

February 29, 2024

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Acting Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;  
TransColorado Gas Transmission Company LLC;  
Docket No. RP24-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 21.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the submitted tariff record proposes an effective date of April 1, 2024 for the Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages of 1.24% and 0.00%, respectively.

### **Reason for Filing**

GT&C Section 12.9 of the Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP24-199-000. The FL&U percentages set forth in that filing were accepted by the Commission on December 18, 2023 and became effective January 1, 2024.<sup>1</sup> The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

### **Description of Filing**

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations<sup>2</sup> and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

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<sup>1</sup> *TransColorado Gas Transmission Co.*, Docket No. RP24-199-000 (Dec. 18, 2023) (unpublished letter order).

<sup>2</sup> 18 C.F.R. §§ 154.201 – 154.210 (2023) (Subpart C).

### **Derivation of the Reimbursement Percentages**

Appendices A-D contain the schedules and work papers detailing computations for the proposed Fuel and L&U Reimbursement Percentages. The data collection period is the three-month period ending two months prior to the date of this filing.<sup>3</sup> Therefore, this filing utilizes the data collection period of October 2023 through December 2023. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component Percentage increases from 0.35% to 0.42%.<sup>4</sup> During the data collection period, TransColorado under-collected 42,868 Dth of fuel.<sup>5</sup> As such, the Fuel Adjustment Reimbursement Component Percentage increases from 0.24% to 0.82%<sup>6</sup> resulting in an increase of the total Fuel Reimbursement Percentage from 0.59% to 1.24%.<sup>7</sup>

Schedule 2 of Appendix A operates similar to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component Percentage decreases from 0.13% to 0.09%.<sup>8</sup> During the data collection period, TransColorado over-collected 19,335 Dth of L&U; however, the projected L&U for April through June 2024, is 4,664 Dth.<sup>9</sup> GT&C Section 12.9(c) of TransColorado's Tariff states that neither the Fuel Reimbursement Percentage nor the L&U Reimbursement Percentage shall be less than zero. Therefore, 4,664 Dth of the over-collection will be included in the L&U Adjustment Reimbursement Component Percentage, resulting in an increase in the L&U Adjustment Reimbursement Component Percentage from negative 0.11% to negative 0.09%<sup>10</sup> and a total L&U Reimbursement Percentage decrease from 0.02% to 0.00%.<sup>11</sup> The remaining 14,671 Dth<sup>12</sup> that would have caused the L&U Reimbursement Percentage to be less than 0.00% will be deferred to a future filing.

### **Section 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2023), TransColorado states the following:

- (a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

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<sup>3</sup> See GT&C Section 12.9 (b)(ii)

<sup>4</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 10.

<sup>5</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 7.

<sup>6</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 11.

<sup>7</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 12.

<sup>8</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 12.

<sup>9</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 10.

<sup>10</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line 13.

<sup>11</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line 14.

<sup>12</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line 8.



Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 29<sup>th</sup> day of February 2024.

/s/

Shelly L. Busby

Post Office Box 1087  
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**TransColorado Gas Transmission Company LLC**  
**Quarterly FL&U Filing**  
**Docket No. RP24-\_\_\_\_-000**

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**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
Docket No. RP24-\_\_\_\_-000**

**Appendix A  
FL&U Reimbursement Percentages**

**TransColorado Gas Transmission Company LLC**  
**Fuel Reimbursement Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
<b>Fuel</b>		
1	Fuel Burned during October 2023 - December 2023 1/	99,440
2	Fuel Retained during October 2023 - December 2023 2/	40,841
3	Fuel Deficiency/(Gain) [line 1 - line 2]	58,599
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	41,131
5	Fuel Adjustment Reimbursement retained during October 2023 - December 2023 4/	56,862
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	(15,731)
7	Total to be Collected / (Returned) [line 3 + line 6]	42,868
8	Projected Fuel Requirement during April 2024 - June 2024 5/	21,796
9	Projected System Receipts subject to fuel during April 2024 - June 2024 6/	5,232,236
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	0.42%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.82%
12	Fuel Reimbursement Percentage [line 10 + line 11]	1.24%

## Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (m), Line No. 11.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 14.

3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 1, Page 1, Column (b), Line No. 7, Docket No. RP23-989-000, (Aug. 30, 2023).

4/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 28.

5/ The Projected Fuel Requirement quantity is based on TransColorado's forecasted fuel consumption during the 3-month period of April 2024 through June 2024.

6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of April 2024 through June 2024.

**TransColorado Gas Transmission Company LLC**  
**L&U Reimbursement Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
<b>L&amp;U</b>		
1	L&U Experienced during October 2023 - December 2023 1/	2,102
2	L&U Retained during October 2023 - December 2023 2/	26,569
3	L&U Deficiency/(Gain) [line 1 - line 2]	(24,467)
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	(16,129)
5	L&U Adjustment Reimbursement retained during October 2023 - December 2023 4/	(21,261)
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	5,132
7	Total to be Collected / (Returned) [line 3 + line 6]	(19,335)
8	Amount to be deferred to the next quarterly filing 5/	14,671
9	Total to be Collected / (Returned) [line 7 + line 8]	(4,664)
10	Projected L&U during April 2024 - June 2024 6/	4,664
11	Projected System Receipts (April 2024 - June 2024) 7/	5,232,236
12	L&U Current Reimbursement Component Percentage [line 10 / line 11]	0.09%
13	L&U Adjustment Reimbursement Component Percentage [line 9 / line 11]	-0.09%
14	L&U Reimbursement Percentage [line 12 + line 13]	0.00%

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 28.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 7, Docket No. RP23-989-000, (Aug. 30, 2023).
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 42.
- 5/ Including these volumes in the calculation of the L&U Reimbursement Percentage would result in it being less than zero which is prohibited under Section 12.9(c) of the GT&C.
- 6/ The Projected L&U is based on recent operating experience.
- 7/ TransColorado's forecasted system L&U-related receipts during the 3-month period of April 2024 through June 2024.

**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
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**Appendix B  
Physical Gas Balance**

**TransColorado Gas Transmission Company LLC**  
**Physical Gas Balance**

		Receipts (Dth)												
Line No.	Item	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	QPC/TRANSCOL GREASEWOOD RIO BLANCO	-	-	-	-	-	-	-	-	-	9,531	-	5,619	15,150
2	RED CEDA/TRANSCOL COYOTE GULCH LA P	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CIG/TRANSCOL REC DARK CANYON RIO BL	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARADOX/TRANSCOL QUINN DRAW SAN MIG	-	-	-	-	-	-	-	-	-	-	-	-	-
5	RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G	-	-	-	-	-	-	-	-	-	-	-	-	-
6	REX/TRANSCOL LOVE RANCH (REC) RIO B	-	-	-	-	-	-	-	-	-	-	-	-	-
7	TRNSWEST/TRANSCOL BLANCO RECEIPT SA	-	-	-	-	1,538	-	74	-	-	-	40	-	1,652
8	EPNG/TRANSCOL BIG ORTEGA RECEIPT SA	-	-	-	-	-	-	-	-	-	-	-	-	-
9	WRH/TRANSCOL RYAN GULCH RIO BLANCO	8,399,586	6,557,626	4,373,916	3,897,959	628,139	1,304,282	4,256,735	5,891,509	3,100,190	2,615,818	2,734,020	6,566,835	50,326,615
10	TRANSCOL/TRANSCOL TCPL MANUAL NEG L	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RRGC/TRANSCOL RACCOON HOLLOW MESA	-	-	-	-	-	-	-	-	-	-	11,150	165,804	176,954
12	CONOCOPH/TRANSCOL NATURAL ARCH RECE	-	-	-	-	-	-	-	-	-	-	-	-	-
13	TRANSCOL/EPNG BIG ORTEGA DEL TO TC	-	-	59,400	102,554	1,021,711	238,820	0	-	330,621	449,443	1,970,234	807,527	4,980,311
14	<b>Total Receipts</b>	<b>8,399,586</b>	<b>6,557,626</b>	<b>4,433,316</b>	<b>4,000,513</b>	<b>1,651,388</b>	<b>1,543,102</b>	<b>4,256,809</b>	<b>5,891,509</b>	<b>3,430,811</b>	<b>3,074,792</b>	<b>4,715,444</b>	<b>7,545,786</b>	<b>55,500,682</b>
15	Net Line Pack Decrease	5,520	-	46,897	-	-	876	339	15,327	24,039	-	20,909	-	113,907
16	<b>Total System Receipts</b>	<b>8,405,106</b>	<b>6,557,626</b>	<b>4,480,213</b>	<b>4,000,513</b>	<b>1,651,388</b>	<b>1,543,978</b>	<b>4,257,149</b>	<b>5,906,836</b>	<b>3,454,850</b>	<b>3,074,792</b>	<b>4,736,352</b>	<b>7,545,786</b>	<b>55,614,589</b>
		Deliveries (Dth)												
Line No.	Item	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Total
17	TRNSWEST/TRANSCOL BLANCO SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
18	RMNG/TRANSCOL OLATHE MONTROSE	540,495	509,719	388,388	135,233	574	0	-	-	-	52,428	332,596	459,367	2,418,800
19	BHGD/TRANSCOL SADDLE MNT RANCH MESA	188	161	159	107	47	26	15	29	30	80	127	190	1,159
20	PSCC/TRANSCOL WHITEWATER INTERCONN	94,577	100,594	51,645	67,741	172	674	-	-	-	36,768	69,422	175,261	596,853
21	SO TRLS /TRANSCOL HARE CANYON	-	-	-	-	-	-	-	-	-	-	-	-	-
22	RMNG/TRANSCOL WHITEWATER TBS MESA	6,399	5,965	5,060	2,653	912	713	594	609	670	1,669	3,921	5,853	35,019
23	RMNG/TRANSCOL KANNAH CREEK TBS MESA	-	-	0	-	-	-	0	-	-	-	-	-	0
24	RMNG/TRANSCOL ROAN CLIFFS TO RMNG G	-	-	-	-	-	-	-	-	-	-	-	-	-
25	WIC/TRANSCOL GREASWOOD (DEL) RIO BL	73,030	219,468	413,772	35,036	110,856	221,045	6,876	31	-	5,257	144,555	24,150	1,254,077
26	REX/TRANSCOL LOVE RANCH (DEL) RIO B	-	-	634,918	355	177,072	183,550	-	447	610,864	346,287	440,392	-	2,393,886
27	CIG/TRANSCOL DEL DARK CANYON RIO BL	98,357	11,582	92,001	118,844	811,928	37,820	136,909	9,104	197,403	191,865	131,704	19,120	1,856,636
28	EPNG/TRANSCOL BIG ORTEGA DEL SAN JU	-	-	-	-	-	-	-	-	-	-	-	-	-
29	TRANSCOL/TRANSCOL TCPL MANUAL POS L	-	-	-	-	-	-	-	-	-	-	-	-	-
30	NMGASCO/TRANSCOL WILMOUTH SAN JUAN	15,959	13,655	10,816	3,471	56	-	-	0	0	1,933	9,934	15,633	71,457
31	TRNSWEST/TRANSCOL BLANCO UHM	4,599,849	1,883,198	678,362	1,892,386	266,934	492,125	1,574,425	2,131,864	1,282,097	1,623,786	3,552,167	4,446,409	24,423,602
32	TRANSCOL/EPNG TC TO EPNG SAN JUAN	691,872	1,371,850	422,096	406,300	-	46,023	499,858	1,715,555	497,555	-	-	917,578	6,568,687
33	TRANSCOL/EPNG TC TO EPNG SAN JUAN	2,206,097	2,338,416	1,746,547	1,279,135	243,970	550,034	2,023,013	2,013,957	831,949	763,196	12,815	1,410,360	15,419,489
34	<b>Total Deliveries</b>	<b>8,326,823</b>	<b>6,454,608</b>	<b>4,443,766</b>	<b>3,941,260</b>	<b>1,612,520</b>	<b>1,532,011</b>	<b>4,241,690</b>	<b>5,871,597</b>	<b>3,420,568</b>	<b>3,023,268</b>	<b>4,697,633</b>	<b>7,473,921</b>	<b>55,039,665</b>
35	System Fuel:													
36	FERC Account 810 - Compressor Station Fuel	63,443	43,441	16,557	26,668	19,293	11,921	22,284	35,640	20,273	17,238	26,563	49,985	353,306
37	FERC Account 812 - Other Utility Operations	2,402	1,862	1,351	1,617	2,382	1,807	1,664	1,625	1,828	1,906	1,709	2,040	22,191
38	<b>Total Fuel</b>	<b>65,845</b>	<b>45,303</b>	<b>17,908</b>	<b>28,285</b>	<b>21,675</b>	<b>13,728</b>	<b>23,948</b>	<b>37,265</b>	<b>22,100</b>	<b>19,145</b>	<b>28,271</b>	<b>52,024</b>	<b>375,497</b>
39	Net Line Pack Increase	-	38,950	-	24,665	25,668	-	-	-	-	29,425	-	31,142	149,850
40	<b>Total System Deliveries</b>	<b>8,392,668</b>	<b>6,538,860</b>	<b>4,461,673</b>	<b>3,994,210</b>	<b>1,659,864</b>	<b>1,545,739</b>	<b>4,265,638</b>	<b>5,908,861</b>	<b>3,442,669</b>	<b>3,071,838</b>	<b>4,725,904</b>	<b>7,557,087</b>	<b>55,565,012</b>
41	<b>L&amp;U Loss/(Gain) [line 16 - line 40]</b>	<b>12,438</b>	<b>18,765</b>	<b>18,540</b>	<b>6,303</b>	<b>(8,476)</b>	<b>(1,761)</b>	<b>(8,489)</b>	<b>(2,025)</b>	<b>12,181</b>	<b>2,954</b>	<b>10,448</b>	<b>(11,301)</b>	<b>49,577</b>

**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
Docket No. RP24-\_\_\_\_-000**

**Appendix C  
Fuel Use and Fuel Retained Quantities**



**TransColorado Gas Transmission Company LLC**  
**Transportation Fuel Retained**  
(Quantities in Dth)

**Current Period Fuel Retained**

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
1	January-23	38,157
2	February-23	28,945
3	March-23	21,807
4	April-23	15,936
5	May-23	8,002
6	June-23	6,713
7	July-23	15,108
8	August-23	21,951
9	September-23	12,899
10	October-23	9,054
11	November-23	12,380
12	December-23	19,407
13	<b>Total</b>	<b>210,359</b>
14	<b>Oct-23 - Dec-23</b>	<b>40,841</b>

**Volumetric Adjustment Reimbursement Fuel Retained**

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
15	January-23	28,909
16	February-23	21,901
17	March-23	16,491
18	April-23	(15,936)
19	May-23	(8,002)
20	June-23	(6,713)
21	July-23	3,904
22	August-23	5,652
23	September-23	3,332
24	October-23	12,637
25	November-23	17,202
26	December-23	27,023
27	<b>Total</b>	<b>106,400</b>
28	<b>Oct-23 - Dec-23</b>	<b>56,862</b>

**TransColorado Gas Transmission Company LLC  
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**Appendix D  
L&U Experienced and L&U Retained Quantities**

**TransColorado Gas Transmission Company LLC**  
**L&U**  
(Quantities in Dth)

**L&U Experienced**

Line No.	Month	L&U
	(a)	(b)
1	January-23	12,438
2	February-23	18,765
3	March-23	18,540
4	April-23	6,303
5	May-23	(8,476)
6	June-23	(1,761)
7	July-23	(8,489)
8	August-23	(2,025)
9	September-23	12,181
10	October-23	2,954
11	November-23	10,448
12	December-23	(11,301)
13	<b>Total</b>	<b>49,577</b>
14	<b>Oct-23 - Dec-23</b>	<b>2,102</b>

**Current Period L&U Retained**

	Month	L&U Retention
	(a)	(b)
15	January-23	10,225
16	February-23	7,768
17	March-23	5,893
18	April-23	4,348
19	May-23	2,174
20	June-23	1,813
21	July-23	6,051
22	August-23	8,779
23	September-23	5,142
24	October-23	5,890
25	November-23	8,054
26	December-23	12,625
27	<b>Total</b>	<b>78,762</b>
28	<b>Oct-23 - Dec-23</b>	<b>26,569</b>

**Volumetric Adjustment Reimbursement L&U Retained**

	Month	L&U Retention
	(a)	(b)
29	January-23	(10,225)
30	February-23	(7,768)
31	March-23	(5,893)
32	April-23	7,379
33	May-23	3,680
34	June-23	3,101
35	July-23	7,819
36	August-23	11,323
37	September-23	6,672
38	October-23	(4,708)
39	November-23	(6,455)
40	December-23	(10,098)
41	<b>Total</b>	<b>(5,173)</b>
42	<b>Oct-23 - Dec-23</b>	<b>(21,261)</b>

<b>STATEMENT OF RATES</b>			
<b>Type of Charge</b>	<b>Percentages</b>	<b>Current Reimbursement Component</b>	<b>Adjustment Reimbursement Component</b>
Fuel Reimbursement Percentage	1.24%	0.42%	0.82%
L&U Reimbursement Percentage	0.00%	0.09%	-0.09%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.

<b>STATEMENT OF RATES</b>			
<b>Type of Charge</b>	<b>Percentages</b>	<b>Current Reimbursement Component</b>	<b>Adjustment Reimbursement Component</b>
Fuel Reimbursement Percentage	<del>01.5924</del> %	0.3542%	0.2482%
L&U Reimbursement Percentage	0.0200%	0.1309%	-0.1109%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.