



April 17, 2025

Ms. Debbie-Anne A. Reese, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

RE: Tennessee Gas Pipeline Company, L.L.C.  
Docket No. GT94-24-000

Dear Ms. Reese:

Pursuant to Article X, Section 2.1 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1, Tennessee Gas Pipeline Company, L.L.C. (“Tennessee”) is hereby filing with the Federal Energy Regulatory Commission (“Commission”), its quarterly Operational Flow Orders (“OFO”) report detailing the causes and actions warranting the issuance of OFO’s on its pipeline system during the first quarter of 2025 (January 1, 2025 to March 31, 2025).

In accordance with the Commission’s filing requirements, Tennessee is submitting this filing with the Commission’s Secretary through the eFiling system.

Pursuant to 18 CFR § 154.4(b) and § 385.2005 (a)(2) of the Commission’s regulations, the undersigned, having full power and authority to execute this filing, has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Any questions regarding this filing may be directed to the undersigned at (713) 420-5771.

Respectfully submitted,

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

By: /s/Carlos Oblitas  
Carlos Oblitas  
Director, Regulatory

Attachment

TENNESSEE GAS PIPELINE

QUARTERLY REPORT OF OPERATIONAL FLOW ORDERS

January, February, & March 2025

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of System	Operational Concern	Action Required
(1)	12/31/2024 6:50	1/2/2025	393234	1/2/2025 6:52	1/3/2025	393254	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	OFO DAILY CRITICAL DAY 1 EFFECTIVE 1-2-2025 Due to forecasted colder weather with associated greater demand moving into these areas, effective for the Gas Day of Thursday, January 2, 2025, and until further notice, Tennessee is implementing an OFO Daily Critical Day 1 for the areas listed below: All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(2)	1/2/2025 6:52	1/3/2025	393254	1/3/2025 7:06	1/4/2025	393270	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 321 on the 300 Line	OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 1-3-2025 Due to forecasted colder temperatures with anticipated greater demand moving across most of the Northeast, in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Friday, January 3, 2025 and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 for all of areas East of STA 245 and all areas East of STA 336 TO ALSO INCLUDE all of the following areas: All areas East of STA 321 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(3)	1/3/2025 7:06	1/4/2025	393270	1/3/2025 7:56	1/6/2025	393272	CRITICAL DAY 1	All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 EXPANDED TO INCLUDE ALL OF ZONES 4, 5 AND 6 EFFECTIVE 1-4-2025 Due to forecasted colder temperatures with anticipated greater demand moving across most of the Northeast, in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Saturday, January 4, 2025 and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 for all of areas East of STA 245 and all areas East of STA 321 TO INCLUDE ALL OF THE FOLLOWING AREAS: All of Zone 4 All of Zone 5 All of Zone 6 This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(4)	1/3/2025 7:56	1/6/2025	393272	1/10/2025 7:10	1/11/2025	393346	CRITICAL DAY 1	SYSTEM WIDE	OFO DAILY CRITICAL DAY 1 EXPANDED TO SYSTEM WIDE EFFECTIVE 1-6-2025 Due to forecasted colder temperatures with associated greater demand moving across the entire system, in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Monday, January 6, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 for all of Zones 4, 5 and 6 TO A SYSTEM WIDE OFO for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators System wide are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators System wide are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(5)	1/10/2025 7:10	1/11/2025	393346	1/10/2025 7:35	1/11/2025	393347	CRITICAL DAY 1	All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 1-11-2025 Due to milder temperatures moving into Texas, effective for the Gas Day of Saturday, January 11, 2025, and until further notice, Tennessee is LIFTING the OFO Daily Critical Day 1 for Zone 0 ONLY and DOWNGRADING the current OFO Daily Critical Day 1 to ONLY include the following areas: All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6 This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of System	Operational Concern	Action Required
(6)	1/10/2025 7:35	1/11/2025	393347	1/17/2025 7:04	1/18/2025	393425	CRITICAL DAY 1	All of Zone L All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 1-11-2025 REVISED Due to milder temperatures moving into Texas, effective for the Gas Day of Saturday, January 11, 2025, and until further notice, Tennessee is LIFTING the OFO Daily Critical Day 1 for Zone 0 ONLY and DOWNGRADING the current OFO Daily Critical Day 1 to ONLY include the following areas: All of Zone L All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6 All of Zone 6 This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortaUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortaUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.
(7)	1/17/2025 7:04	1/18/2025	393425	1/17/2025 7:16	1/19/2025	393426	CRITICAL DAY 1	SYSTEM WIDE	OFO DAILY CRITICAL DAY 1 EXPANDED TO SYSTEM WIDE EFFECTIVE 1-18-2025 Due to forecasted colder temperatures with associated greater demand moving across the entire system, in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Saturday, January 18, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 for all of Zones L, 1, 2, 3, 4, 5 and 6 TO A SYSTEM WIDE OFO ALSO INCLUDING ALL OF ZONE 0 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators System wide are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators System wide are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortaUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortaUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(8)	1/17/2025 7:16	1/19/2025	393426	1/23/2025 8:09	1/24/2025	393530	CRITICAL DAY 2	SYSTEM WIDE	OFO DAILY CRITICAL DAY 1 ESCALATED TO OFO DAILY CRITICAL DAY 2 EFFECTIVE 1-19-2025 Effective for the Gas Day of Sunday, January 19, 2025, and until further notice, Tennessee is ESCALATING the current System Wide OFO Daily Critical Day 1 TO A SYSTEM WIDE OFO DAILY CRITICAL DAY 2 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators System wide are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators System wide are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$10.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 2 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortaUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortaUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 2 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(9)	1/23/2025 8:09	1/24/2025	393530	1/24/2025 8:23	1/25/2025	393543	CRITICAL DAY 1	SYSTEM WIDE	OFO DAILY CRITICAL DAY 2 DOWNGRADED TO OFO DAILY CRITICAL DAY 1 AND ZONE 0 LIFTED EFFECTIVE 1-24-2025 Effective for the Gas Day of Friday, January 24, 2025, and until further notice, Tennessee is DOWNGRADING the current System Wide OFO Daily Critical Day 2 TO AN OFO DAILY CRITICAL DAY 1 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	Additionally, Tennessee is LIFTING the OFO Daily Critical Day 2 for all of Zone 0 effective for the gas Day of Friday, January 24, 2025. All delivery point operators in all of Zones L, 1, 2, 3, 4, 5 and 6 are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of Zones L, 1, 2, 3, 4, 5 and 6 are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortaUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortaUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to an OFO Critical Day 2, an OFO Balancing Alert or an OFO Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of System	Operational Concern	Action Required
(10)	1/24/2025 8:23	1/25/2025	393543	1/24/2025 8:35	1/26/2025	393544	CRITICAL DAY 1	Zone L and 1 on the 500 Line only (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 1-25-2025 Effective for the Gas Day of Saturday, January 25, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 TO ONLY COVER THE FOLLOWING AREAS: Zone L and 1 on the 500 Line only (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860) All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6 OFO Daily Critical Day 1 will remain for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in all of the above listed areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of the above listed areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to an OFO Critical Day 2, an OFO Balancing Alert or an OFO Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(11)	1/24/2025 8:35	1/26/2025	393544	1/27/2025 10:35	1/28/2025	393569	CRITICAL DAY 1	Zone L and 1 on the 500 Line only (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860) All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 1-26-2025 Effective for the Gas Day of Sunday, January 26, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 TO ONLY COVER THE FOLLOWING AREAS: Zone L and 1 on the 500 Line only (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860) All of Zone 4 All of Zone 5 All of Zone 6 This OFO Daily Critical Day 1 will remain for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in all of the above listed areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of the above listed areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to an OFO Critical Day 2, an OFO Balancing Alert or an OFO Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(12)	1/27/2025 10:35	1/28/2025	393569	1/31/2025 7:04	2/1/2025	393611	CRITICAL DAY 1	ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860) ALL AREAS NORTH AND EAST OF STA 219 INCLUDING THE HC LINE	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 1-28-2025 Effective for the Gas Day of Tuesday, January 28, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 TO ONLY COVER THE FOLLOWING AREAS: ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860) ALL AREAS NORTH AND EAST OF STA 219 INCLUDING THE HC LINE This OFO Daily Critical Day 1 will remain for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in all of the above listed areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of the above listed areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to an OFO Critical Day 2, an OFO Balancing Alert or an OFO Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(13)	1/31/2025 7:04	2/1/2025	393611	1/31/2025 7:30	2/1/2025	393613	CRITICAL DAY 1	All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 2-1-2025 Due to milder temperatures moving into some areas in the Northeast, effective for the Gas Day of Saturday, February 1, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 TO ONLY include the following areas: All areas East of STA 245 on the 200 Line All areas East of STA 336 on the 300 Line This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information. In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of System	Operational Concern	Action Required
(14)	1/31/2025 7:30	2/1/2025	393613	2/4/2025 7:19	2/5/2025	393646	CRITICAL DAY 1	<p>ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)</p> <p>All areas East of STA 245 on the 200 Line</p> <p>All areas East of STA 336 on the 300 Line</p>	<p>OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 2-1-2025 REVISED</p> <p>Due to milder temperatures moving into some areas in the Northeast, effective for the Gas Day of Saturday, February 1, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 to ONLY include the following areas:</p> <p>ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)</p> <p>All areas East of STA 245 on the 200 Line</p> <p>All areas East of STA 336 on the 300 Line</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff</p>	<p>All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted.</p> <p>Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.</p> <p>Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p><a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a></p> <p>Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.</p>
(15)	2/4/2025 7:19	2/5/2025	393646	2/7/2025 6:58	2/8/2025	393671	CRITICAL DAY 1	<p>ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)</p> <p>All areas East of STA 245 on the 200 Line</p> <p>All areas East of STA 321 on the 300 Line</p>	<p>OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 2-5-2025</p> <p>Due to milder temperatures moving into some areas in the Northeast, effective for the Gas Day of Wednesday, February 5, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all of the following areas:</p> <p>ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)</p> <p>All areas East of STA 245 on the 200 Line</p> <p>All areas East of STA 321 on the 300 Line</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff</p>	<p>All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted.</p> <p>Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.</p> <p>Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p><a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a></p> <p>Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.</p>
(16)	2/7/2025 6:58	2/8/2025	393671	2/14/2025 7:11	2/16/2025	393744	CRITICAL DAY 1	<p>ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)</p> <p>All areas North of STA 219 on the 200 Line including the Niagara Spur</p> <p>All areas East of STA 219 on the 300 Line</p> <p>All of the HC Line</p>	<p>OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 2-8-2025</p> <p>Due to forecasted colder temperatures with associated greater demand moving into most of the Northeast, effective for the Gas Day of Saturday, February 8, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all of the following areas:</p> <p>ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)</p> <p>All areas North of STA 219 on the 200 Line including the Niagara Spur</p> <p>All areas East of STA 219 on the 300 Line</p> <p>All of the HC Line</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff</p>	<p>All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to over-takes by delivery point operators and under-deliveries by receipt point operators which exceed 2% of scheduled quantities or 500 Dths, whichever is greater. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. Additionally, other OFOs may currently be in effect. Please refer to TGP's EBB for further information.</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day II, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFOs if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p><a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a></p> <p>Customer Information Presentations PowerPlantBurnProfile.xls Please contact your Scheduler if you have any questions.</p>
(17)	2/14/2025 7:11	2/16/2025	393744	2/19/2025 9:49	2/20/2025	393796	CRITICAL DAY 1	<p>All of Zone 1</p> <p>All of Zone 2</p> <p>All of Zone 3</p> <p>All of Zone 4</p> <p>All of Zone 5</p> <p>All of Zone 6</p>	<p>OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 2-16-2025</p> <p>Due to forecasted colder temperatures with associated greater demand moving across most of the system, in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Sunday, February 16, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 to include all of the following areas:</p> <p>All of Zone 1</p> <p>All of Zone 2</p> <p>All of Zone 3</p> <p>All of Zone 4</p> <p>All of Zone 5</p> <p>All of Zone 6</p> <p>This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff</p>	<p>All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE.</p> <p>TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED.</p> <p>Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.</p> <p><a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a></p> <p>Customer Information Presentations PowerPlantBurnProfile.xls</p> <p>In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible.</p> <p>Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.</p> <p>Please contact your Scheduler if you have any questions.</p>

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of System	Operational Concern	Action Required
(18)	2/19/2025 9:49	2/20/2025	393796	2/19/2025 9:58	2/20/2025	393798	CRITICAL DAY 2	All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 ESCALATED TO OFO DAILY CRITICAL DAY 2 EFFECTIVE 2-20-2025 Effective for the Gas Day of Thursday, January 20, 2025, and until further notice, Tennessee is ESCALATING the current OFO Daily Critical Day 1 TO AN OFO DAILY CRITICAL DAY 2 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties) for all of the following areas: All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6  This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$10.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 2 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED.  Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.  <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TPGD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TPGD</a> Customer Information Presentations PowerPlantBurnProfile.xls  In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 2 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(19)	2/19/2025 9:58	2/20/2025	393798	2/21/2025 7:05	2/22/2025	393820	CRITICAL DAY 2	All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 1 ESCALATED TO OFO DAILY CRITICAL DAY 2 EFFECTIVE 2-20-2025 REVISED Effective for the Gas Day of Thursday, February 20, 2025, and until further notice, Tennessee is ESCALATING the current OFO Daily Critical Day 1 TO AN OFO DAILY CRITICAL DAY 2 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties) for all of the following areas: All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6  This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$10.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 2 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED.  Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.  <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TPGD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TPGD</a> Customer Information Presentations PowerPlantBurnProfile.xls  In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 2 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(20)	2/21/2025 7:05	2/22/2025	393820	2/24/2025 7:25	2/25/2025	393853	CRITICAL DAY 1	All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6	OFO DAILY CRITICAL DAY 2 DOWNGRADED TO OFO DAILY CRITICAL DAY 1 EFFECTIVE 2-22-2025 Effective for the Gas Day of Saturday, February 22, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 2 TO AN OFO DAILY CRITICAL DAY 1 for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties) for all of the following areas: All of Zone 1 All of Zone 2 All of Zone 3 All of Zone 4 All of Zone 5 All of Zone 6  This OFO will be effective for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED.  Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.  <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TPGD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TPGD</a> Customer Information Presentations PowerPlantBurnProfile.xls  In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to an OFO Critical Day 2, an OFO Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(21)	2/24/2025 7:25	2/25/2025	393853	2/28/2025 6:56	3/2/2025	393892	CRITICAL DAY 1	ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 2-25-2025 Effective for the Gas Day of Tuesday, February 25, 2025, and until further notice, Tennessee is DOWNGRADING the current OFO Daily Critical Day 1 TO ONLY COVER THE FOLLOWING AREAS: ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)  This OFO Daily Critical Day 1 will remain for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in all of the above listed areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of the above listed areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED.  Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below.  <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TPGD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TPGD</a> Customer Information Presentations PowerPlantBurnProfile.xls  In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to an OFO Critical Day 2, an OFO Balancing Alert or an OFO Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued.

Please

	Posted on EBB (Start)	Start Date	Notice ID (Start)	Posted on EBB (End)	End Date	Notice ID (End)	Type of OFO	Area of System	Operational Concern	Action Required
(22)	2/28/2025 6:56	3/2/2025	393892	3/3/2025 7:29	3/4/2025	393918	CRITICAL DAY 1	ALL AREAS EAST OF STA 245 ON THE 200 LINE ALL AREAS EAST OF STA 321 ON THE 300 LINE ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)	OFO DAILY CRITICAL DAY 1 EXPANDED EFFECTIVE 3-2-2025 Due to forecasted colder temperatures with associated greater demand moving across the Northeast area of the system, in an effort to protect system integrity and firm service obligations, effective for the Gas Day of Sunday, March 2, 2025, and until further notice, Tennessee is EXPANDING the current OFO Daily Critical Day 1 TO INCLUDE ALL OF THE FOLLOWING AREAS: ALL AREAS EAST OF STA 245 ON THE 200 LINE ALL AREAS EAST OF STA 321 ON THE 300 LINE ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860) This OFO Daily Critical Day 1 will remain for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in the above referenced areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in the above referenced areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. Balancing between OBA points not included in the OFO area will not be permitted. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to a Critical Day 2, Balancing Alert, Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(23)	3/3/2025 7:29	3/4/2025	393918	3/4/2025 8:47	3/5/2025	393928	CRITICAL DAY 1	ALL AREAS EAST OF STA 245 ON THE 200 LINE ONLY ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 3-4-2025 Effective for the Gas Day of Tuesday, March 4, 2025, and until further notice, Tennessee is LIFTING the OFO Daily Critical Day 1 FOR ALL AREAS EAST OF STA 321 ONLY. THE OFO DAILY CRITICAL DAY 1 WILL REMAIN IN EFFECT FOR THE FOLLOWING AREAS: ALL AREAS EAST OF STA 245 ON THE 200 LINE ONLY ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860) This OFO Daily Critical Day 1 for the above referenced areas will remain for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in all of the above listed areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of the above listed areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to an OFO Critical Day 2, an OFO Balancing Alert or an OFO Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.
(24)	3/4/2025 8:47	3/5/2025	393928	3/21/2025 6:54	3/22/2025	394090	CRITICAL DAY 1	ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860)	OFO DAILY CRITICAL DAY 1 DOWNGRADED EFFECTIVE 3-5-2025 Effective for the Gas Day of Wednesday, March 5, 2025, and until further notice, Tennessee is LIFTING the OFO Daily Critical Day 1 FOR ALL AREAS EAST OF STA 245 ON THE 200 LINE ONLY. THE OFO DAILY CRITICAL DAY 1 WILL REMAIN IN EFFECT FOR THE FOLLOWING AREAS: ALL AREAS EAST OF STA 245 ON THE 200 LINE ONLY ZONE L AND 1 ON THE 500 LINE ONLY (which includes Segment 527, Segment 529, Segment 530, Segment 534, Segment 539, Segment 542, Segment 548, Segment 860) This OFO Daily Critical Day 1 for the above referenced areas will remain for all Balancing Parties (including LMS-PA, SA contracts acting as balancing parties, LMS-MA, and LMS-PL balancing parties). This action is pursuant to Article X, Section 4 of the General Terms and Conditions of Tennessee's FERC Gas Tariff	All delivery point operators in all of the above listed areas are required to keep actual daily takes out of the system equal to or less than scheduled quantities regardless of their cumulative imbalance position. All receipt point operators in all of the above listed areas are required to keep actual daily receipts into the system equal to or greater than scheduled quantities regardless of their cumulative imbalance position. In addition, it is essential that delivery point operators schedule gas at meters commensurate with takes within the affected areas. All LMS-PA, SA contracts acting as balancing parties, LMS-MA and LMS-PL Balancing Parties are required to maintain an actual daily flow rate not exceeding 2% of scheduled quantities or 500 dths, whichever is greater, for under-deliveries into the system or over-takes from the system. Customers will be assessed a rate of \$5.00 plus the applicable Regional Daily Spot Price per dekatherm for that portion of physical quantities related to under-deliveries by receipt point operators or over-takes by delivery point operators which exceed this tolerance. THIS DAILY OFO CRITICAL DAY 1 WILL REMAIN IN EFFECT UNTIL FURTHER NOTICE. TENNESSEE WILL INFORM CUSTOMERS BY EBB WHEN THIS OFO WILL BE LIFTED. Tennessee would like to remind all operators/agents of power plants directly connected to TGP of certain parameters of FERC Order 698 requirements. Tennessee requires that all power plant operators submit burn profiles and nominations prior to gas flow. Due to very limited flexibility, power plant operators are encouraged to burn ratably based on scheduled volumes. The burn profiles should be sent to TGPGasControl@Kindermorgan.com. The latest burn profile template can be found by accessing the Tennessee web site and following the steps below. <a href="https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD">https://pipeportal.kindermorgan.com/PortalUI/DefaultKM.aspx?TSP=TGPD</a> Customer Information Presentations PowerPlantBurnProfile.xls In the event this OFO is not sufficient to maintain the operational integrity of the system, Tennessee may escalate to an OFO Critical Day 2, an OFO Balancing Alert or an OFO Meter Specific OFO(s) or Hourly OFO(s). Tennessee cannot accept unscheduled imbalances and requires all customers to nominate and schedule all payback requests. Payback nominations will be evaluated at each cycle and scheduled only if operational feasible. Tennessee will deem all affected Shippers to be in compliance with the actions specified in the Daily Critical Day 1 OFO if after the measurement close the actual system conditions were opposite to the conditions for which this OFO was issued. Please contact your Scheduler if you have any questions.