



October 29, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.
Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is hereby filing with the Federal Energy Regulatory Commission ("Commission"), its quarterly Operational Flow Orders ("OFO") report detailing the causes and actions warranting the issuance of OFO's on its pipeline system during the third quarter of 2025 (July 1, 2025 to September 30, 2025).

In accordance with the Commission's filing requirements, Tennessee is submitting this filing with the Commission's Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas
Carlos Oblitas
Director, Regulatory

Attachment

TENNESSEE GAS PIPELINE

QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS

July, August, & September 2025

	Posted on (EBB (Start))	Start Date	Notice ID (Start)	Posted on (EBB (End))	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(1)	7/1/2025 6:55	7/7/2025	395385	7/7/2025 7:15	7/8/2025	395320	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 325 on the 300 Line	OFO DAILY CRITICAL DAY 1 EFFECTIVE 7-7-2025 Due to forecasted hotter weather with associated greater demand moving into these areas, effective for the Gas Day of Monday, July 7, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 325 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 per the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TSP: EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO(s) if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/PortalUI/DefaultRKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(2)	7/14/2025 12:26	7/15/2025	395387	7/24/2025 6:45	7/25/2025	395332	CRITICAL DAY 1	All areas East of STA 254 on the 200 Line only	OFO DAILY CRITICAL DAY 1 OF DS OF STA 254 EFFECTIVE 7-15-2025 REVISED Due to upcoming scheduled maintenance and forecasted hotter weather with associated greater demand moving into these areas, effective for the Gas Day of Tuesday, July 15, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 254 on the 200 Line only This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced area are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced area are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 per the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO(s) if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/PortalUI/DefaultRKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(3)	7/24/2025 6:45	7/25/2025	395312	7/25/2025 7:03:05 AM	7/26/2025	395327	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 325 on the 300 Line	OFO DAILY CRITICAL DAY 1 DS OF STA 254 EXPANDED EFFECTIVE 7-25-2025 Due to ongoing scheduled maintenance and forecasted hotter weather with associated greater demand moving into these areas, effective for the Gas Day of Friday, July 25, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all the following areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 325 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced area are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced area are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 per the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO(s) if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/PortalUI/DefaultRKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(4)	7/25/2025 7:10	7/26/2025	395328	7/26/2025 9:05	7/29/2025	395362	CRITICAL DAY 1	500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All areas East of STA 254 on the 200 Line	OFO DAILY CRITICAL DAY 1 FOR 500 LINE AND DS OF STA 254 EFFECTIVE 7-28-2025 Due to forecasted hotter weather with associated greater demand moving across the 500 Line and portions of the Northeast along with ongoing scheduled maintenance, effective for the Gas Day of Monday, June 28, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the following areas for over-takes from the system or under-deliveries into the system: 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All areas East of STA 254 on the 200 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between Dth points not conducted in the OFO was and is not permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO(s) if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/PortalUI/DefaultRKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(5)	7/28/2025 9:05:54 AM	7/29/2025	395362	7/30/2025 7:34	7/31/2025	395385	CRITICAL DAY 1	500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All areas East of STA 254 on the 200 Line All areas East of STA 325 on the 300 Line	OFO DAILY CRITICAL DAY 1 FOR 500 LINE AND DS OF STA 254 EXPANDED EFFECTIVE 7-29-2025 Due to forecasted hotter weather with associated greater demand moving across the 500 Line and portions of the Northeast along with ongoing scheduled maintenance, effective for the Gas Day of Tuesday, July 29, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all of the following areas for over-takes from the system or under-deliveries into the system: 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All areas East of STA 254 on the 200 Line All areas East of STA 325 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between Dth points not conducted in the OFO was and is not permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO(s) if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/PortalUI/DefaultRKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(6)	7/30/2025 7:34	7/31/2025	395385	7/31/2025 7:05	8/1/2025	395403	CRITICAL DAY 1	500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All areas East of STA 254 on the 200 Line	OFO DAILY CRITICAL DAY 1 FOR 500 LINE AND DS OF STA 254 AND STA 325 DOWNGRADED EFFECTIVE 7-31-2025 Effective for the Gas Day of Thursday, July 31, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 TO ONLY INCLUDE the following areas for over-takes from the system or under-deliveries into the system: 500 Line (Segments 527, 529, 530, 534, 539, 542, 548, 860) All areas East of STA 254 on the 200 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between Dth points not conducted in the OFO was and is not permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dth, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO(s) if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below: https://pipeportal.kindermorgan.com/PortalUI/DefaultRKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.

	Posted on ERM (Start)	Start Date	Notice ID (Start)	Posted on ERM (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
(7)	7/11/2025 7:05	8/1/2025	395403	8/1/2025 6:59	8/4/2025	395415	CRITICAL DAY 1	500 Line (Segments ONLY INCLUDE S27, S29, S30, S34, S39)	OFO DAILY CRITICAL DAY 1 FOR 500 LINE DOWNGRADED EFFECTIVE 8-1-2025 Effective for the Gas Day of Friday, August 1, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 TO ONLY INCLUDE the following areas for over-takes from the system or under-deliveries into the system: 500 Line (Segments ONLY INCLUDE S27, S29, S30, S34, S39) This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OPA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day (i.e., an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s)). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipportal.kindermorgan.com/Portals/1/DefaultRM.aspx?TS=TPGD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(8)	8/1/2025 6:59	8/4/2025	395415	8/4/2025 7:31	8/5/2025	395439	CRITICAL DAY 1	500 Line (Segments ONLY INCLUDE S27, S29, S30, S34, S39) All areas East of STA 254 on the 200 Line	OFO DAILY CRITICAL DAY 1 FOR 500 LINE EXPANDED TO INCLUDE DS OF STA 254 EFFECTIVE 8-4-2025 Due to ongoing scheduled maintenance and forecasted hotter weather with associated greater demand moving into these areas, effective for the Gas Day of Monday, August 4, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all the following areas listed below: 500 Line (Segments ONLY INCLUDE S27, S29, S30, S34, S39) All areas East of STA 254 on the 200 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced area are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced area are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day (i.e., an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s)). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipportal.kindermorgan.com/Portals/1/DefaultRM.aspx?TS=TPGD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(9)	8/14/2025 6:58:26 AM	8/15/2025	395539	8/25/2025 7:21	8/26/2025	395644	CRITICAL DAY 1	500 Line only (Segments S27, S29, S30, S34, S39, S42, S48, S60)	OFO DAILY CRITICAL DAY 1 FOR 500 LINE ONLY EFFECTIVE 8-15-2025 Due to forecasted hotter weather with associated greater demand moving across the 500 Line along with ongoing scheduled maintenance, effective for the Gas Day of Friday, August 15, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the 500 Line only (Segments S27, S29, S30, S34, S39, S42, S48, S60) for over-takes from the system or under-deliveries into the system. This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators on the 500 Line only (Segments S27, S29, S30, S34, S39, S42, S48, S60) are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators on the 500 Line only (Segments S27, S29, S30, S34, S39, S42, S48, S60) are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Balancing between OPA points not included in the OFO area will not be permitted. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day (i.e., an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s)). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipportal.kindermorgan.com/Portals/1/DefaultRM.aspx?TS=TPGD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(10)	8/28/2025 6:53	8/30/2025	395670	8/27/2025 8:19:55 AM	9/3/2025	395710	CRITICAL DAY 1	All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EFFECTIVE 8-30-2025 Due to forecasted milder weather with associated lesser demand moving into these areas, effective for the Gas Day of Saturday, August 30, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All of Zone 4 All of Zone 5 All of Zone 6 This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day (i.e., an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s)). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipportal.kindermorgan.com/Portals/1/DefaultRM.aspx?TS=TPGD Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.