



January 23, 2025

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.  
Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. (“Tennessee”) is hereby filing with the Federal Energy Regulatory Commission (“Commission”), its quarterly Operational Flow Orders (“OFO”) report detailing the causes and actions warranting the issuance of OFO’s on its pipeline system during the fourth quarter of 2024 (October 1, 2024 to December 31, 2024).

In accordance with the Commission’s filing requirements, Tennessee is submitting this filing with the Commission’s Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission’s regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas  
Carlos Oblitas  
Director, Regulatory

Attachment

TENNESSEE GAS PIPELINE  
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS  
 October, November, December

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(1)	5/20/2024 7:10:49 AM	5/21/2024	390866	10/11/2024 7:07	10/12/2024	392533	Critical Day 1	for Zones L and 1 on the 500 Leg ONLY (Segment 527, Segment 534, Segment 542, Segment 548 and Segment 860)	<p>Due to ongoing scheduled maintenance and the Force Majeure event at STA 860 and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Tuesday, May 21, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below:            Zones L and 1 on the 500 Leg ONLY (Segment 527, Segment 534, Segment 542, Segment 548 and Segment 860)</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.</p>	<p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.</p> <p>All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators and over-takes by delivery point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.</p> <p>Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.</p> <p>Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.  <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a>            Customer Information Presentations            PowerPlantBurnProfile.xls            Please contact your Scheduler if you have any questions.</p>
(2)	9/23/2024 7:31	9/24/2024	392375	10/25/2024 7:21	10/25/2024	392639	Critical Day 1	All of Zone 4 All of Zone 5 All of Zone 6	<p>Due to forecasted milder weather with associated lesser demand moving across most of the Northeast, effective for the Gas Day of Tuesday, September 24, 2024, and until further notice, Tennessee is ESCALATING the current OFO Daily Critical Day 1 to include all of the areas listed below:            All of Zone 4            All of Zone 5            All of Zone 6</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.</p>	<p>All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.</p> <p>Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.</p> <p>Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.  <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a>            Customer Information Presentations            PowerPlantBurnProfile.xls</p>
(3)	10/25/2024 7:21	10/26/2024	392639	11/18/2024 7:29	11/19/2024	392832	Critical Day 1	All of Zone 0 Zone 1 on the 100 Line (from STA 40 to STA 87) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	<p>Due to forecasted milder temperatures with lesser demand moving across most of the system along with current storage levels and in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Saturday, October 26, 2024, and until further notice, Tennessee is ESCALATING the current OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 to include all of the following areas:            All of Zone 0            Zone 1 on the 100 Line (from STA 40 to STA 87)            All of Zone 2            All of Zone 3            All of Zone 4            All of Zone 5            All of Zone 6</p> <p>This OFO will be in effect for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.</p>	<p>All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.</p> <p>THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE.            TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED.</p> <p>Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.  <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a>            Customer Information Presentations            PowerPlantBurnProfile.xls</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible.</p> <p>Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 2 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.            Please contact your Scheduler if you have any questions.</p>

TENNESSEE GAS PIPELINE  
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS  
 October, November, December

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(4)	11/18/2024 7:29	11/19/2024	392832	11/19/2024 11:48	11/20/2024	392842	Critical Day 1	All of Zone 0 Zone 1 on the 100 Line (from STA 40 to STA 87) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5	Effective for the Gas Day of Tuesday, November 19, 2024, and until further notice, Tennessee is LIFTING the current OFO Daily Critical Day 1 for all of Zone 6 only for all Balancing Parties. The Critical Day 1 OFO will remain in effect until further notice for all of the following areas: All of Zone 0 Zone 1 on the 100 Line (from STA 40 to STA 87) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5  This OFO will be for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 2 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(5)	11/19/2024 11:48	11/20/2024	392842	11/25/2024 7:17	11/26/2024	392894	Action Alert	All of Zone 0 Zone 1 on the 100 Line (from STA 40 to STA 87) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5	Due to forecasted cooler temperatures moving across most of the system, effective for the Gas Day of Wednesday, November 20, 2024, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 for the following areas to an OFO DAILY ACTION ALERT: All of Zone 0 Zone 1 on the 100 Line (from STA 40 to STA 87) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5  This OFO will be for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 3 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 5% of scheduled quantities or 10,000 dths, whichever is greater for over-deliveries into the system and under-takes from the system. Customers will be assessed a rate of \$.2198 per dekatherm for that portion of physical quantities related to over-deliveries into the system by receipt point operators and under-takes from the system by delivery point operators which exceed this tolerance. THIS DAILY OFO ACTION ALERT WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day 1, Critical Day 2, Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily OFO Action Alert if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(6)	11/27/2024 7:28	12/1/2024	392915	12/9/2024 7:39	12/10/2024	393036	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	Due to forecasted colder weather with associated greater demand moving into these areas, effective for the Gas Day of Sunday, December 1, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls

TENNESSEE GAS PIPELINE  
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS  
 October, November, December

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(7)	12/9/2024 7:39	12/10/2024	393036	12/12/2024 7:26	12/13/2024	393064	Critical Day 1	All areas East of STA 254 on the 200 Line	<p>Due to milder weather moving into parts of the system, effective for the Gas Day of Tuesday, December 10, 2024, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 to only cover the area listed below:</p> <p>All areas East of STA 254 on the 200 Line</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.</p>	<p>All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted.</p> <p>Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p><a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPDCustomer Information Presentations PowerPlantBurnProfile.xls">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPDCustomer Information Presentations PowerPlantBurnProfile.xls</a></p> <p>Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily OFO Critical Day 1 if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.</p> <p>Please contact your Scheduler if you have any questions.</p>
(8)	12/12/2024 7:26	12/13/2024	393064	12/13/2024 7:24:17 AM	12/16/2024	393076	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 315 on the 300 Line	<p>Due to forecasted colder temperatures with anticipated greater demand moving across most of the Northeast, in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Friday, December 13, 2024, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 for all of areas East of STA 254 to include all of the following areas:</p> <p>All areas East of STA 245 on the 200 Line All areas East of STA 315 on the 300 Line</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.</p>	<p>All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted.</p> <p>Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p><a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls</a></p> <p>Please contact your Scheduler if you have any questions.</p>
(9)	12/13/2024 7:24:17 AM	12/16/2024	393076	12/16/2024 7:17	12/17/2024	393100	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	<p>Due to milder temperatures moving into some areas in the Northeast, effective for the Gas Day of Monday, December 16, 2024, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 to ONLY include the following areas:</p> <p>All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.</p>	<p>All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p><a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls</a></p> <p>Please contact your Scheduler if you have any questions.</p>

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	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(10)	12/19/2024 6:51	12/20/2024	393123	12/20/2024 6:52	12/21/2024	393135	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	Due to forecasted colder weather with associated greater demand moving into these areas, effective for the Gas Day of Friday, December 20, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below:  All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line  This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.  Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.  In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.
(11)	12/20/2024 6:52	12/21/2024	393135	12/23/2024 7:18	12/24/2024	393163	Critical Day 1	All areas East of STA 219 on the 200 Line All areas East of STA 219 on the 300 Line All of the HC Line	Due to forecasted colder temperatures with anticipated greater demand moving across most of the Northeast, in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Saturday, December 21, 2024, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 for all of areas East of STA 245 and all areas East of STA 336 TO ALSO INCLUDE all of the following areas: All areas East of STA 219 on the 200 Line All areas East of STA 219 on the 300 Line All of the HC Line  This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted.  Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.  In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.
(12)	12/23/2024 7:18	12/24/2024	393163	12/25/2024 8:43	12/26/2024	393181	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 315 on the 300 Line	Due to milder temperatures moving into some areas in the Northeast, effective for the Gas Day of Tuesday, December 24, 2024, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 to ONLY include the following areas:  All areas East of STA 245 on the 200 Line All areas East of STA 315 on the 300 Line  This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted.  Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.  In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.  <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.

TENNESSEE GAS PIPELINE  
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS  
 October, November, December

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(13)	12/23/2024 10:52:57 AM	12/23/2024	393164	Remained in Effect throughout the end of the quarter	Remained in Effect throughout the end of the quarter	Remained in Effect throughout the end of the quarter	Imbalance Warning	EAST OF STA 315 ON THE 300 LINE Algonquin Mahwah Delivery Meter (Pin #420207) Columbia Milford Delivery Meter (Pin #420245) Transco Rivervale Delivery Meter (Pin #420101)	Due to production losses into TGP's system at the Appalachia Liberty Receipt (Pin #412850) located in Bradford, PA along with unscheduled maintenance in the area, Tennessee Gas Pipeline, L.L.C. ("TGP") has limited operational flexibility to manage imbalances East of STA 315 on the 300 Line.	Due to production losses into TGP's system at the Appalachia Liberty Receipt (Pin #412850) located in Bradford, PA along with unscheduled maintenance in the area, Tennessee Gas Pipeline, L.L.C. ("TGP") has limited operational flexibility to manage imbalances East of STA 315 on the 300 Line. As such, secondary deliveries to the following locations may be at risk as early as Intraday Cycle 1 for today's gas day, Monday, December 23, 2024 and until further notice: Algonquin Mahwah Delivery Meter (Pin #420207) Columbia Milford Delivery Meter (Pin #420245) Transco Rivervale Delivery Meter (Pin #420101) Please contact your Scheduler if you have any questions.
(14)	12/25/2024 8:43	12/26/2024	393181	12/29/2024 8:06	12/30/2024	393214	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	Due to milder temperatures moving into some areas in the Northeast, effective for the Gas Day of Thursday, December 26, 2024, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 to ONLY include the following areas: All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(15)	12/28/2024 11:16	12/28/2024	393207	12/30/2024 6:47	12/30/2024	393223	OFO Balancing Alert	Pin: 421017 GDR/TGP RIO BRAVO HIDALGO	In order to protect system integrity, Tennessee is issuing a BALANCING ALERT OFO effective immediately for the Gas Day of Saturday, December 28, 2024, and until further notice for the following pin pursuant to Article X, Section 5 of the General Terms and Conditions of Tennessee's FERC Gas Tariff: Pin: 421017 GDR/TGP RIO BRAVO HIDALGO	This pin is required to maintain an actual daily flow rate of not less than 5% or 5000 dths, whichever is greater, of scheduled quantities. Customer will be assessed a rate of \$15.00 plus the applicable Regional Daily Spot Price per dekatherm for under takes which exceed this tolerance. Should the Balancing Alert OFO not correct the system conditions Tennessee may escalate to an Hourly OFO or implement flow control. THIS OFO BALANCING ALERT WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO BALANCING ALERT WILL BE LIFTED. Please contact your Scheduler if you have any questions.