

August 30, 2024

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Acting Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;  
TransColorado Gas Transmission Company LLC;  
Docket No. RP24-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 23.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of the Tariff, the submitted tariff record proposes an effective date of October 1, 2024 for the Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages of 0.57% and 0.47%, respectively.

### **Reason for Filing**

GT&C Section 12.9 of the Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing, which was in Docket No. RP24-787-000. The FL&U percentages set forth in that filing were accepted by the Commission on June 13, 2024 and became effective July 1, 2024.<sup>1</sup> The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

### **Description of Filing**

In accordance with the provisions of Subpart C of Part 154 of the Commission's regulations<sup>2</sup> and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

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<sup>1</sup> *TransColorado Gas Transmission Co.*, Docket No. RP24-787-000 (June 13, 2024) (unpublished letter order).

<sup>2</sup> 18 C.F.R. §§ 154.201 – 154.210 (2024) (Subpart C).

## **Derivation of the Reimbursement Percentages**

Appendices A-D contain the schedules and work papers detailing computations for the proposed Fuel and L&U Reimbursement Percentages. The data collection period is the three-month period ending two months prior to the date of this filing.<sup>3</sup> Therefore, this filing utilizes the data collection period of April 2024 through June 2024. Appendix A, Schedule 1 demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component Percentage decreased from 0.42% to 0.26%.<sup>4</sup> During the data collection period, TransColorado under-collected 32,002 Dth of fuel.<sup>5</sup> As such, the Fuel Adjustment Reimbursement Component Percentage is unchanged at 0.31%<sup>6</sup> resulting in a decrease of the total Fuel Reimbursement Percentage from 0.73% to 0.57%.<sup>7</sup>

Schedule 2 of Appendix A operates similar to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component Percentage increases from 0.04% to 0.12%.<sup>8</sup> During the data collection period, TransColorado under-collected 40,275 Dth of L&U and the projected L&U for October through December 2024, is 12,375 Dth.<sup>9</sup> Therefore, the remaining 4,825 Dth<sup>10</sup> of the total over-collected L&U volumes deferred to future filings in Docket No. RP24-452-000 will be included in the L&U Adjustment Reimbursement Component Percentage, resulting in an increase in the L&U Adjustment Reimbursement Component Percentage from negative 0.04% to 0.35%.<sup>11</sup> After the application of the 4,825 Dth of over-collected L&U volumes from Docket No. RP24-452-000, no deferred over-collected L&U volumes remain.<sup>12</sup> As such, the total L&U Reimbursement Percentage increase from 0.00% to 0.47%.<sup>13</sup>

## **Section 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2024), TransColorado states the following:

- (a) TransColorado does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) TransColorado is not aware of any other filings pending before the Commission that may significantly affect this filing.

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<sup>3</sup> See GT&C Section 12.9 (b)(ii)

<sup>4</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 10.

<sup>5</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 7.

<sup>6</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 11.

<sup>7</sup> See Appendix A, Schedule 1, Page 1, Column (b), Line No. 12.

<sup>8</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 16.

<sup>9</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 14.

<sup>10</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 8.

<sup>11</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 17.

<sup>12</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line Nos. 10 through 13.

<sup>13</sup> See Appendix A, Schedule 2, Page 1, Column (b), Line No. 18.

**Procedural Matters**

In accordance with the applicable provisions of the Commission's regulations, TransColorado is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Appendices A-D, work papers in PDF format; and
- c) Clean and marked versions of the tariff records.

TransColorado respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on October 1, 2024, which is not less than 30 days nor more than 60 days following the date of this filing. With respect to any tariff provision the Commission allows to go into effect without change, TransColorado hereby moves to place the tendered tariff provisions into effect at the end of a minimal suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2024)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

TRANSCOLORADO GAS TRANSMISSION  
COMPANY LLC

By \_\_\_\_\_ /s/\_\_\_\_\_  
Shelly L. Busby  
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 30<sup>th</sup> day of August 2024.

/s/

Shelly L. Busby

Post Office Box 1087  
Colorado Springs, CO 80944  
(719) 520-4657

**TransColorado Gas Transmission Company LLC**  
**Quarterly FL&U Filing**  
**Docket No. RP24-\_\_\_\_-000**

**Appendix Table of Contents**

Appendix A	FL&U Reimbursement Percentages
Appendix B	Physical Gas Balance
Appendix C	Fuel Use and Fuel Retained Quantities
Appendix D	L&U Experienced and L&U Retained Quantities

**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
Docket No. RP24-\_\_\_\_-000**

**Appendix A  
FL&U Reimbursement Percentages**

**TransColorado Gas Transmission Company LLC**  
**Fuel Reimbursement Percentage Calculation**

(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	<b>Fuel</b>	
1	Fuel Burned during April 2024 - June 2024 1/	139,613
2	Fuel Retained during April 2024 - June 2024 2/	50,945
3	Fuel Deficiency/(Gain) [line 1 - line 2]	88,668
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	42,868
5	Fuel Adjustment Reimbursement retained during April 2024 - June 2024 4/	99,534
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	(56,666)
7	Total to be Collected / (Returned) [line 3 + line 6]	32,002
8	Projected Fuel Requirement during October 2024 - December 2024 5/	27,104
9	Projected System Receipts subject to fuel during October 2024 - December 2024 6/	10,274,090
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	0.26%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.31%
12	Fuel Reimbursement Percentage [line 10 + line 11]	0.57%

## Notes:

1/ See Appendix C, Schedule 1, Page 1, Column (m), Line No. 11.

2/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 14.

3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 1, Page 1, Column (b), Line No. 7, Docket No. RP24-452-000 (Feb. 29, 2024).

4/ See Appendix C, Schedule 2, Page 1, Column (b), Line No. 28.

5/ The Projected Fuel Requirement quantity is based on TransColorado's forecasted fuel consumption during the 3-month period of October 2024 through December 2024.

6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of October 2024 through December 2024.

**TransColorado Gas Transmission Company LLC**  
**L&U Reimbursement Percentage Calculation**  
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
<b>L&amp;U</b>		
1	L&U Experienced during April 2024 - June 2024 1/	44,939
2	L&U Retained during April 2024 - June 2024 2/	10,882
3	L&U Deficiency/(Gain) [line 1 - line 2]	34,057
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	(4,664)
5	L&U Adjustment Reimbursement retained during April 2024 - June 2024 4/	(10,882)
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	6,218
7	Total to be Collected / (Returned) [line 3 + line 6]	40,275
8	Quantity from Docket No. RP24-452-000 to be applied to L&U in instant filing 5/	(4,825)
9	Total to be Collected / (Returned) [line 7 + line 8]	35,450
10	Initial quantity from Docket No. RP24-452-000 deferred to future filings	(14,671)
11	Less quantity applied to L&U in Docket No. RP24-787-000 5/	9,846
12	Less quantity applied to L&U in instant filing [line 8]	4,825
13	Remaining quantity from Docket No. RP24-452-000 [line 10 + line 11 + line 12]	-
14	Projected L&U during October 2024 - December 2024 6/	12,375
15	Projected System Receipts (October 2024 - December 2024) 7/	10,274,090
16	L&U Current Reimbursement Component Percentage [line 14 / line 15]	0.12%
17	L&U Adjustment Reimbursement Component Percentage [line 9 / line 15]	0.35%
18	L&U Reimbursement Percentage [line 16 + line 17]	0.47%

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 14.
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 28.
- 3/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 9, Docket No. RP24-452-000 (Feb. 29, 2024).
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line No. 42.
- 5/ See Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 8, Docket No. RP24-452-000 (Feb. 29, 2024) which shows a total of 14,671 Dth of over-collected L&U volumes was deferred to future filings. In Quarterly Fuel Gas Reimbursement Update Filing, Appendix A, Schedule 2, Page 1, Column (b), Line No. 8, Docket No. RP24-787-000 (May 30, 2024), 9,846 Dth of the over-collected L&U volumes was applied to L&U volumes in that filing. In the instant filing, 4,825 Dth is included in the calculation of the L&U volumes, Line No. 8. As such, 0 Dth remain (14,671 Dth – 9,846 Dth - 4,825 Dth = 0 Dth) as reflected on Line No. 13.
- 6/ The Projected L&U is based on recent operating experience.
- 7/ TransColorado's forecasted system L&U-related receipts during the 3-month period of October 2024 through December 2024.



**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
Docket No. RP24-\_\_\_\_-000**

**Appendix B  
Physical Gas Balance**

**TransColorado Gas Transmission Company LLC  
Physical Gas Balance**

		Receipts (Dth)												
Line No.	Item	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	QPC/TRANSCOL GREASEWOOD RIO BLANCO	-	-	-	9,531	-	5,619	-	-	-	-	-	-	15,150
2	RED CEDA/TRANSCOL COYOTE GULCH LA P	-	-	-	-	-	-	-	-	-	-	-	-	-
3	CIG/TRANSCOL REC DARK CANYON RIO BL	-	-	-	-	-	-	-	-	-	-	-	-	-
4	PARADOX/TRANSCOL QUINN DRAW SAN MIG	-	-	-	-	-	-	-	-	-	-	-	-	-
5	RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G	-	-	-	-	-	-	-	-	-	-	-	-	-
6	REX/TRANSCOL LOVE RANCH (REC) RIO B	-	-	-	-	-	-	-	-	-	-	-	-	-
7	TRNSWEST/TRANSCOL BLANCO RECEIPT SA	74	-	-	-	40	-	-	-	-	98,705	428,946	41,718	569,483
8	EPNG/TRANSCOL BIG ORTEGA RECEIPT SA	-	-	-	-	-	-	-	-	-	-	-	-	-
9	WRH/TRANSCOL RYAN GULCH RIO BLANCO	4,256,735	5,891,509	3,100,190	2,615,818	2,734,020	6,566,835	7,102,845	4,971,433	981,566	473,913	285,231	1,057,029	40,037,124
10	TRANSCOL/TRANSCOL TCPL MANUAL NEG L	-	-	-	-	-	-	-	-	-	-	-	-	-
11	RRGC/TRANSCOL RACCOON HOLLOW MESA	-	-	-	-	11,150	165,804	201,049	196,782	199,893	570	-	-	775,247
12	CONOCOPH/TRANSCOL NATURAL ARCH RECE	-	-	-	-	-	-	-	-	-	-	-	-	-
13	TRANSCOL/EPNG BIG ORTEGA DEL TO TC	0	-	330,621	449,443	1,970,234	807,527	1,085,663	180,043	2,759,306	5,010,517	3,761,732	872,438	17,227,524
14	<b>Total Receipts</b>	<b>4,256,809</b>	<b>5,891,509</b>	<b>3,430,811</b>	<b>3,074,792</b>	<b>4,715,444</b>	<b>7,545,786</b>	<b>8,389,557</b>	<b>5,348,257</b>	<b>3,940,765</b>	<b>5,583,704</b>	<b>4,475,909</b>	<b>1,971,185</b>	<b>58,624,528</b>
15	Net Line Pack Decrease	339	15,327	24,039	-	20,909	-	-	2,724	49,410	-	23,598	14,640	150,986
16	<b>Total System Receipts</b>	<b>4,257,149</b>	<b>5,906,836</b>	<b>3,454,850</b>	<b>3,074,792</b>	<b>4,736,352</b>	<b>7,545,786</b>	<b>8,389,557</b>	<b>5,350,982</b>	<b>3,990,175</b>	<b>5,583,704</b>	<b>4,499,507</b>	<b>1,985,825</b>	<b>58,775,514</b>
		Deliveries (Dth)												
Line No.	Item	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Total
17	TRNSWEST/TRANSCOL BLANCO SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
18	RMNG/TRANSCOL OLATHE MONTROSE	-	-	-	52,428	332,596	459,367	482,016	427,509	352,512	180,111	150,457	39,414	2,476,410
19	BHGD/TRANSCOL SADDLE MNT RANCH MESA	15	29	30	80	127	190	206	174	160	104	71	23	1,209
20	PSCC/TRANSCOL WHITEWATER INTERCONNE	-	-	-	36,768	69,422	175,261	168,600	68,267	43,156	21,103	2,405	1	584,983
21	SO TRLS /TRANSCOL HARE CANYON	-	-	-	-	-	-	-	-	-	-	-	-	-
22	RMNG/TRANSCOL WHITEWATER TBS MESA	594	609	670	1,669	3,921	5,853	6,109	4,583	3,731	1,778	1,309	700	31,526
23	RMNG/TRANSCOL KANNAH CREEK TBS MESA	0	-	-	-	-	-	-	-	-	-	-	-	0
24	RMNG/TRANSCOL ROAN CLIFFS TO RMNG G	-	-	-	-	-	-	-	-	-	-	-	-	-
25	WIC/TRANSCOL GREASWOOD (DEL) RIO BL	6,876	31	-	5,257	144,555	24,150	215,068	9,104	707,443	2,604,383	2,718,569	82,050	6,517,488
26	REX/TRANSCOL LOVE RANCH (DEL) RIO B	-	447	610,864	346,287	440,392	-	699,638	102,875	1,442,495	2,158,882	1,132,899	83,106	7,017,885
27	CIG/TRANSCOL DEL DARK CANYON RIO BL	136,909	9,104	197,403	191,865	131,704	19,120	88,702	-	206,392	472,587	400,065	628,614	2,482,466
28	EPNG/TRANSCOL BIG ORTEGA DEL SAN JU	-	-	-	-	-	-	-	-	-	-	-	-	-
29	TRANSCOL/TRANSCOL TCPL MANUAL POS L	-	-	-	-	-	-	-	-	-	-	-	-	-
30	NMGASCO/TRANSCOL WILMOUTH SAN JUAN	-	0	0	1,933	9,934	15,633	16,064	10,633	7,391	2,836	493	2	64,920
31	TRNSWEST/TRANSCOL BLANCO UHM	1,574,425	2,131,864	1,282,097	1,623,786	3,552,167	4,446,409	3,125,640	2,493,995	1,078,733	43,003	9,792	668,482	22,030,393
32	TRANSCOL/EPNG TC TO EPNG SAN JUAN	499,858	1,715,555	497,555	-	-	917,578	1,448,373	246,136	-	-	-	275	5,325,330
33	TRANSCOL/EPNG TC TO EPNG SAN JUAN	2,023,013	2,013,957	831,949	763,196	12,815	1,410,360	2,056,003	1,957,492	99,552	-	-	439,373	11,607,710
34	<b>Total Deliveries</b>	<b>4,241,690</b>	<b>5,871,597</b>	<b>3,420,568</b>	<b>3,023,268</b>	<b>4,697,633</b>	<b>7,473,921</b>	<b>8,306,419</b>	<b>5,320,770</b>	<b>3,941,565</b>	<b>5,484,786</b>	<b>4,416,061</b>	<b>1,942,041</b>	<b>58,140,320</b>
35	System Fuel:													
36	FERC Account 810 - Compressor Station Fuel	22,284	35,640	20,273	17,238	26,563	49,985	58,391	36,331	29,812	56,824	52,417	20,722	426,479
37	FERC Account 812 - Other Utility Operations	1,664	1,625	1,828	1,906	1,709	2,040	2,511	2,017	1,841	1,578	2,944	5,128	26,789
38	<b>Total Fuel</b>	<b>23,948</b>	<b>37,265</b>	<b>22,100</b>	<b>19,145</b>	<b>28,271</b>	<b>52,024</b>	<b>60,902</b>	<b>38,348</b>	<b>31,653</b>	<b>58,402</b>	<b>55,361</b>	<b>25,849</b>	<b>453,268</b>
39	Net Line Pack Increase	-	-	-	29,425	-	31,142	8,971	-	-	41,597	-	-	111,134
40	<b>Total System Deliveries</b>	<b>4,265,638</b>	<b>5,908,861</b>	<b>3,442,669</b>	<b>3,071,838</b>	<b>4,725,904</b>	<b>7,557,087</b>	<b>8,376,292</b>	<b>5,359,118</b>	<b>3,973,218</b>	<b>5,584,785</b>	<b>4,471,422</b>	<b>1,967,890</b>	<b>58,704,721</b>
41	<b>L&amp;U Loss/(Gain) [line 16 - line 40]</b>	<b>(8,489)</b>	<b>(2,025)</b>	<b>12,181</b>	<b>2,954</b>	<b>10,448</b>	<b>(11,301)</b>	<b>13,265</b>	<b>(8,136)</b>	<b>16,957</b>	<b>(1,081)</b>	<b>28,085</b>	<b>17,935</b>	<b>70,793</b>

**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
Docket No. RP24-\_\_\_\_-000**

**Appendix C  
Fuel Use and Fuel Retained Quantities**

**TransColorado Gas Transmission Company LLC**  
**Transportation Fuel**  
(Quantities in Dth)

**Fuel Used**

Line No.	Fuel Gas	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Blanco Compressor Fuel	1	102	2,694	2,879	9,844	4,333	3,393	1,854	11,345	19,193	16,397	7,890
2	Mancos Compressor Fuel	1,114	1,006	2,832	1,478	2,817	13,410	15,078	979	7,035	16,036	8,600	4,383
3	Dolores Compressor Fuel	3,931	1,225	1,196	1,515	1,694	1,782	4,253	8,734	1,755	1,625	1,647	1,964
4	Redvale Compressor Fuel	2,902	24,025	1,128	6,385	8,540	6,337	3,616	2,456	1,034	5,648	20,416	1,023
5	Olathe Compressor Fuel	11,397	1,146	9,503	1,801	955	17,558	25,459	17,457	975	946	952	941
6	Whitewater Compressor Fuel	946	6,304	950	1,467	985	2,850	3,097	3,104	6,047	11,774	2,610	2,889
7	Conn Creek Compressor Fuel	1,977	1,816	1,953	1,695	1,711	3,699	3,479	1,732	1,604	1,585	1,780	1,616
8	Greasewood Compressor Fuel	16	15	16	18	15	16	16	15	16	16	15	15
9	Other Utility Operations Fuel	1,664	1,625	1,828	1,906	1,709	2,040	2,511	2,017	1,841	1,578	2,944	5,128
10	<b>Total Fuel</b>	<b>23,948</b>	<b>37,265</b>	<b>22,100</b>	<b>19,145</b>	<b>28,271</b>	<b>52,024</b>	<b>60,902</b>	<b>38,348</b>	<b>31,653</b>	<b>58,402</b>	<b>55,361</b>	<b>25,849</b>
11	<b>Total Fuel Used Apr-24 - Jun-24</b>												<b>139,613</b>

**TransColorado Gas Transmission Company LLC**  
**Transportation Fuel Retained**  
(Quantities in Dth)

**Current Period Fuel Retained**

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
1	July-23	15,108
2	August-23	21,951
3	September-23	12,899
4	October-23	9,054
5	November-23	12,380
6	December-23	19,407
7	January-24	31,088
8	February-24	19,386
9	March-24	15,339
10	April-24	23,068
11	May-24	19,178
12	June-24	8,699
13	<b>Total</b>	<b>207,557</b>
14	<b>Apr-24 - Jun-24</b>	<b>50,945</b>

**Volumetric Adjustment Reimbursement Fuel Retained**

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
15	July-23	3,904
16	August-23	5,652
17	September-23	3,332
18	October-23	12,637
19	November-23	17,202
20	December-23	27,023
21	January-24	21,327
22	February-24	13,299
23	March-24	10,578
24	April-24	45,063
25	May-24	37,462
26	June-24	17,009
27	<b>Total</b>	<b>214,488</b>
28	<b>Apr-24 - Jun-24</b>	<b>99,534</b>

**TransColorado Gas Transmission Company LLC  
Quarterly FL&U Filing  
Docket No. RP24-\_\_\_\_-000**

**Appendix D  
L&U Experienced and L&U Retained Quantities**

**TransColorado Gas Transmission Company LLC**  
**L&U**  
(Quantities in Dth)

**L&U Experienced**

<b>Line No.</b>	<b>Month</b>	<b>L&amp;U</b>
	(a)	(b)
1	July-23	(8,489)
2	August-23	(2,025)
3	September-23	12,181
4	October-23	2,954
5	November-23	10,448
6	December-23	(11,301)
7	January-24	13,265
8	February-24	(8,136)
9	March-24	16,957
10	April-24	(1,081)
11	May-24	28,085
12	June-24	17,935
13	<b>Total</b>	<b>70,793</b>
14	<b>Apr-24 - Jun-24</b>	<b>44,939</b>

**Current Period L&U Retained**

	<b>Month</b>	<b>L&amp;U Retention</b>
	(a)	(b)
15	July-23	6,051
16	August-23	8,779
17	September-23	5,142
18	October-23	5,890
19	November-23	8,054
20	December-23	12,625
21	January-24	11,530
22	February-24	7,197
23	March-24	5,692
24	April-24	4,916
25	May-24	4,115
26	June-24	1,851
27	<b>Total</b>	<b>81,842</b>
28	<b>Apr-24 - Jun-24</b>	<b>10,882</b>

**Volumetric Adjustment Reimbursement L&U Retained**

	<b>Month</b>	<b>L&amp;U Retention</b>
	(a)	(b)
29	July-23	7,819
30	August-23	11,323
31	September-23	6,672
32	October-23	(4,708)
33	November-23	(6,455)
34	December-23	(10,098)
35	January-24	(9,770)
36	February-24	(6,102)
37	March-24	(4,831)
38	April-24	(4,916)
39	May-24	(4,115)
40	June-24	(1,851)
41	<b>Total</b>	<b>(27,032)</b>
42	<b>Apr-24 - Jun-24</b>	<b>(10,882)</b>

<b>STATEMENT OF RATES</b>			
<b>Type of Charge</b>	<b>Percentages</b>	<b>Current Reimbursement Component</b>	<b>Adjustment Reimbursement Component</b>
Fuel Reimbursement Percentage	0.57%	0.26%	0.31%
L&U Reimbursement Percentage	0.47%	0.12%	0.35%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.



<b>STATEMENT OF RATES</b>			
<b>Type of Charge</b>	<b>Percentages</b>	<b>Current Reimbursement Component</b>	<b>Adjustment Reimbursement Component</b>
Fuel Reimbursement Percentage	0. <del>73</del> <u>57</u> %	0. <del>42</del> <u>26</u> %	0.31%
L&U Reimbursement Percentage	0. <del>00</del> <u>47</u> %	0. <del>04</del> <u>12</u> %	-0. <del>04</del> <u>35</u> %

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.