



TENNESSEE GAS PIPELINE  
 QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS  
 July, August & September

Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
07/12/2024 7:18:59AM	7/15/2024	391534	7/16/2024 7:13	7/17/2024	391581	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line	Due to ongoing scheduled maintenance in the area and forecasted warmer weather with associated greater demand, effective for the Gas Day of Monday, July 15, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by receipt point operators and under-deliveries by delivery point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls
7/20/2024 11:16	7/20/2024	391636	7/22/2024 7:27	7/22/2024	391650	Imbalance Warning	TRANSCO RIVERVALE DELIVERY METER (420101)	In an effort to manage physical imbalances, Tennessee Gas Pipeline, LLC. ("Tennessee") requires the Transco Rivervale Delivery Meter (420101) keep actual daily takes out of the system equal to or greater than scheduled quantities.	Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Operational Flow Orders or flow control to maintain operational integrity. As a reminder, penalties for non-compliance of an OFO can range from \$.2198 per dth to \$15.00 plus the highest regional spot price per dth.  Please contact your Scheduler if you have any questions.
7/25/2024 7:02	7/25/2024	391681	7/26/2024 14:56	7/26/2024	391699	Imbalance Warning	EAST OF STA 245 ON THE 200 LINE	Tennessee Gas Pipeline, L.L.C. ("TGP") has limited operational flexibility to manage imbalances East of STA 245.	Effective for the Gas Day of Thursday, July 25, 2024, and until further notice, due to ongoing scheduled maintenance, TGP requires all Balancing Parties East of STA 245 on the 200 Line only (including LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL) keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators East of STA 245 on the 200 Line are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Operational Flow Orders or flow control to maintain operational integrity. As a reminder, penalties for non-compliance of an OFO can range from \$.2198 per dth to \$15.00 plus the highest regional spot price per dth. Additionally, PAYBACK FROM Tennessee East of STA 245 on the 200 Line will not be scheduled until further notice. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. TGP requires that all power plant operators submit burn profiles and nominations prior to gas flow. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the TGP web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls  THIS IMBALANCE WARNING WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS IMBALANCE WARNING WILL BE LIFTED. Please contact your Scheduler if you have any questions.
7/27/2024 12:33	7/27/2024	391709	7/29/2024 7:28	7/29/2024	391728	Imbalance Warning	TRANSCO RIVERVALE DELIVERY METER (420101)	In an effort to manage physical imbalances, Tennessee Gas Pipeline, LLC. ("Tennessee") requires the Transco Rivervale Delivery Meter (420101) keep actual daily takes out of the system equal to or greater than scheduled quantities.	Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Operational Flow Orders or flow control to maintain operational integrity. As a reminder, penalties for non-compliance of an OFO can range from \$.2198 per dth to \$15.00 plus the highest regional spot price per dth.  Please contact your Scheduler if you have any questions.

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8/27/2024 7:10	8/28/2024	392091	8/28/2024 7:29	8/29/2024	392108	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line	Due to ongoing scheduled maintenance in the area and forecasted warmer weather with associated greater demand, effective for the Gas Day of Wednesday, August 28, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line	This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.  All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.  Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.  Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TSPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TSPD</a> Customer Information Presentations PowerPlantBurnProfile.xls
9/6/2024 7:02	9/7/2024	392209	9/9/2024 7:13	9/9/2024	392238	Critical Day 1	All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	Due to forecasted milder weather across most of the system with anticipated lesser demand along with ongoing scheduled maintenance, effective for the Gas Day of Saturday, September 7, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1.	This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.  All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position.  Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.  Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.  Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TSPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TSPD</a> Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.

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9/9/2024 7:13	9/10/2024	392238	9/11/2024 7:14	9/12/2024	392259	Critical Day 1	All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EFFECTIVE 9-7-2024 DOWNGRADED EFFECTIVE 9-10-2024 Effective for the Gas Day of Tuesday, September 10, 2024, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1. The OFO Daily Critical Day 1 for all of Zones 2 and 3 will be lifted effective Tuesday, September 10, 2024; however, the OFO Daily Critical Day 1 will remain in effect for the areas listed below until further notice All of Zone 4 All of Zone 5 All of Zone 6 This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
9/20/2024 7:02	9/21/2024	392351	9/23/2024 7:31	9/24/2024	392375	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 315 on the 300 Line	Due to forecasted milder weather with associated lesser demand, effective for the Gas Day of Saturday, September 21, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 315 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls