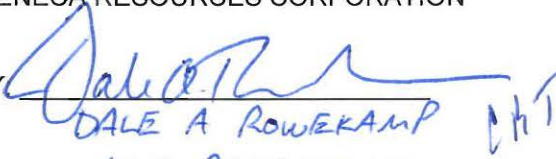
Amendment effective date: Dec 1, 2015

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

AKS
GAD

BY: 
Agent and Attorney-in-Fact

SENECA RESOURCES CORPORATION

BY: 
DALE A ROWEKAMP CHT

TITLE: VICE PRESIDENT

DATE: 1/19/16

GAS TRANSPORTATION AGREEMENT
(For Use Under FT-A Rate Schedule)

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DATED March 13, 2015
BETWEEN
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Service Package: 315568-FTANTGP

Service Package TQ: 140000 Dth

BEGINNING DATE	ENDING DATE	TQ
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Total Delivery TQ 140000

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- 2.21 Gas Transportation Agreement – Freepoint Commodities, LLC SP309044
 - 2.21.1 Exhibit A
 - 2.21.2 Negotiated Rate Agreement
- 2.22 Gas Transportation Agreement – J. Aron & Company SP312483
 - 2.22.1 Exhibit A
 - 2.22.2 Negotiated Rate Agreement
- 2.23 Gas Transportation Agreement – Noble Americas Gas & Power Corp. SP312450
 - 2.23.1 Exhibit A
 - 2.23.2 Negotiated Rate Agreement
- 2.24 Gas Transportation Agreement – Sequent Energy Management, L.P. SP308036
 - 2.24.1 Exhibit A
 - 2.24.2 Negotiated Rate Agreement
- 2.25 Gas Transportation Agreement – Sequent Energy Management, L.P. SP308038
 - 2.25.1 Exhibit A
 - 2.25.2 Negotiated Rate Agreement
- 2.26 Gas Transportation Agreement – Sequent Energy Management, L.P. SP309020
 - 2.26.1 Exhibit A
 - 2.26.2 Negotiated Rate Agreement
- 2.27 Gas Transportation Agreement – Sequent Energy Management, L.P. SP309021
 - 2.27.1 Exhibit A
 - 2.27.2 Negotiated Rate Agreement

- 2.28 Gas Transportation Agreement – Sequent Energy Management, L.P. SP309022
 - 2.28.1 Exhibit A
 - 2.28.2 Negotiated Rate Agreement
 - 2.29 Gas Transportation Agreement – Sequent Energy Management, L.P. SP309024
 - 2.29.1 Exhibit A
 - 2.29.2 Negotiated Rate Agreement
 - 2.30 Gas Transportation Agreement – Sequent Energy Management, L.P. SP311521
 - 2.30.1 Exhibit A
 - 2.30.2 Negotiated Rate Agreement
 - 2.31 Gas Transportation Agreement – Sequent Energy Management, L.P. SP312123
 - 2.31.1 Exhibit A
 - 2.31.2 Negotiated Rate Agreement
 - 2.32 Gas Transportation Agreement – Twin Eagle Resource Management SP308087
 - 2.32.1 Exhibit A
 - 2.32.2 Negotiated Rate Agreement
 - 2.33 Gas Transportation Agreement – Twin Eagle Resource Management SP308088
 - 2.33.1 Exhibit A
 - 2.33.2 Negotiated Rate Agreement
 - 2.34 Gas Transportation Agreement – Noble Americas Gas & Power Corp. SP316647
 - 2.34.1 Exhibit A
 - 2.34.2 Negotiated Rate Agreement
- Section 3 Non-Conforming Agreements
- 3.1 Gas Transportation Agreement – MGI SUPPLY, LTD SP101510
 - 3.1.1 Exhibit A
 - 3.2 Gas Transportation Agreement – MGI SUPPLY, LTD SP108696
 - 3.2.1 Exhibit A
 - 3.3 Gas Transportation Agreement – Southwestern Energy Services Company SP103269 - MPP Project
 - 3.3.1 Exhibit A
 - 3.3.2 Discounted Rate Agreement
 - 3.4 Amended and Restated Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C. SP103034 - MPP Project
 - 3.4.1 Exhibit A - Revised
 - 3.4.2 Discounted Rate Agreement
 - 3.4.3 Assignment, Assumption, and Consent Agreement
 - 3.4.4 Letter to Amend Agmt – Revised Exhibit A
 - 3.4.5 Chesapeake Name Change-Certificate of Conversion
 - 3.5 Gas Transportation Agreement – Total Gas & Power North America, Inc. SP106376 - MPP Project
 - 3.5.1 Exhibit A
 - 3.5.2 Discounted Rate Agreement
 - 3.5.3 Assignment, Assumption, and Consent Agreement
 - 3.6 Gas Transportation Agreement – MEX Gas Supply, S.L. SP307989
 - 3.6.1 Exhibit A

Section 4 Negotiated Rate Agreements and Non-Conforming Agreements

- 4.1 Gas Transportation Agreement – EQT Energy LLC SP77253
 - 4.1.1 Exhibit A
 - 4.1.2 Negotiated Rate Letter
 - 4.1.3 Credit Agreement
- 4.2 Gas Transportation Agreement – Anadarko Energy Services Company SP97028 – NSD Project
 - 4.2.1 Exhibit A - Amended
 - 4.2.2 Negotiated Rate Letter
- 4.3 Reserved for Future Use
 - 4.3.1 Reserved for Future Use
 - 4.3.2 Reserved for Future Use
 - 4.3.3 Reserved for Future Use
- 4.4 Gas Transportation Agreement – Cabot Oil & Gas Corporation SP96245 – NSD Project
 - 4.4.1 Exhibit A
 - 4.4.2 Negotiated Rate Letter
- 4.5 Gas Transportation Agreement – MMGS Inc. SP97127 – NSD Project
 - 4.5.1 Exhibit A - Amended
 - 4.5.2 Negotiated Rate Letter
- 4.6 Reserved for Future Use
 - 4.6.1 Reserved for Future Use
 - 4.6.2 Reserved for Future Use
 - 4.6.3 Reserved for Future Use
- 4.7 Gas Transportation Agreement – Seneca Resources Corporation SP 97126 – NSD Project
 - 4.7.1 Exhibit A
 - 4.7.2 Negotiated Rate Agreement
 - 4.7.3 First Amendment to Negotiated Rate Agreement
- 4.8 Gas Transportation Agreement – Bay State Gas Company SP 98775 – Northampton Expansion Project
 - 4.8.1 Exhibit A
 - 4.8.2 Negotiated Rate Letter
- 4.9 Gas Transportation Agreement – The Berkshire Gas Company SP 98774 – Northampton Expansion Project
 - 4.9.1 Exhibit A
 - 4.9.2 Negotiated Rate Letter
- 4.10 Gas Transportation Agreement – South Jersey Resources Group LLC SP 102574 – Rose Lake Expansion Project
 - 4.10.1 Exhibit A
 - 4.10.2 Negotiated Rate Letter
- 4.11 Gas Transportation Agreement – Chesapeake Energy Marketing, L.L.C. SP101781 – Northeast Upgrade Project
 - 4.11.1 Exhibit A - Amended
 - 4.11.2 Negotiated Rate Letter
 - 4.11.3 Amendment No. 1 to Negotiated Rate Agreement
 - 4.11.4 Chesapeake Name Change-Certificate of Conversion
- 4.12 Gas Transportation Agreement – Statoil Natural Gas LLC SP101733 – Northeast Upgrade Project
 - 4.12.1 Exhibit A - Amended
 - 4.12.2 Negotiated Rate Letter
- 4.13 Reserved for Future Use
 - 4.13.1 Reserved for Future Use
 - 4.13.2 Reserved for Future Use

- 4.14 Gas Transportation Agreement – Cabot Oil & Gas Corp. SP93924
 - 4.14.1 Exhibit A
 - 4.14.2 Negotiated Rate Letter
- 4.15 Gas Transportation Agreement – Southwestern Energy Services Co. SP92985
 - 4.15.1 Exhibit A
 - 4.15.2 Negotiated Rate Letter
- 4.16 Gas Transportation Agreement – UGI Penn Natural Gas, Inc. SP301692 – Uniondale Expansion Project
 - 4.16.1 Exhibit A
 - 4.16.2 Negotiated Rate Letter
- 4.17 Gas Transportation Agreement – South Jersey Resources Group, LLC SP100754- Rose Lake Expansion Project
 - 4.17.1 Exhibit A
 - 4.17.2 Negotiated Rate Agreement
- 4.18 Gas Transportation Agreement – Statoil Natural Gas LLC SP100755 – Rose Lake Expansion Project
 - 4.18.1 Exhibit A
 - 4.18.2 Negotiated Rate Agreement
- 4.19 Gas Transportation Agreement – Seneca Resources Corporation SP315568 – Niagara Expansion Project
 - 4.19.1 Exhibit A
 - 4.19.2 Negotiated Rate Agreement
 - [4.19.3 Gas Trans Agmt-Amendment No. 1](#)
- 4.20 Gas Transportation Agreement – Seneca Resources Corporation SP315567 – Niagara Expansion Project
 - 4.20.1 Exhibit A
 - 4.20.2 Negotiated Rate Agreement
- 4.21 Gas Transportation Agreement – Antero Resources Corporation SP315616 – Broad Run Flexibility Project
 - 4.21.1 Exhibit A
 - 4.21.2 Negotiated Rate Agreement
 - 4.21.3 Letter Agreement to Amend Negotiated Rate Agreement
 - 4.21.4 Amendment to Gas Transportation Agreement and Negotiated Rate Agreement

- Section 5 Statement of Rates
 - 5.1 Summary of Transportation Rates and Charges

- Section 6 Gas Transportation Agreement
 - 6.1 Gas Transportation Agreement Between Tennessee and Conoco Rate Schedule T-154

- Section 7 Gas Compression Agreement
 - 7.1 Compression Agreement Between Tennessee and Natural/United Sea Robin/Trunkline Rate Schedule C-1

- Section 8 Exchange Service Agreements
 - 8.1 X-23 Tennessee and Algonquin Gas Transmission
 - 8.2 X-48 Tennessee and Consolidated Gas Supply
 - 8.3 X-65 Tennessee and Algonquin Gas Transmission - Cancelled

GAS TRANSPORTATION AGREEMENT
 (For Use Under FT-A Rate Schedule)

EXHIBIT A
 AMENDMENT NO. **10**
 TO GAS TRANSPORTATION AGREEMENT
 DATED ~~December 1~~ March, 2015
 BETWEEN
 TENNESSEE GAS PIPELINE COMPANY, L.L.C.
 AND
 SENECA RESOURCES CORPORATION

Amendment Effective Date: Dec. 1, 2015

Service Package: 315568-FTANTGP

Service Package TQ: 140,000 Dth

BEGINNING DATE	ENDING DATE	TQ
<u>1244</u> /01/2015	<u>11/30/2030</u> 10/31/2030	140,000

BEGINNING DATE	ENDING DATE	METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	METER-TQ
<u>1244</u> /01/2015	<u>11/30</u> 10/31 /2030	412 8268 <u>88</u>	<u>NFG/TGP LAMONT PA: RIP 308-1 ELKNFG MERCER RECEIPT</u>	NATIONAL FUEL GAS-SUPPLY CORP <u>NATIONAL FUEL GAS-SUPPLY CORP</u>	<u>ELK</u> MERCER	PA	4	R	<u>3002</u> 00	<u>70000</u> 70,000
<u>1244</u> /01/2015	<u>11/30</u> 10/31 /2030	412 8888 <u>26</u>	<u>NFG/TGP MERCER RECEIPT MERCER LAMONT PENNSYLVANIA: RIP 308-1 101.1, A</u>	NATIONAL FUEL GAS-SUPPLY CORP	<u>MERCER</u> ELK	PA	4	R	<u>200</u> 300	<u>70000</u> 70,000
<u>1244</u> /01/2015	<u>11/30</u> 10/31 /2030	421079	<u>TRANSCAN/TGP UDP NIAGARA RIVER DELI NIAGARA RIVER DELIVERY</u>	<u>TRANSCANADA PIPELINES LTD.LIMITED</u>	NIAGARA	NY	5	D	<u>200</u>	<u>140000</u> 140,000

Total Receipt TQ 140000
Total Delivery TQ 140000

Number of Receipt Points: 2
Number of Delivery Points: 1

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Tennessee's FERC Gas Tariff:

Contractual ROFR

Contractual ROFR - Subject to Transporter's continued receipt of a sufficient level of Lease Capacity (or alternative form of firm capacity secured by Transporter) upon terms and conditions satisfactory to Transporter in its sole discretion, Shipper shall have the right to extend the Primary Term of the Firm Agreement for all of Shipper's TQ for successive two (2) year terms at the negotiated rates set forth in the Negotiated Rate Agreement for this Service Package (each, an "Extended Term"). Shipper can exercise this Extension Right at any time during the Primary Term or an Extended Term, as applicable, by providing written notice to Transporter no later than twenty-four (24) months prior to the expiration of the Primary Term or nine (9) months prior to expiration of an Extended Term. Failure by Shipper to exercise an applicable Term Extension Right shall result in expiration of the FT-A Agreement at the end of the then-effective term.

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

Tariff Submitter:	Tennessee Gas Pipeline Company, L.L.C.
FERC Tariff Program Name:	FERC NGA Gas Tariff
Tariff Title:	TGP Tariffs
Tariff Record Proposed Effective Date:	<u>December 1, 2015</u>
Tariff Record Title:	<u>0.0.0, 4.19.3 Gas Trans Agmt -Amendment No. 1, Seneca Resources Corporation SP315568</u>
Option Code:	A