

October 29, 2025

Ms. Debbie-Anne A. Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.

Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is hereby filing with the Federal Energy Regulatory Commission ("Commission"), its quarterly Operational Flow Orders ("OFO") report detailing the causes and actions warranting the issuance of OFO's on its pipeline system during the third quarter of 2025 (July 1, 2025 to September 30, 2025).

In accordance with the Commission's filing requirements, Tennessee is submitting this filing with the Commission's Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas
Carlos Oblitas
Director, Regulatory

Attachment

## July, August, & September 2025

	Posted on FRR (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (Fn/I)	Type of OFO	Area of the System	Operational Concern	Action Required
(1)	7/3/2025 6:55	7/7/2025	395083	7/7/2025 7:15	7/8/2025	395120	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line	OFO DAILY CRITICAL DAY 1 EFFECTIVE 7-7-2025	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative
								All areas East of STA 325 on the 300 Line	Due to forecasted hotter weather with associated greater demand moving into these areas, effective for the Gas Day of Monday, July 7, 2025, and until further notice, Tennessee is implementing an OFO Daily	meblance position. All receipt point operators in the above referenced areas are required to keep actual oily receipts into the system equal to or greater than scheduled quantities regardless of their countables inhalizance points. Customers will be assessed as alse of \$50 oils the applicable Replicable Daily Sport Price previous inhalizance of physical quantities related to over takes by delivery point operators and under-deliveries by receipt point operators which exceed \$% of scheduled quantities or \$500 titles, whichever is greater.
									Critical Day 1 for the areas listed below:	Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.
									All areas East of STA 245 on the 200 Line All areas East of STA 325 on the 300 Line	In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Circinical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement dose the actual system conditions were opposite to the conditions for which this OFO was issued.
									This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article x, Section 4 of the General Terms and Conditions of Tennesse's FERG Gas Tariff.	Tenescee would like to remind all operation/agents of power plants directly connected to TOP of certain parameters of FERC Order 988 requirements. Tenescee requires that all power plant operations submit burn portions and dimensions point tops few. Due to very limited fearbility, power plant operations are encouraged to burn stable) based on includeded evalues. The burn profiles sold be sent to TOP-GENERAL ORDER SENTENCE AND ADMINISTRATION OF THE SENTENCE AND ADMINIS
										https://gipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD
										Customer Information Presentations
										PowerPlantBurnProfile.xls
										Please contact your Scheduler If you have any questions.
(2)	7/14/2025 12:26	7/15/2025	395197	7/24/2025 6:45	7/25/2025	395312	CRITICAL DAY 1	All areas East of STA 254 on the 200 Line only	OFO DAILY CRITICAL DAY 1 DS OF STA 254 EFFECTIVE 7-15-2025 REVISED	All delivery point operators in above referenced area are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced area are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipts position, extensive may be assessed as rand or \$5.00 gibts or the good relative position. Customer for that portion of physical regardless of their cumulative imbalance position. Customer will be assessed as rand or \$5.00 gibts or large professions.
									Due to upcoming scheduled maintenance and forecasted hotter weather with associated greater demand moving into these areas.	quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.
									weather with associated greater demand moving into these areas, effective for the Gac Day of Tuesday, July 15, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below:	In the event this OFO is not sufficient to maintain the operational integrity of the system, Tenessee may scalate to a Cristical Day II, an OFO Balancing Airst, Meter Specific OFO(c) or Hourly OFO(c). Tenessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Criscal Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
									All areas East of STA 254 on the 200 Line only	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plants operators unless have prefer and power requires that all power plants operators unless have professed to have professed on chanded unlarger.
									This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL	plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flinibility, power plant operators are encouraged to burn rabbly based on scheduled volumes.  The burn profiles should be sent to TGPGssControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.
									SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	https://pipeportal.kindermorgan.com/PortalUt/DefaultKM.appx?TSP=TGPD Customer Information
										Presentations PowerPlantBurnProfile_s/s
										Please contact your Scheduler If you have any questions.
(3)	7/24/2025 6:45	7/25/2025	395312	7/25/2025 7:03:05 AM	7/26/2025	395327	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 325 on the 300 Line	OFO DAILY CRITICAL DAY 1 DS OF STA 254 EXPANDED EFFECTIVE 7-25- 2025	All delivery point operators in above referenced area are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced area are required to keep schala daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance oposition. Customers with the assessord area for 550 doubles to applicable Regional Daily System (expected to the proton per operators) and the specific specific specific and the specific
									Due to ongoing scheduled maintenance and forecasted hotter weather with associated greater demand moving into these areas, effective for the Gas Day of Friday, July 25, 2025, and until further	quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.
									effective for the Gas Day of Friday, July 25, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all the following areas listed below:	to the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Citical Day II, as OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Ortical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
									All areas East of STA 245 on the 200 Line	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee nequires that all power plant operators usbmit burn profits and nominations prior to gas from. Due to very limited flexibility, power plant operators are encouraged to burn statish based on scheduled volumes. The burn profits sould be sent to TGPS-factors/depficienterogence. One The lates the purpolit emplate can be found by accessing the frenessee who the and entry the stops.
									All areas East of STA 325 on the 300 Line  This OFO will be effective for all Balancing Parties (including LMS-PA,	below.
									SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article K, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	https://pipeportal.kindermorgan.com/Protallu/[befaultKM.aspx759~TGPO Customer Information Presentations
									General resists and Conditions of Feminessee's PENC GBS 120Tf.	PowerPlantBurnProfile.xls
749	7/25/2025 7:10	7/28/2025	395328	7/28/2025 9.05	7/29/2025	395362	CRITICAL DAY 1	500 Line (Segments 527, 529, 530, 534, 539, 542,	OFO DAILY CRITICAL DAY 1 FOR SOOLINF AND DS OF STA 254	Please contact your Scheduler if you have any questions.  All delivery notes negatives in the above referenced areas are remixed to keep actual daily takes out of the outtern enable to or loss than or befuled magnifies repartises of their
(4)	//25/2025 /:10	//28/2025	395328	1/18/1072 920	7/29/2025	395.962	CRITICAL DAY 1	500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860)	OFO DAILY CRITICAL DAY 1 FOR SUBLINE AND DS OF STA 254 EFFECTIVE 7-28-2025	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than achduist quantities regardless of their cumulative imbalance position. All respirately point operators in the above referenced areas are required to keep actual daily recipies into the yeter engal and a or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of
								All areas East of STA 254 on the 200 Line	Due to forecasted hotter weather with associated greater demand moving across the 500 Line and portions of the Northeast along with onzoing scheduled maintenance, effective for the Gas Day of Monday.	\$5.00 plus the applicable Regional Daily Spor Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.
									ongoing scheduled maintenance, effective for the Gas Day of Monday, June 28, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the following areas for over-takes from the system or under-deliveries into the system:	In the event this CFO is not sefficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(c) or Hourly OFO(c). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day J OFO(c) after the measurement close the actual system confidence were apposed to the confidence for which this CPU was sessed.
									500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860)  All areas East of STA 254 on the 200 Line	Temescae would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Temescae requires that all power plant operators useful burn profiles and nominations prior to gast flow. Due to very limited fliability, power plant operators are encouraged to burn stably based on scheduled volumes. The burn profiles school be sent to TGPS/certorfel/Reidergenroam. The latest burn or colls remarks can be found the accession for the remoses we be due to all control and control an
									This OFO will be effective for all Balancing Parties (including LMS-PA,	below.
									SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD  Customer Information
									General Terms and Conditions of Tennessee's FERC Gas Tariff.	Presentations PowerPlantBurnProfile.ads
/Es	7/28/2025 9:05:54 AM	7/29/2025	395362	7/30/2025 7/34	7/31/2025	395385	CRITICAL DAY 1	500 Line (Segments 527, 529, 530, 534, 539, 542,	OFO DAILY CRITICAL DAY 1 FOR SOOLINE AND DS OF STA 254	Please contact your Scheduler if you have any questions.  All delivery notice operators in the above referenced areas are required to been actual daily takes out of the outcome onto to no loss than scheduled manifeles reparties of their
(3)	1/24/24/2-35/00:34 PMI	772972023	302002	17.00/AUES 1/34	7734/2025	Jul 200	CHINCAL DAY 1	548, 860)	EXPANDED EFFECTIVE 7-29-2025	All delivery point operators in this above referenced areas are required to keep classification and off the specimen required to or less that scheduled quantities implication. All recording properties in the less produced in the produced area are required to keep actual daily pakes out of the specimen required to or less that scheduled quantities implication. All recording produces in the above demonstrated areas are required to keep actual daily pakes on the produced in the produced produced area of the commission of the production of the produced in the produced produced area of the produced produ
								All areas East of STA 254 on the 200 Line	Due to forecasted hotter weather with associated greater demand moving across the 500 Line and portions of the Northeast along with	S5.00 plus the applicable Regional Daily Spot Price per delatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.
								All areas East of STA 325 on the 300 Line	ongoing scheduled maintenance, effective for the Gas Day of Tuesday, July 29, 2025, and until further notice, Tennessee is EXPANDING the	In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or
									current OFO Daily Critical Day 1 to include all of the following areas for over-takes from the system or under-deliveries into the system:	Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
									500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All areas East of STA 254 on the 200 Line	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flinishibit, power plant operators are encouraged to burn raibibly based on scheduled volumes. The burn profiles changed because the profile to major can be found by accessing the Tennessee and and following the steps.
									All areas East of STA 254 on the 200 Line All areas East of STA 325 on the 300 Line	below.
									This OFO will be effective for all Balancine Parties (including IMS.PA	https://pipoportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP~TGPD Customer Information
									SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	Presentations PowerPlantBumProfile.us
									Crements and Compliants of Territosses's PERC Gas Tarrit.	Please contact your Scheduler if you have any questions.
(6)	7/30/2025 7:34	7/31/2025	395385	7/31/2025 7:05	8/1/2025	395403	CRITICAL DAY 1	500 Line (Segments 527, 529, 530, 534, 539, 542,	OFO DAILY CRITICAL DAY 1 FOR 500 LINE AND DS OF STA 254 AND STA 325 DOWNGRADED FEFFCTUF 7.31.2025	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt don't operators in the above referenced areas are required to keep actual daily receipts into the system equal to or enaster than scheduled
								548, 860) All areas East of STA 254 on the 200 Line	325 DOWNGRADED EFFECTIVE 7-31-2025  Effective for the Gas Day of Thursday, July 31, 2025, and until further	quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area will not be permitted. Customers will be assessed a rate of
								An areas East of STA 254 on the 200 Line	Effective for the Gas Day of Thursday, July 31, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 TO ONLY INCLUDE the following areas for over-takes from the overem or under deliberies into the overem:	55.00 plus the applicable Regional Daily Sport Price per delatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.
									system or under-deliveries into the system: 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860)	In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Spapers to be in compliance with the actions specified in the Daily Critical Day 1 OFO: If after the measurement close the actual system conditions were opposite to the conditions for which this OFO was found.
									500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860)  All areas East of STA 254 on the 200 Line	
									This OFO will be effective for all Balancine Parties (including IMS.PA	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FER.C Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gar flow. Due to very limited filmships, power plant operators are encouraged to burn artially based on scheduled volumes. The burn profiles bound be sent to TGPscachmoral@Historrangen.com. The latest burn profile templates can be found by accessing the Tennessee we've and refollowing this stops.
									SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	below.
									General Terms and Conditions of Tennessee's FERC Gas Tariff.	https://pipeportal.kindermorgan.com/PortalU/DefaultXM_aspx?TSP=TGPD Customer Information Presentations
										PowerPlantBurnProfile.xls
		1		I .	i .					Please contact your Scheduler if you have any questions.

1

		Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
	[7]	7/31/2025 7:05	8/1/2025	395403	8/1/2025 6:59	8/4/2025	395415	CRITICAL DAY 1	500 Line (Segments ONLY INCLUDE 527, 529, 530, 534, 539)	OFO DAILY CRITICAL DAY 1 FOR 500 LINE DOWNGRADED EFFECTIVE 8-1 2025  Effective for the Gas Day of Friday, August 1, 2025, and until further	All delivery point operators in the above referenced areas are required to keep schalad ably takes out of the system equal to or in set than scheduled quantities reporties or from a commission inhabitation position. All receipts proportion in the commission inhabitation position. All receipts proportions in the southern of proportion in the second as a second proportion in the second proportio
										notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 TO ONLY INCLUDE the following areas for over-takes from the system or under-deliveries into the system:	point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.  In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or
										500 Line (Segments ONLY INCLUDE 527, 529, 530, 534, 539)	Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
										This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	Tennesses would like to remind all posterior/agenite of power glants directly connected to 10 file of certain parameters of FTRC Order 6018 registerments. Tennesses requires that all power plant operators under purposes and onemonities and connections give to age from the two registeriors provides and excitable during the provides and excitable during the provides and excitable during the purpose of the provides and excitable during the provides and following the steps:  below.
											https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information
											Presentations PowerPlantBurnProfile_u/s
											Please contact your Scheduler if you have any questions.
	[8]	8/1/2025 6:59	8/4/2025	395415	8/4/2025 7:31	8/5/2025	395439	CRITICAL DAY 1	500 Line (Segments ONLY INCLUDE 527, 529, 530, 534, 539)	OFO DAILY CRITICAL DAY 1 FOR 500 LINE EXPANDED TO INCLUDE DS OF STA 254 EFFECTIVE 8-4-2025	All delivery point operators in above referenced area are required to keep actual dialy takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced area are required to keep actual dialy receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 (pix the applicable Regional Daily Spot Price per desiatherm for that portion of physical
									All areas East of STA 254 on the 200 Line	Due to ongoing scheduled maintenance and forecasted hotter weather with associated greater demand moving into these areas, effective for	quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.
										the Gas Day of Monday, August 4, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all the following areas listed below:	In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may secalate to a Circical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the July, Official Day 1 of Os. If after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.
										500 Line (Segments ONLY INCLUDE 527, 529, 530, 534, 539)	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes.
										All areas East of STA 254 on the 200 Line  This OFO will be effective for all Balancing Parties (including LMS-PA,	The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.
										SA contracts acting as balancing parties, LMS-MA, and LMS-PL	https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD
										balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	Customer Information Presentations
											PowerPlantBumProfile.xls
											Please contact your Scheduler If you have any questions.
	(9)	8/14/2025 6:58:26 AM	8/15/2025	395539	8/25/2025 7:21	8/26/2025	395644	CRITICAL DAY 1	500 Line only (Segments 527, 529, 530, 534, 539, 542, 548, 860)	OFO DAILY CRITICAL DAY 1 FOR 500 LINE ONLY EFFECTIVE 8-15-2025	All delivery point operators on the 500 Line only (Segments 527, 529, 530, 534, 539, 542, 548, 860) are required to keep actual daily takes out of the system equal to or less than schedule quantities regardless of their cumulative imbalance position. All receipt point operators on the 500 Line only (Segments 527, 529, 530, 534, 539, 542, 548, 860) are required to keep actual
									34, 30, 000)	Due to forecasted hotter weather with associated greater demand	daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OBA points not included in the OFO area
										moving across the 500 Line along with ongoing scheduled maintenance, effective for the Gas Day of Friday, August 15, 2025, and	will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.
										until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the 500 Line only (Segments 527, 529, 530, 534, 539, 542,	In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or
										548, 860) for over-takes from the system or under-deliveries into the system.	
										This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes.
										balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	
										O Tempore of Life Control	https://pipeportal.kindermorean.com/PortalUI/DefaultKM.aspx?TSP-TGPD
											Customer Information  Persontations
											Presentations PowerPlantBurnProfile.xls
											Please contact your Scheduler If you have any questions.
-(	10)	8/28/2025 6:53	8/30/2025	395670	9/2/2025 8:19:55 AM	9/3/2025	395710	CRITICAL DAY 1	All of Zone 4	OFO DAILY CRITICAL DAY 1 EFFECTIVE 8-30-2025	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled
									All of Zone 5	Due to forecasted milder weather with associated lessor demand moving into these areas, effective for the Gas Day of Saturday, August	quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of
									All of Zone 6	30, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below:	greater.
										All of Zone 4	In the event this OPO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OPO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO: affect the measurement close the actual system conditions were opposite to the conditions for which this OPO was few few.
										All of Zone 5	
										All of Zone 6	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes.
										This OFO will be effective for all Balancing Parties (including LMS-PA,	The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.
										SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the	https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP~TGPD
										General Terms and Conditions of Tennessee's FERC Gas Tariff.	Customer Information Procentations
											PowerPlantBurnProfile.xis
											Please contact your Scheduler if you have any questions.