

October 21, 2024

Ms. Debbie-Anne A. Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.

Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. ("Tennessee") is hereby filing with the Federal Energy Regulatory Commission ("Commission"), its quarterly Operational Flow Orders ("OFO") report detailing the causes and actions warranting the issuance of OFO's on its pipeline system during the third quarter of 2024 (July 1, 2024 to September 30, 2024).

In accordance with the Commission's filing requirements, Tennessee is submitting this filing with the Commission's Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission's regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas
Carlos Oblitas

Director, Regulatory

Attachment

Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
07/12/2024 7:18:59AM	7/15/2024	391534	7/16/2024 7:13	7/17/2024	391581	Critical Day 1	All areas East of STA 245 on the 200	Due to ongoing scheduled maintenance in the area and	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less
							Line	forecasted warmer weather with associated greater	than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced
							All areas East of STA 321 on the 300	demand, effective for the Gas Day of Monday, July 15, 2024,	areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their
							Line	and until further notice, Tennessee is implementing an OFO	cumulative imbalance position.
								Daily Critical Day 1 for the areas listed below:	Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical
								All areas East of STA 245 on the 200 Line	quantities related to over-takes by receipt point operators and under-deliveries by delivery point operators which exceed 2% of
								All areas East of STA 321 on the 300 Line	scheduled quantities or 500 Dths, whichever is greater.
								This OFO will be effective for all Balancing Parties (including	Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.
								LMS-PA, SA contracts acting as balancing parties, LMS-MA,	In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day
								and LMS-PL balancing parties). This action is pursuant to	II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance
								Article X, Section 4 of the General Terms and Conditions of	with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were
								Tennessee's FERC Gas Tariff.	opposite to the conditions for which this OFO was issued.
									Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC
									Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas
									flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn
									profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the
									Tennessee web site and following the steps below.
									https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD
									Customer Information
									Presentations
									PowerPlantBurnProfile.xls
7/20/2024 11:16	7/20/2024	391636	7/22/2024 7:27	7/22/2024	391650	Imbalance Warning	TRANSCO RIVERVALE DELIVERY METER	In an effort to manage physical imbalances, Tennessee Gas	Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or
						_	(420101)	Pipeline, LLC. ("Tennessee") requires the Transco Rivervale	meter specific Operational Flow Orders or flow control to maintain operational integrity. As a reminder, penalties for non-
								Delivery Meter (420101) keep actual daily takes out of the	compliance of an OFO can range from \$.2198 per dth to \$15.00 plus the highest regional spot price per dth.
								system equal to or greater than scheduled quantities.	
									Please contact your Scheduler if you have any questions.
7/25/2024 7:02	7/25/2024	391681	7/26/2024 14:56	7/26/2024	391699	Imbalance Warning	EAST OF STA 245 ON THE 200 LINE	Tennessee Gas Pipeline, L.L.C. ("TGP") has limited	Effective for the Gas Day of Thursday, July 25, 2024, and until further notice, due to ongoing scheduled maintenance, TGP requires
								operational flexibility to manage imbalances East of STA 245.	all Balancing Parties East of STA 245 on the 200 Line only (including LMS-PA, SA contracts acting as balancing parties, LMS-MA and
									LMS-PL) keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative
									imbalance position. All receipt point operators East of STA 245 on the 200 Line are required to keep actual daily receipts into the
									system equal to or greater than scheduled quantities regardless of their cumulative imbalance position.
									Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or
									meter specific Operational Flow Orders or flow control to maintain operational integrity. As a reminder, penalties for non-
									compliance of an OFO can range from \$.2198 per dth to \$15.00 plus the highest regional spot price per dth.
									Additionally, PAYBACK FROM Tennessee East of STA 245 on the 200 Line will not be scheduled until further notice.
									Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC
									Order 698 requirements. TGP requires that all power plant operators submit burn profiles and nominations prior to gas flow. The
									burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing
									the TGP web site and following the steps below.
									https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD
			l						Customer Information
									Presentations
									PowerPlantBurnProfile.xls
			l						THIS IMBALANCE WARNING WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE.
									TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS IMBALANCE WARNING WILL BE LIFTED.
									Please contact your Scheduler if you have any questions.
7/27/2024 42:22	7/27/2024	201700	7/20/2024 7:20	7/20/2024	204720	Imbalance Weer's	TRANSCO DIVERVALE DELIVERY METER	In an offert to manage physical in-balance. Toward	Tennesses requires your compliance with this nation to qualif the
7/27/2024 12:33	7/27/2024	391709	7/29/2024 7:28	7/29/2024	391728	Imbalance Warning	TRANSCO RIVERVALE DELIVERY METER (420101)	In an effort to manage physical imbalances, Tennessee Gas Pipeline, LLC. ("Tennessee") requires the Transco Rivervale	Tennessee requires your compliance with this notice to avoid the necessity of taking further actions including utilizing contract or meter specific Operational Flow Orders or flow control to maintain operational integrity. As a reminder, penalties for non-
							(420101)	Delivery Meter (420101) keep actual daily takes out of the	compliance of an OFO can range from \$.2198 per dth to \$15.00 plus the highest regional spot price per dth.
								system equal to or greater than scheduled quantities.	compliance of all 510 can range from 3.2130 per duit to 313.00 plus the ingress regional spot price per duit.
			l						Please contact your Scheduler if you have any questions.

Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
8/27/2024 7:10	8/28/2024	392091	8/28/2024 7:29	8/29/2024	392108	Critical Day 1	All areas East of STA 245 on the 200	Due to ongoing scheduled maintenance in the area and	This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL
							Line	forecasted warmer weather with associated greater	balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas
							All areas East of STA 321 on the 300	demand, effective for the Gas Day of Wednesday, August 28	, Tariff.
							Line	2024, and until further notice, Tennessee is implementing ar	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less
								OFO Daily Critical Day 1 for the areas listed below:	than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced
								All areas East of STA 245 on the 200 Line	areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their
								All areas East of STA 321 on the 300 Line	cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per
									dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt
									point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.
									Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.
									In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day
									II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance
									with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were
									opposite to the conditions for which this OFO was issued.
									Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC
									Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas
									flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn
									profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the
									Tennessee web site and following the steps below.
									https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information
									Presentations
									PowerPlantBurnProfile.xls
									TOWER UNICAS
9/6/2024 7:02	9/7/2024	392209	9/9/2024 7:13	9/9/2024	392238	Critical Day 1	All of Zone 2	Due to forecasted milder weather across most of the system	This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL
							All of Zone 3	with anticipated lesser demand along with ongoing	balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas
							All of Zone 4	scheduled maintenance, effective for the Gas Day of	Tariff.
							All of Zone 5	Saturday, September 7, 2024, and until further notice,	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater
							All of Zone 6	Tennessee is implementing an OFO Daily Critical Day 1.	than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced
									areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their
									cumulative imbalance position.
									Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical
									quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater.
									Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.
									In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day
									II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance
									with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were
									opposite to the conditions for which this OFO was issued.
			1						Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC
			1						Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas
			1						flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn
			1						profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the
			1						Tennessee web site and following the steps below.
			1						https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD
			1						Customer Information
			1						Presentations
									PowerPlantBurnProfile.xls
]								Please contact your Scheduler if you have any questions.
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Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of the System	Operational Concern	Action Required
9/9/2024 7:13	9/10/2024	392238	9/11/2024 7:14	9/12/2024	392259	Critical Day 1	All of Zone 4	OFO DAILY CRITICAL DAY 1 EFFECTIVE 9-7-2024	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater
							All of Zone 5	DOWNGRADED EFFECTIVE 9-10-2024	than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced
							All of Zone 6	Effective for the Gas Day of Tuesday, September 10, 2024,	areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their
								and until further notice, Tennessee is DOWNGRADING the	cumulative imbalance position.
								current OFO Daily Critical Day 1. The OFO Daily Critical Day	Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical
								1 for all of Zones 2 and 3 will be lifted effective Tuesday,	quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of
								September 10, 2024; however, the OFO Daily Critical Day 1	scheduled quantities or 500 Dths, whichever is greater.
								will remain in effect for the areas listed below until further	Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.
								notice	In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day
								All of Zone 4	II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance
								All of Zone 5	with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were
								All of Zone 6	opposite to the conditions for which this OFO was issued.
								This OFO will be effective for all Balancing Parties (including	Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC
								LMS-PA, SA contracts acting as balancing parties, LMS-MA,	Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas
								and LMS-PL balancing parties). This action is pursuant to	flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn
								Article X, Section 4 of the General Terms and Conditions of	profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the
								Tennessee's FERC Gas Tariff.	Tennessee web site and following the steps below.
									https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD
									Customer Information
									Presentations
									PowerPlantBurnProfile.xls
									Please contact your Scheduler if you have any questions.
9/20/2024 7:02	9/21/2024	392351	9/23/2024 7:31	9/24/2024	392375	Critical Day 1	All areas East of STA 245 on the 200 Line All areas East of STA 315 on the 300 Line	Due to forecasted milder weather with associated lesser demand, effective for the Gas Day of Saturday, September 21, 2024, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 245 on the 200 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff.	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-takes by delivery point operators and over-deliveries by receipt point operators which exceed 2% of scheduled quantities or \$500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD Customer Information Presentations PowerPlantBurnProfile.kls
									PowerPlantBurnProfile.xls
							1		