

May 30, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Quarterly Fuel Gas Reimbursement Update Filing;
TransColorado Gas Transmission Company LLC;
Docket No. RP19-

Commissioners:

TransColorado Gas Transmission Company LLC ("TransColorado") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"):

Fuel and L&U Rates, Section Version 2.0.0

Pursuant to the procedures set forth in Section 12 of the General Terms and Conditions ("GT&C") of TransColorado's Tariff, the tariff record is submitted to revise TransColorado's Fuel and Lost and Unaccounted for ("L&U") Reimbursement Percentages to 1.26% and 0.22%, respectively.

Reason for Filing

GT&C Section 12.9 of TransColorado's Tariff states that the Fuel and L&U ("FL&U") Reimbursement Percentages shall be computed quarterly using the procedures described in that section. In accordance with those procedures, TransColorado is to file FL&U Reimbursement Percentages to be effective no later than three months following the effective date of the immediately prior FL&U filing. The FL&U Reimbursement Percentages reflect both the projected current period FL&U volumes and any volumetric over/under-recovery from the previous period(s).

Description of Filing

Made in accordance with the provisions of Subpart C of Part 154 of the Commission's regulations and GT&C Section 12.9 – Fuel and L&U of TransColorado's Tariff, this filing proposes to revise TransColorado's FL&U Reimbursement Percentages.

The FL&U percentages set forth in Docket No. RP19-735-000 were accepted by the Commission on March 13, 2019 and became effective April 1, 2019.¹ Therefore, this instant filing utilizes January 2019 through March 2019 as the data collection period.²

Derivation of the Reimbursement Percentage

Attachment A contains the schedules and work papers detailing computations for the new Fuel and L&U Reimbursement Percentages TransColorado proposes to become effective on July 1, 2019. As stated earlier, the data collection period is the three-month period ending two months prior to the filing date. Therefore, this filing utilizes the period of January 2019 through March 2019 for the data collection period. Appendix A, Schedule 1 of Attachment A demonstrates the calculation of the Fuel Reimbursement Percentage. As compared to the previous filing, the Fuel Current Reimbursement Component Percentage increases from 0.98% to 1.04% and the Fuel Adjustment Reimbursement Component Percentage increases from 0.06% to 0.22%, resulting in a total increase of the Fuel Reimbursement Percentage from 1.04% to 1.26%.

Schedule 2 of Appendix A operates in a similar manner to Schedule 1 of Appendix A to calculate the L&U Reimbursement Percentage including its components. As compared to the previous filing, the L&U Current Reimbursement Component Percentage increases somewhat from 0.30% to 0.31% while the L&U Adjustment Reimbursement Component Percentage decreases from 0.04% to -0.09%. Overall, the total L&U Reimbursement Percentage decreases from 0.34% to 0.22%.

Procedural Matters

Inasmuch as this filing is fully described in this transmittal letter, the statement of the nature, the reasons and the basis for the instant tariff filing required by Section 154.7 (a)(6) of the Commission's regulations³ is omitted.

In accordance with the applicable provisions of the Commission's regulations, TransColorado is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter;
- b) Attachment A, work papers in PDF format; and
- c) clean and marked versions of the tariff records.

TransColorado respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on July 1, 2019, which is not less

¹ TransColorado Gas Transmission Company LLC, Docket No. RP19-735-000 (Mar. 13, 2019) (unpublished letter order).

² See GT&C Section 12.9 (b) (ii) (The data collection period shall be the three-month period ending two calendar months before the filing date).

³ 18 C.F.R. § 154.7 (a)(6) (2018).

than 30 days following the date of this filing. With respect to any tariff provision the Commission allows to go into effect without change, TransColorado hereby moves to place the tendered tariff provisions into effect at the end of the suspension period, if any, specified by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes Director, Regulatory TransColorado Gas Transmission Company LLC Post Office Box 1087 Colorado Springs, CO 80944 Telephone: (719) 520-4743 TransColoradoRegAffairs@kindermorgan.com	Mr. David R. Cain Assistant General Counsel TransColorado Gas Transmission Company LLC Post Office Box 1087 Colorado Springs, CO 80944 Telephone: (719) 520-4534 David_Cain@kindermorgan.com
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2018)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

TRANSCOLORADO GAS TRANSMISSION
COMPANY LLC

By _____ /s/

M. Catherine Rezendes
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on TransColorado's system and interested state regulatory commissions, in accordance with the requirements of 18 C.F.R. §§ 154.208 and 385.2010.

Dated at Colorado Springs, Colorado as of this 30th day of May 2019.

/s/

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

Attachment A

TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
RP19-____

Attachment A
Appendix Table of Contents

Appendix A	FL&U Reimbursement Percentages
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**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
RP19-____**

**Appendix A
FL&U Reimbursement Percentages**

TransColorado Gas Transmission Company LLC
Fuel Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
	Fuel	
1	Fuel Burned during January 2019 - March 2019 1/	171,292
2	Fuel Retained during January 2019 - March 2019 2/	157,047
3	Fuel Deficiency/(Gain) [line 1 - line 2]	14,245
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	50,625
5	Fuel Adjustment Reimbursement retained during January 2019 - March 2019 4/	36,867
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	13,758
7	Total to be Collected / (Returned) [line 3 + line 6]	28,003
8	Projected Fuel Requirement during July 2019 - September 2019 5/	130,700
9	Projected System Receipts subject to fuel during July 2019 - September 2019 6/	12,606,678
10	Fuel Current Reimbursement Component Percentage [line 8 / line 9]	1.04%
11	Fuel Adjustment Reimbursement Component Percentage [line 7 / line 9]	0.22%
12	Fuel Reimbursement Percentage [line 10 + line 11]	1.26%

Notes:

- 1/ See Appendix C, Schedule 1, Page 1, Column (m), Line 13
- 2/ See Appendix C, Schedule 2, Page 1, Column (b), Line 14.
- 3/ Docket No. RP19-359, Attachment F - Appendix A, Schedule 1, Page 1, Column (b), Line 9
- 4/ See Appendix C, Schedule 2, Page 1, Column (b), Line 28.
- 5/ The Projected Fuel Requirement percentage is based on TransColorado's forecasted fuel consumption during the 3-month period of July 2019 through September 2019.
- 6/ TransColorado's forecasted system fuel-related receipts during the 3-month period of July 2019 through September 2019.

TransColorado Gas Transmission Company LLC
L&U Reimbursement Percentage Calculation
(Quantities in Dth unless otherwise noted)

Line No.	Description (a)	(b)
L&U		
1	L&U Experienced during January 2019 - March 2019 1/	27,294
2	L&U Retained during January 2019 - March 2019 2/	48,092
3	L&U Deficiency/(Gain) [line 1 - line 2]	(20,798)
4	Quantity expected to be collected/(returned) through the Adjustment Reimbursement 3/	10,589
5	L&U Adjustment Reimbursement retained during January 2019 - March 2019 4/	6,504
6	Adjustment Reimbursement Deficiency/(Gain) [line 4 - line 5]	4,085
7	Total to be Collected / (Returned) [line 3 + line 6]	(16,713)
8	Projected L&U during July 2019 - September 2019 5/	53,825
9	Projected System Receipts during July 2019 - September 2019 6/	17,622,129
10	L&U Current Reimbursement Component Percentage [line 8 / line 9]	0.31%
11	L&U Adjustment Reimbursement Component Percentage [line 7 / line 9]	-0.09%
12	L&U Reimbursement Percentage [line 10 + line 11]	0.22%

Notes:

- 1/ See Appendix D, Schedule 1, Page 1, Column (d), Line 14
- 2/ See Appendix D, Schedule 1, Page 1, Column (b), Line 28
- 3/ Docket No. RP19-359, Attachment F, Appendix A, Schedule 2, Page 1, Column (b), Line 10
- 4/ See Appendix D, Schedule 1, Page 1, Column (b), Line 42
- 5/ The Projected L&U Requirement percentage is based on TransColorado's 12 month total annual L&U experienced divided by 4, to get an average L&U experience for a 3-month period. See Appendix D, Schedule 1, Page 1, line 13, column (b) / 4.
- 6/ The projected system receipts during the 3-month period of July 2019 through September 2019 is based on TransColorado's 12 month total annual system receipts experienced divided by 4, to get an average system receipt for a 3-month period. See Appendix B, Page 1, line 15, column (n) / 4.

TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
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Appendix B
Physical Gas Balance

**TransColorado Gas Transmission Company LLC
Physical Gas Balance**

Receipts (Dth)														
Line No.	Item	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	QPC/TRANSCOL GREASEWOOD RIO BLANCO	-	-	-	-	-	-	-	-	-	-	-	-	-
2	RED CEDA/TRANSCOL COYOTE GULCH LA P	-	-	-	-	-	-	-	-	-	-	-	-	-
3	PARADOX/TRANSCOL QUINN DRAW SAN MIG	-	-	-	-	-	-	-	-	-	-	-	-	-
4	RMNG/TRANSCOL ROAN CLIFFS DEBEQUE G	-	-	-	-	-	-	-	-	-	-	-	-	-
5	REX/TRANSCOL LOVE RANCH (REC) RIO B	-	-	-	-	-	-	-	-	-	-	-	-	-
6	TRNSWEST/TRANSCOL BLANCO RECEIPT SA	8,372	44	20,666	-	283	77	-	-	74	-	-	-	29,516
7	EPNG/TRANSCOL BIG ORTEGA RECEIPT SA	5,106,025	4,533,983	3,097,677	1,746,081	4,248,098	5,449,543	7,523,087	-	-	-	-	-	31,704,494
8	WRH/TRANSCOL RYAN GULCH RIO BLANCO	249,551	336,152	737,728	826,496	1,459,278	1,040,252	9,323	75,831	851,232	1,565,482	1,190,762	769,902	9,111,988
9	TRANSCOL/TRANSCOL TCPL MANUAL NEG L	-	-	-	-	-	-	-	-	-	-	-	-	-
10	RRGC/TRANSCOL RACCOON HOLLOW MESA	569,924	531,546	525,024	528,269	505,777	465,500	457,129	425,945	423,491	472,233	419,994	446,276	5,771,108
11	CONCOPH/TRANSCOL NATURAL ARCH RECE	-	2	47	-	-	-	-	-	-	-	-	-	49
12	TRANSCOL/EPNG BIG ORTEGA DEL TO TC	-	-	-	-	-	-	-	7,219,082	5,779,278	2,675,183	2,495,507	5,576,958	23,746,009
13	Total Receipts	5,933,872	5,401,727	4,381,142	3,100,846	6,213,436	6,955,372	7,989,538	7,720,859	7,054,076	4,712,897	4,106,263	6,793,136	70,363,165
14	Net Line Pack Decrease	6,184	33,187	-	-	43,497	-	14,483	4,703	-	-	23,295	-	125,350
15	Total System Receipts	5,940,056	5,434,914	4,381,142	3,100,846	6,256,933	6,955,372	8,004,022	7,725,561	7,054,076	4,712,897	4,129,558	6,793,136	70,488,515
Deliveries (Dth)														
Line No.	Item	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
16	TRNSWEST/TRANSCOL BLANCO SAN JUAN	-	-	-	-	-	-	-	-	-	-	-	-	-
17	RMNG/TRANSCOL OLATHE MONTROSE	67,035	-	-	10,865	13,268	35,793	61,700	332,011	474,687	480,050	436,103	299,197	2,210,710
18	BHGD/TRANSCOL SADDLE MNT RANCH MESA	80	39	37	38	28	30	83	145	184	181	166	139	1,150
19	PSCC/TRANSCOL WHITEWATER INTERCONNE	55	-	-	-	-	7	2	79,892	113,488	130,972	99,982	38,009	462,407
20	SO TRLS /TRANSCOL HARE CANYON	1	-	-	-	-	-	-	-	-	-	-	-	1
21	RMNG/TRANSCOL WHITEWATER TBS MESA	1,006	507	344	173	336	374	1,152	2,609	5,469	6,743	5,428	3,957	28,098
22	RMNG/TRANSCOL KANNAH CREEK TBS MESA	817	501	336	537	285	274	819	1,934	781	-	-	-	6,283
23	RMNG/TRANSCOL ROAN CLIFFS TO RMNG G	-	-	-	-	-	-	-	-	-	-	-	-	-
24	WIC/TRANSCOL GREASEWOOD (DEL) RIO BL	2,681,736	4,025,288	2,294,178	1,575,479	1,894,935	2,376,872	2,319,080	2,775,650	2,102,459	1,630,968	1,772,665	2,798,012	28,247,322
25	REX/TRANSCOL LOVE RANCH (DEL) RIO B	2,576,881	871,585	1,678,041	944,196	3,769,865	3,773,195	4,585,865	3,723,517	3,234,420	1,402,790	909,638	2,938,616	30,408,610
26	CIG/TRANSCOL DEL DARK CANYON RIO BL	514,204	414,991	280,217	154,428	481,224	618,810	886,929	576,124	849,525	182,711	297,139	464,295	5,720,597
27	EPNG/TRANSCOL BIG ORTEGA DEL SAN JU	-	-	-	-	952	-	-	-	-	-	-	-	952
28	TRANSCOL/TRANSCOL TCPL MANUAL POS L	-	-	-	-	-	-	-	-	-	-	-	-	-
29	NMGASCO/TRANSCOL WILMOUTH SAN JUAN	2,063	195	0	0	0	0	1,309	9,385	13,584	15,310	12,479	6,984	61,308
30	TRNSWEST/TRANSCOL BLANCO UHM	29	49,988	44,890	363,438	2,877	51,158	-	75,449	139,645	384,791	384,719	139,326	1,636,310
31	TRANSCOL/EPNG TC TO EPNG SAN JUAN	-	-	-	-	-	-	-	-	-	376,910	155,877	-	532,788
32	TRANSCOL/EPNG TC TO EPNG SAN JUAN	-	-	-	-	-	-	-	-	-	25,451	-	-	25,451
	Total Deliveries	5,843,906	5,363,093	4,298,043	3,049,155	6,163,769	6,856,514	7,856,940	7,576,715	6,934,241	4,636,877	4,074,197	6,688,536	69,341,986
33	System Fuel:													
34	FERC Account 810 - Compressor Station Fuel	64,513	56,894	36,496	24,005	48,693	66,697	99,952	107,002	93,153	38,157	36,631	65,896	738,089
35	FERC Account 812 - Other Utility Operations	3,360	1,302	2,504	2,761	4,734	7,129	9,377	11,808	14,611	8,693	8,383	8,131	82,794
36	Total Fuel	67,874	58,196	39,000	26,766	53,427	73,826	109,328	118,810	107,764	46,850	45,014	74,028	820,883
37	Net Linepack Increase	-	-	21,501	20,112	-	27,639	-	-	3,699	24,698	-	12,698	110,346
38	Total System Deliveries	5,911,780	5,421,289	4,358,545	3,096,032	6,217,196	6,957,979	7,966,268	7,695,525	7,045,703	4,708,425	4,119,211	6,775,262	70,273,214
39	L&U Loss/(Gain) [line 15 - line 38]	28,276	13,626	22,597	4,814	39,738	(2,607)	37,753	30,037	8,373	4,472	10,347	17,875	215,300

**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
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**Appendix C
Fuel Use and Fuel Retained Quantities**

TransColorado Gas Transmission Company LLC
Transportation Fuel
(Quantities in Dth)

Fuel Used

Line No.	Fuel Gas	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	Blanco Compressor Fuel	17,848	16,794	13,001	9,466	15,504	17,350	23,696	22,698	20,341	11,059	10,030	19,286	
2	Mancos Compressor Fuel	19,176	16,114	11,088	5,734	11,110	18,737	25,657	24,442	20,524	4,791	8,500	17,518	
3	Dolores Compressor Fuel	2,046	1,327	661	415	858	823	1,613	1,762	2,144	2,404	2,115	2,099	
4	Redvale Compressor Fuel	7,528	18,155	7,886	4,030	16,741	20,541	23,142	20,749	17,955	15,272	10,561	17,262	
5	Olathe Compressor Fuel	937	975	961	988	993	964	999	967	996	981	892	994	
6	Whitewater Compressor Fuel	7,702	978	961	996	1,344	6,150	11,020	20,903	15,547	1,004	1,293	1,002	
7	Conn Creek Compressor Fuel	9,252	2,530	1,923	2,358	2,126	1,944	13,809	15,465	15,629	2,630	3,225	7,718	
8	Greasewood Compressor Fuel	24	21	16	16	16	189	16	16	16	16	15	16	
9	Other Utility Operations Fuel	3,360	1,302	2,504	2,761	4,734	7,129	9,377	11,808	14,611	8,693	8,383	8,131	
10	Total Fuel	67,874	58,196	39,000	26,766	53,427	73,826	109,328	118,810	107,764	46,850	45,014	74,028	
11	Jan-19 - Mar-19												165,892	
12	Prior Period Adjustments			18					5,219	163			5,400	
13													Total Fuel Used	171,292

TransColorado Gas Transmission Company LLC
Transportation Fuel Retained
(Quantities in Dth)

Current Period Fuel Retained

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
1	April-18	
2	May-18	
3	June-18	
4	July-18	
5	August-18	
6	September-18	
7	October-18	
8	November-18	
9	December-18	
10	January-19	48,076
11	February-19	42,354
12	March-19	66,617
13	Total	157,047
14	Jan-19 - Mar-19	157,047

Volumetric Adjustment Reimbursement Fuel Retained

	<u>Month</u>	<u>Fuel Retention</u>
	(a)	(b)
15	April-18	
16	May-18	
17	June-18	
18	July-18	
19	August-18	
20	September-18	
21	October-18	
22	November-18	
23	December-18	
24	January-19	11,261
25	February-19	9,963
26	March-19	15,643
27	Total	36,867
28	Jan-19 - Mar-19	36,867

**TransColorado Gas Transmission Company LLC
Quarterly FL&U Filing
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**Appendix D
L&U Experienced and L&U Retained Quantities**

TransColorado Gas Transmission Company LLC
L&U
(Quantities in Dth)

L&U Experienced				
Line No.	Month	L&U	Prior Period adjustments	Total
	(a)	(b)	(c)	(d)
1	April-18	28,276		
2	May-18	13,626		
3	June-18	22,597	(18)	
4	July-18	4,814		
5	August-18	39,738		
6	September-18	(2,607)		
7	October-18	37,753		
8	November-18	30,037	(5,219)	
9	December-18	8,373	(163)	
10	January-19	4,472		
11	February-19	10,347		
12	March-19	17,875		
13	Total	215,300		
14	Jan-19 - Mar-19	32,694	(5,400)	27,294

Current Period L&U Retained

	Month	L&U Retention
	(a)	(b)
15	April-18	
16	May-18	
17	June-18	
18	July-18	
19	August-18	
20	September-18	
21	October-18	
22	November-18	
23	December-18	
24	January-19	14,713
25	February-19	13,001
26	March-19	20,378
27	Total	48,092
28	Jan-19 - Mar-19	48,092

Volumetric Adjustment Reimbursement L&U Retained

	Month	L&U Retention
	(a)	(b)
29	April-18	
30	May-18	
31	June-18	
32	July-18	
33	August-18	
34	September-18	
35	October-18	
36	November-18	
37	December-18	
38	January-19	2,007
39	February-19	1,754
40	March-19	2,743
41	Total	6,504
42	Jan-19 - Mar-19	6,504

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	1. 2604 %	10.0498 %	0. 2206 %
L&U Reimbursement Percentage	0. 2238 %	0.3 17 %	-0.091 %

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.

STATEMENT OF RATES			
Type of Charge	Percentages	Current Reimbursement Component	Adjustment Reimbursement Component
Fuel Reimbursement Percentage	1.26%	1.04%	0.22%
L&U Reimbursement Percentage	0.22%	0.31%	-0.09%

Fuel and L&U Reimbursement Percentages shall be adjusted pursuant to Section 12.9 of the General Terms and Conditions of this Tariff.