

## Segment Scheduling and Ranking



# Segment Scheduling

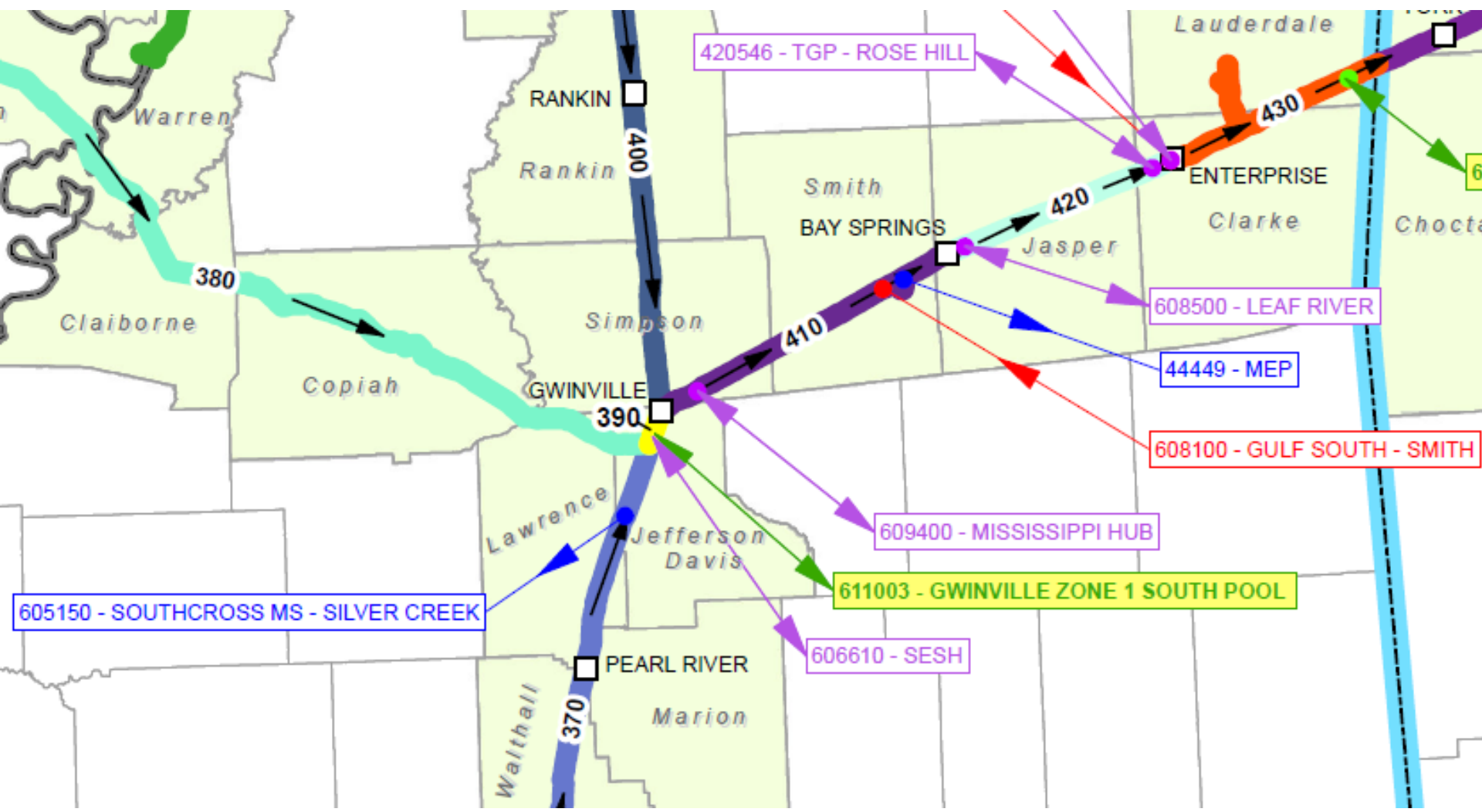


# Segment Scheduling

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- Transport scheduling will be at:
  - The pipeline segment level for pipeline constraints
  - The point level for meter capacity constraints
- Contract rights will determine shipper's priority of service through the segment and at the point
- The primary rights at a segment are first allocated to the primary receipt to the primary delivery (PIP), and then the remaining paths are allocated based on path rank

# Pipeline Segments – New SNG Map



# Transport Scheduling Priorities

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- **PIP** (Primary In Path) Primary receipt to primary delivery
- **IP** (In Path) Primary within the segment path
- **OP** (Out of Path) Within zone rights but outside primary path rights
- **DDS** (Downstream Delivery Service) Delivery point downstream of contracted capacity zones
- **IT** and **AO** (Authorized Overrun)

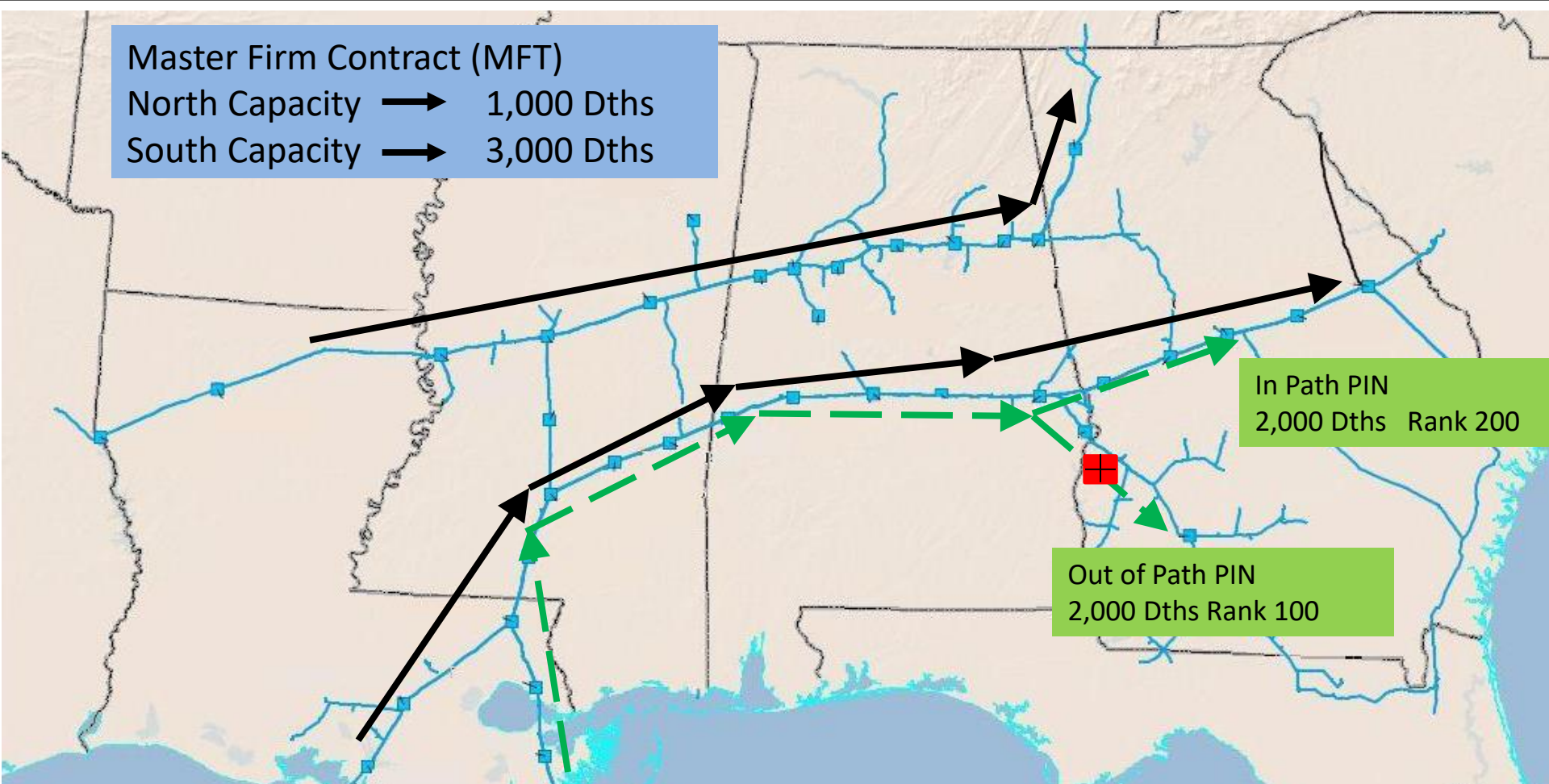
# Transportation Queue on Timely, Evening, ID1 & ID2

Scheduling Queue Position	Allocation Method
Primary in Path (PIP)	Prorata/Entitlement
In Path (IP) Previously Scheduled	Prorata/Entitlement
In Path (IP) Incremental	Prorata/Entitlement
Out of Path (OP) Previously Scheduled	Prorata
Out of Path (OP) Incremental	Prorata
Downstream Delivery Service (DDS) Previously Scheduled	Prorata
Downstream Delivery Service (DDS) Incremental	Prorata
IT & AO Previously Scheduled	By Rate, Then Prorata
IT & AO Incremental	By Rate, Then Prorata

# Transportation Queue on ID3

Scheduling Queue Position	Allocation Method
Primary in Path (PIP) Previously Scheduled	Prorata/Entitlement
In Path (IP) Previously Scheduled	Prorata/Entitlement
Out of Path (OP) Previously Scheduled	Prorata
Downstream Delivery Service (DDS) Previously Scheduled	Prorata
IT & AO Previously Scheduled	By Rate, Then Prorata
Primary in Path (PIP) Incremental	Prorata/Entitlement
In Path (IP) Incremental	Prorata
Out of Path (OP) Incremental	Prorata
Downstream Delivery Service (DDS) Incremental	Prorata
IT & AO Incremental	By Rate, Then Prorata

# Nomination Example through Segment Constraint



Contract Rights →  
 Nominated 4,000 Dths all on the South System →  
 Allocation at Segment 660 ⊕



# Nomination Example through Segment Constraint

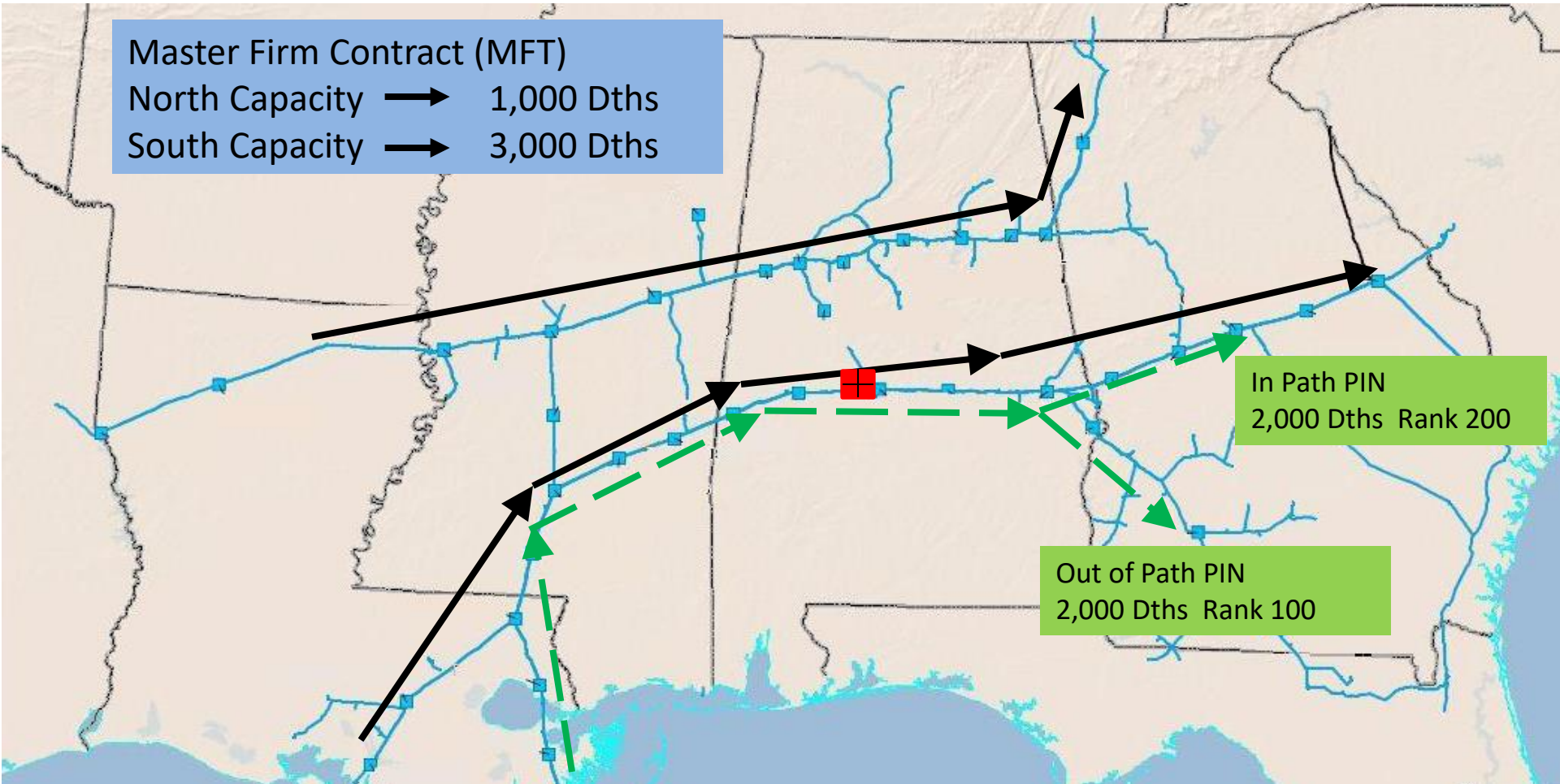
## SEGMENT 660

MFT Contract 2,000 Dths

Rank 100

- One Path on MFT through Segment 660
  - Path Ranked 100 is Out of Path 2,000 Dths

# Nomination Example through Segment Constraint



Routes are assigned *In Path* and *Out of Path* priorities through a pipeline segment constraint using customer's path ranks.

# Nomination Example through Segment Constraint

## SEGMENT 440

MFT Contract 2,000 Dths

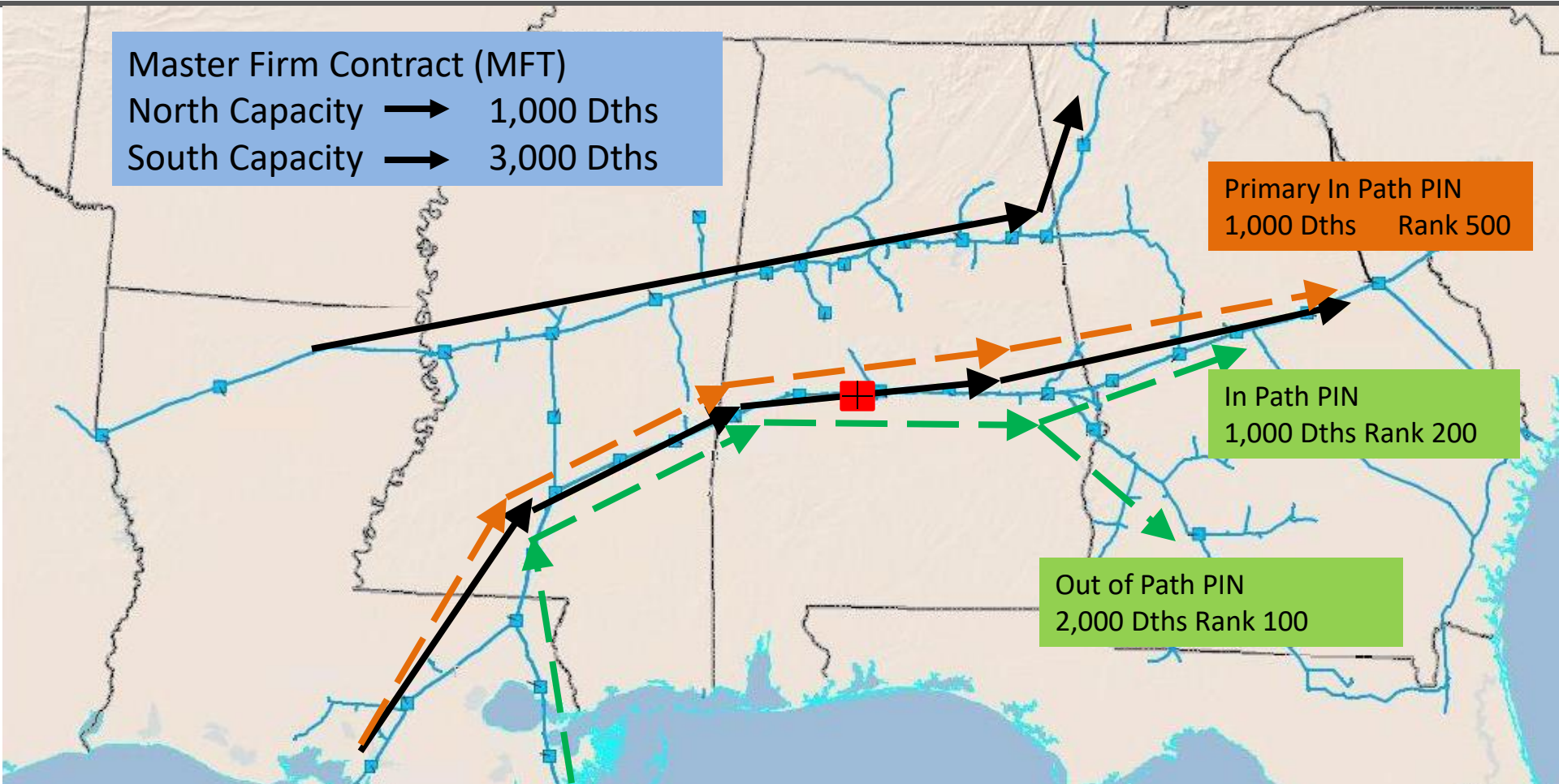
Rank 100

MFT Contract 2,000 Dths

Rank 200

- Two Paths on MFT through Segment 440
  - Path Ranked 100 would be assigned 2,000 Dths In Path
  - Path Ranked 200 would be assigned 1,000 Dths In Path and 1,000 Dths Out of Path

# Nomination Example through Segment Constraint



Routes are assigned *In Path* and *Out of Path* priorities through a pipeline segment constraint using customer's path ranks.

# Nomination Example through Segment Constraint

## SEGMENT 440

MFT Contract	1,000 Dths	Rank 500
MFT Contract	2,000 Dths	Rank 100
MFT Contract	1,000 Dths	Rank 200

- Three Paths on MFT through Segment 440
  - Path Ranked 500 would be assigned 1,000 Dths Primary In Path
  - Path Ranked 100 would be assigned 2,000 Dths In Path
  - Path Ranked 200 would be assigned 1,000 Dths Out of Path

# Brief Description of Ranking

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- There are three different types of nomination ranks
  - Receipt and Delivery ranks
  - Upstream and Downstream ranks
  - Path Nomination ranks
- “1” (highest priority) to “999” (lowest priority)
- If no rank is provided, a default rank of “500” will be used

# Brief Description of Ranking (cont.)

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- Receipt and Delivery ranks: Used in scheduling nominations at the receipt and delivery PINs based on shipper's transaction prioritization and to apply confirmation reductions at the PINs.
- Upstream and Downstream ranks: Used in balancing shipper's nominations containing volume reductions as a result of other pipeline actions such as segment reductions and operator confirmations. These ranks are used to balance across commercial counterparties identified in a shipper's nomination(s).
- Path Nomination ranks: Used during the pipeline's segment scheduling process in scheduling shipper's multiple path nominations for a given contract through a pipeline segment constraint.

# Ranking – Nomination Matrix

Rec/Del Loc Prop: <sup>AM</sup> 640000		Rec/Del Loc Name: HIGH PT/SNG TOCA ST BERNARD				Rec/Del Loc: 640000											
Batch Id : 782196154		PDA : Default		<input checked="" type="checkbox"/> Counter Prty Nom		<input type="checkbox"/> Package ID		<input type="checkbox"/> Up Dn Ctrct Id									
Upstream Total : 1,549		Downstream Total : 1,549		Variance:		Status: Draft		<input type="checkbox"/> Show Zeros - Up									
Note: Fields with labels in Red Italics are ordered pursuant to NAE5B 4.3.73								<input checked="" type="checkbox"/> Route		<input type="checkbox"/> Show Zeros - Dn							
<input type="checkbox"/> Collapse												Upstream Nominations		Chk Inv		CSS-ISS Trfer	
Vol Type	TT	<i>Svc Req K</i>	Srvc Type	<i>Rec Loc Prop/ Up ID Prop</i>	GO	Rec Loc Name/ Up Name	Rec Loc/ Up ID	Rec Qty (Gross)	Fuel %	Fuel Qty	Counter Prty Nom	Del Qty (Net)	Up Rank/ Del Rank	Route			
Off-system Supp	118			61000	GO	TRNG-CHERRY NAT	6100000	1,000	0	0		1,000	200				
Off-system Supp	118			61100	GO	TRNG-RIVER BIRCH		549	0	0		549	500				
<input type="checkbox"/> Collapse												Downstream Nominations					
Vol Type	TT	<i>Svc Req K</i>	Srvc Type	<i>Del Loc Prop/ Dn ID Prop</i>	GO	Del Loc Name/ Dn Name	Del Loc/ Dn ID	Rec Qty (Gross)	Fuel %	Fuel Qty	Counter Prty Nom	Del Qty (Net)	Dn Rank/ Rec Rank	Route			
Transport (Curr)	01	460084-ITSNG	IT	783600	GO	DCGT/SNG AIKEN		516	0.0316	16		500	50	DEFAULT			
Transport (Curr)	01	460084-ITSNG	IT	960600	GO	SOWEGA/SNG MIT		1,033	0.0316	33		1,000	400	DEFAULT			

- *Receipt and Delivery* and the *Upstream and Downstream* ranks can be entered in the Nomination Matrix
- *Contract Path* ranks are entered on the contract path tab



# Ranking – Contract Path Tab

Svc Req K		Svc Type	Change Ind (Y/N)	MDQ	Nominated	Overrun													
460016-ITSNG		IT	y	1	1600														
TT	TT Description	Rec Lo Prop		Rec Loc Name	Rec Loc	Dn Rank/Re Rank	Rec Zone	Del Lo Prop		Del Loc Name	Del Loc	Up Rank/Del Rank	Del Zone	Receipt Dth	Fuel %	Fuel Dth	Delivery Dth	Pkg ID	Path Rank
01	Transport (Current Business	502710	GO	TRUNKLNE/SNG TRUNKLIN	10366	200	Zn 0	783600	GO	CGT/SNG DCGT-AIKEN AIK	624696	200	Zn 3	103	0.0259	3	100		200
01	Transport (Current Business	640000	GO	HIGH PT/SNG HIGH POINT-	640000	100	Zn 0	783600	GO	CGT/SNG DCGT-AIKEN AIK	624696	100	Zn 3	513	0.0259	13	500		100
01	Transport (Current Business	640000	GO	HIGH PT/SNG HIGH POINT-	640000	500	Zn 0	960600	GO	SOWEGA/SNG SOWEGA PO	260293	500	Zn 3	1,027	0.0259	27	1,000		500
TOTAL														1,643		43	1,600		

- *Path Rank* denotes ranking among paths WITHIN a contract
  - If a segment restriction impacts all the paths in this example, path 2 would be cut last

# Ranking – Supply Tab

Batch Locations		Contract Path		Supply		Market										
Loc Prop	Loc Name	Loc		TT Description	TT	Svc Req K	Svc Type	Up ID Prop	Up Name	Up Id	Default Ind	Rec Qty (Gross)	Fuel %	Fuel Qty	Del Qty (Net)	Up Rank
640000	HIGH PT/SNG HIGH POINT-	640000	GO	Off-systemSupply	118	0		61100	TRNG-RIVER BIRCH GAS M	0	N	540	0	0	540	500
640000	HIGH PT/SNG HIGH POINT-	640000	GO	Off-systemSupply	118	0		61400	TRNG-SUGAR MAPLE GAS	0	N	1,000	0	0	1,000	200
611001	SOUTH LA ZONE 0 POOL	0	GO	Buy (Current Business)	01	0		61400	TRNG-SUGAR MAPLE GAS	0	N	500	0	0	500	500
502710	TRUNKLNE/SNG TRUNKLIN	10366	GO	Buy (Current Business)	01	0		61200	TRNG-CEDAR POWER CO.	0	N	500	0	0	500	100
502710	TRUNKLNE/SNG TRUNKLIN	10366	GO	Off-systemSupply	118	0		65000	TRNG-LOCUST POWER CO.	0	N	103	0	0	103	500
TOTAL												2,643	0	2,643		

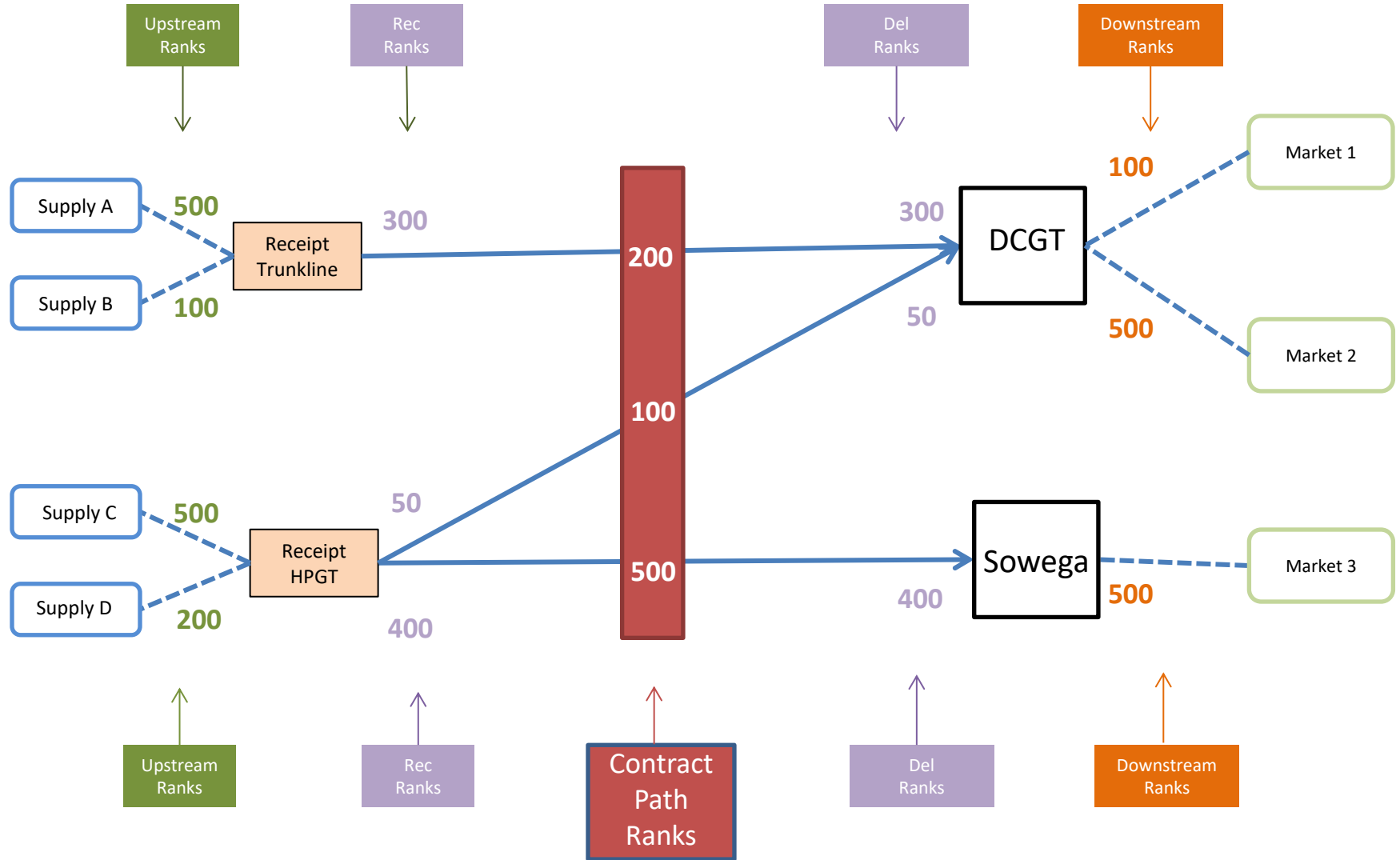
- *Up Rank* - Ranks upstream Supplies at receipt

# Ranking – Market Tab

Batch Locations   Contract Path   Supply   <b>Market</b>															Copy	New
Loc Prop	Loc Name	Loc		TT Description	TT	Svc Req K	Svc Type	Dn ID Prop	Dn Name	Dn Id	Default Ind	Rec Qty (Gross)	Fuel %	Fuel Qty	Del Qty (Net)	Dn Rank
783600	CGT/SNG DCGT-AIKEN AIK	624696	GO	Off-system Market	117	0		61200	TRNG-CEDAR POWER CO.	0	N	500	0	0	500	100
783600	CGT/SNG DCGT-AIKEN AIK	624696	GO	Off-system Market	117	0		65000	TRNG-LOCUST POWER CO.	0	N	100	0	0	100	500
611001	SOUTH LA ZONE 0 POOL	0	GO	Sell (Current Business)	01	0		61500	TRNG-OAK NATURAL GAS	0	N	1,000	0	0	1,000	500
960600	SOWEGA/SNG SOWEGA PO	260293	GO	Off-system Market	117	0		61000	TRNG-CHERRY NATURAL G	6100000	N	1,000	0	0	1,000	500
TOTAL												2,600		0	2,600	

- *Dn Rank* - Ranks downstream Markets at delivery

# Ranking Example – HPGT & Trunkline to DCGT



# Evaluating Pipeline Constraints

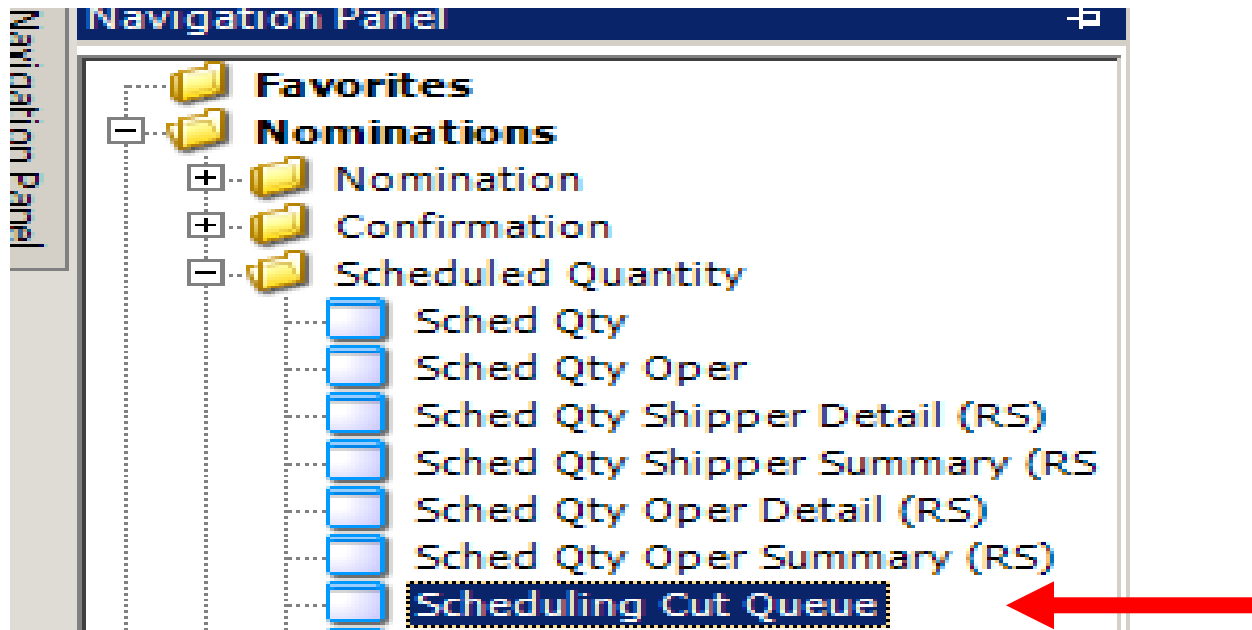


# DART Scheduling Reduction Codes

BMP	Quantity reduced due to bumping
CBL	Contract Balancing
CCD	Pipeline Capacity Constraint at Delivery Location
CCR	Pipeline Capacity Constraint at Receipt Location
CRE	Capacity Recalled
CRI	Credit Issues
DSU	Displacement Gas Unavailable for Backhaul
ECM	Exceeded Contract MDQ
FMJ	Force Majeure

GQS	Gas Quality Specification Not Met
IMB	Imbalance Payback Quantity Exceeded
NGD	Downstream Service Requester did not have the Market or did not Submit a nomination
NGU	Upstream Service Requester did not have the Gas or did not Submit a nomination
PCC	Pipeline Capacity Constraint
PLC	Pipeline Curtailment
PLM	Pipeline Maintenance
PMD	Pipeline Maintenance at Delivery Location
PMR	Pipeline Maintenance at Receipt Location
POR	Point Off Rate

# Scheduling Cut Queue



- From this screen shippers can review any scheduling cuts by the TSP

# Scheduling Cut Queue

**Scheduling Cut**

TSP Prop: 3705      TSP Name: SOUTHERN NATURAL GAS CO.      TSP: 6900518  
Svc Req Prop: 65000      Svc Req Name: TRNG-LOCUST POWER CO.      Svc Req:

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Flow Date:  Thru:   Scheduling variance  
Cycle:

- Enter *Flow Date* and *Cycle*, then click *Retrieve*



# Scheduling Cut Queue

Sched Qty [SNG]; 09/15/2015 11:59:21

**Scheduling Cut**

TSP Prop: 3705      TSP Name: SOUTHERN NATURAL GAS CO.      TSP: 6900518  
Svc Req Prop: 65000      Svc Req Name: TRNG-LOCUST POWER CO.      Svc Req:

Flow Date:  Thru:   Scheduling variance  
Cycle:

Flow Date	Cycle	Cust Id	Contract Nbr	Customer	Type	Seg\Point Leg	Variance	Directio	Cut Amount
09/16/2015	TIME	65000	460016-IT	TRNG-LOCUST POWER CO.	SEGMENT	460	N	F	-610

- Double click on a record for detail

# Scheduling Cut Queue Detail

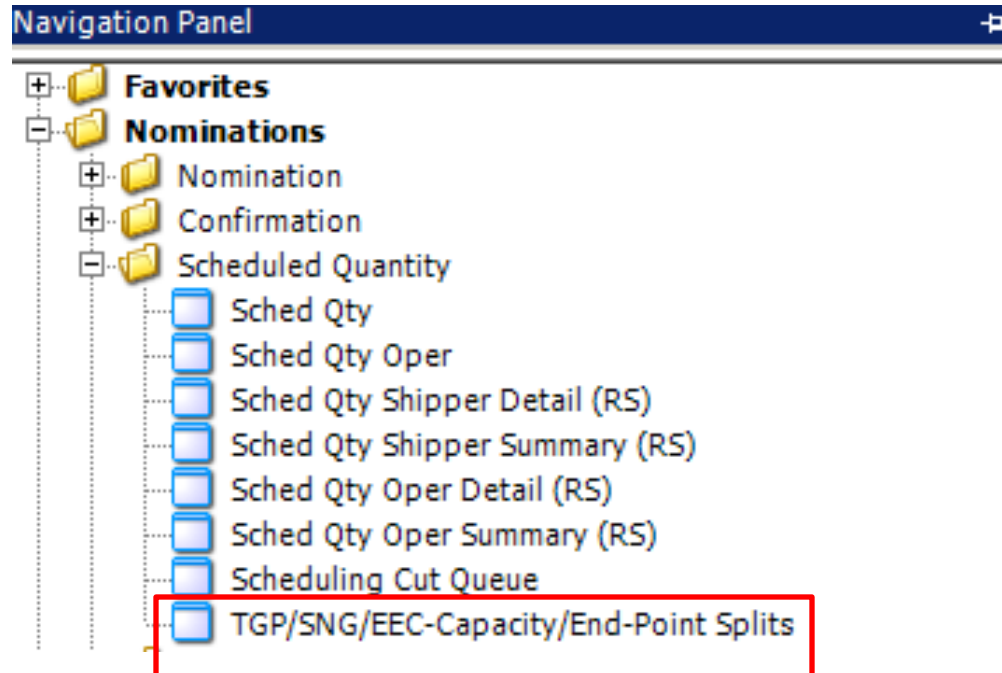
<div style="float: right; text-align: right;"> <span>Retrieve</span> <span>Print / Export</span> </div>																												
TSP Prop: 3705			TSP Name: SOUTHERN NATURAL GAS CO.			TSP: 6900518																						
Svc Req Prop: 65000			Svc Req Name: TRNG-LOCUST POWER CO.			Svc Req:																						
Segment 460 Scheduling			Customer: 65000 TRNG-LOCUST POWER CO.																									
<table border="1"> <thead> <tr> <th>Nominated</th> <th>Scheduled</th> </tr> </thead> <tbody> <tr><td>0</td><td>0</td></tr> <tr><td>0</td><td>0</td></tr> <tr><td>0</td><td>0</td></tr> <tr><td>0</td><td>0</td></tr> <tr><td>0</td><td>0</td></tr> <tr> <td><b>Total:</b></td> <td><b>990</b></td> </tr> </tbody> </table>			Nominated	Scheduled	0	0	0	0	0	0	0	0	0	0	<b>Total:</b>	<b>990</b>	Agent: 65000 TRNG-LOCUST POWER CO.			Contract: 460016-ITSNG			Type: TFO IT					
Nominated	Scheduled																											
0	0																											
0	0																											
0	0																											
0	0																											
0	0																											
<b>Total:</b>	<b>990</b>																											
			Flow Date: 9/16/2015			Cycle: TIMELY																						
Rec Loc Prop Name	Rec Loc Prop	Del Loc Prop Name	Del Loc Prop	Nom Rank	Schd Priority	Current Qty	P/L Schedule	Variance	Reason	Comment	PKG ID	Agent ID	Rate															
TRUNKLNE/SNG SHADYSID	502710/(340)	CGT/SNG AIKEN	783600/(570)	200	IT	100	100	0				65000																
HIGH PT/SNG TOCA ST BER	640000/(320)	CGT/SNG AIKEN	783600/(570)	100	IT	500	500	0				65000																
HIGH PT/SNG TOCA ST BER	640000/(320)	SOWEGA/SNG MITCHELL	960600/(680)	500	IT	1,000	390	-610	PCC Pipeline			65000																
		Unutilized	Capacity			0	0	0					0															
Grand Summaries						1,600	990	(610)																				



This screen displays pipeline cuts made by the TSP

- A reason code and a description will be displayed

# Navigation to Capacity Split Screen



# Capacity/End Point Splits

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- Capacity Split screen provides scheduling priorities for a submitted nomination (Segment and Point level views)
  - Contractual rights are displayed at the Master level in the Contracts screens
- Reflects segment data for up to 5 days into the future and a 7 day history
  - Previously scheduled volumes for future cycles could change

# Capacity/End Point Splits (cont.)

NetIDart (SQLTQA)

File View Window Help

Navigation: <No navigable windows available> Actions: <Select an action item>

TGP/SNG/EEC-Capacity Submitted [SNG]; 09/10/2

TSP: 3705 - SOUTHERN NATURAL GAS CO. AGENT: 65000 - TRNG-LOCUST POWER CO. SVC REQ: 65000 - TRNG-LOCUST POWER CO.

### Capacity/End-Point Split

Svc Req: 65000 Flow Date: 08/28/2015 Pnt/Seg: Segment Loc/Segment: 130 Retrieve Print Save As

Svc Req Name: TRNG-LOCUS... Loc/Seg Name: TARRANT TO PELL CITY

Cycle: TIMELY R/D Point: Direction: Forward Volume Ind: Nominated  Expand All Contracts

Summary

Prev Schd: 0	Curr P: 0	Curr OP: 674
Curr PS: 0	Curr IP: 300	Curr Other: 13638
Change PS: 0		Total: 14612

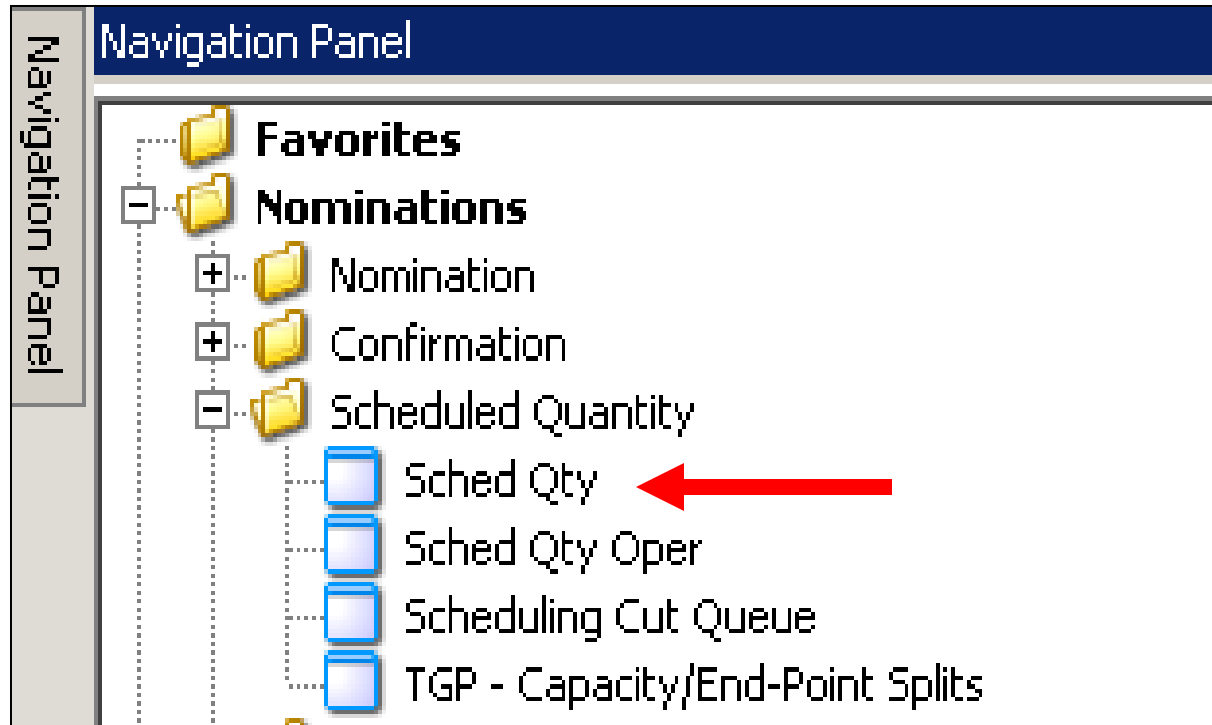
Contract ID	Contract Total	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other					
460012-MFTSNG	9741	0	0	0	0	300	674	8767					
<b>Svc Type</b>		<b>Vol Type</b>	<b>Rcpt Pt/S</b>	<b>Dlvy Pt/Se</b>	<b>Prev Schd</b>	<b>Curr PS</b>	<b>Change PS</b>	<b>Curr P</b>	<b>Curr IP</b>	<b>Curr OP</b>	<b>Curr Other</b>	<b>Rcpt Prim</b>	<b>Rcpt Sec</b>
MFT	Transport (Current Business)	999901/(10)	999902/(130)	0	0	0	0	300	674	0	0	974	
MFT	Trans (Authorized Contract Overrun)	999901/(10)	999902/(130)	0	0	0	0	0	0	8767	0	0	
TOTAL										300	674	8,767	974
Contract ID	Contract Total	Prev Schd	Curr PS	Change PS	Curr P	Curr IP	Curr OP	Curr Other					
460016-ITSNG	4871	0	0	0	0	0	0	4871					
<b>Svc Type</b>		<b>Vol Type</b>	<b>Rcpt Pt/S</b>	<b>Dlvy Pt/Se</b>	<b>Prev Schd</b>	<b>Curr PS</b>	<b>Change PS</b>	<b>Curr P</b>	<b>Curr IP</b>	<b>Curr OP</b>	<b>Curr Other</b>	<b>Rcpt Prim</b>	<b>Rcpt Sec</b>
IT	Transport (Current Business)	999901/(10)	999902/(130)	0	0	0	0	0	0	0	4871	0	0
TOTAL										4,871			

- Shipper has 14,612 Dths currently scheduled

# View Scheduled Volumes



# View Scheduled Quantities (Shippers)



# View Scheduled Quantities (Shippers)

Scheduled Quantity

Sched Qty Ship Matrix

Generate EDI Retrieve Save As Print

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518  
Svc Req Prop: 65000 Svc Req Name: TRNG-LOCUST POWER CO. Svc Req: 0

Statement Date/Time: 9/15/2015 11:59:39 AM Beg Date: 9/16/2015 End Date: 9/16/2015  
Svc Req K (Optional): Cycle: TIMELY

Show  
 All  Schedule Changes Only  Schedule Bumps Only

The screen will default to the Timely cycle that is currently active in the system

- Select *Beg Date* and *End Date*
- Select *Cycle*
- Select your *Svc Req K (Optional)*
- Click *Retrieve* button



# View Scheduled Quantities (Shippers)

Scheduled Quantity

Sched Qty Ship Matrix

Generate EDI Retrieve Save As Print

TSP Prop: 3705 TSP Name: SOUTHERN NATURAL GAS CO. TSP: 6900518  
Svc Req Prop: 65000 Svc Req Name: TRNG-LOCUST POWER CO. Svc Req: 0

Statement Date/Time: 9/15/2015 12:01:15 PM Beg Date: 9/16/2015 End Date: 9/16/2015  
Svc Req K (Optional): Cycle: TIMELY

Show  
 All  Schedule Changes Only  Schedule Bumps Only

Flow Date	Rec/Del Loc Prop	Rec/Del Loc Name	Rec/Del Loc	Cust Nom Qty	Rec/Del Qty (Sched)*	Rec/Del Sched Stat	Out of Balance	R Qty Rec/Del (Variance)
09/16/2015	502710	TRUNKLNE/SNG SHADYSID	10366	603	603	CNF		0
09/16/2015	640000	HIGH PT/SNG TOCA ST BER	640000	1,540	1,540	CNF		0
09/16/2015	783600	CGT/SNG AIKEN	624696	600	600	CNF		0
09/16/2015	960600	SOWEGA/SNG MITCHELL	260293	1,000	1,000	CNF		0

- The screen displays scheduled quantity information
  - *Rec/Del Sched Stat* – scheduling status e.g. Confirmed or Nominated
  - *R Qty Rec/Del (Variance)* – difference between nominated volume and scheduled volume, if any

# Scheduled Quantity For Shipper Matrix

**NAESB Scheduled Quantity for Shipper Matrix**

TSP Prop: 3705      TSP Name: SOUTHERN NATURAL GAS CO.      TSP: 006900518  
 Svc Req Prop: 65000      Svc Req Name: TRNG-LOCUST POWER CO.      Svc Req: 000000000  
 Statement Date/Time: 9/15/2015 12:04:12 PM      Model Type: T, U

Beg Date:       Beg Time:      End Date: 9/16/2015 End Time:  
 Cycle:

Loc Prop:       Loc Name: CGT/SNG AIKEN      Loc: 624696

\* Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline of each Cycle. Fields with labels in red italics are ordered pursuant to NAESB 4.3.73

Layout Options  
 NAESB WGQ basic view  
 Expanded View

TT	Vol Type	<i>SvcReq K</i>	<i>Svc Type</i>	<i>Rec Loc Prop</i>	<i>Rec Loc Name</i>	<i>Rec Loc</i>	<i>Up ID Prop (OffSys)</i>	<i>Up Name (OffSys)</i>	<i>Up ID (OffSys)</i>	<i>Up K/Dn K</i>	G	<i>Customer Nom Qty</i>	<i>Rec Qty (Sched)</i>	<i>Rec Sched Stat</i>	<i>RR</i>	<i>Pkg ID</i>	<i>R Qty Rec (Variance)</i>	<i>Up Rank/ Del Rank</i>	<i>Imbal Mon</i>	<i>Route</i>
01	Transport (Curr)	460016-ITSNG	IT	640000	HIGH PT/SNG TO	640000	0		0		GO	500	500	CNF	AOK		0	100		DEFAULT
01	Transport (Curr)	460016-ITSNG	IT	502710	TRUNKLINE/SNG S	10366	0		0		GO	100	100	CNF	AOK		0	200		DEFAULT
Total:													600	600						

TT	Vol Type	<i>SvcReq K</i>	<i>Svc Type</i>	<i>Del Loc Prop</i>	<i>Del Loc Name</i>	<i>Del Loc</i>	<i>Dn ID Prop (OffSys)</i>	<i>Dn Name (OffSys)</i>	<i>Dn ID (OffSys)</i>	<i>Up K/Dn K</i>	G	<i>Customer Nom Qty</i>	<i>Del Qty (Sched)</i>	<i>Del Sched Stat</i>	<i>RR</i>	<i>Pkg ID</i>	<i>R Qty Del (Variance)</i>	<i>Dn Rank/ Rec Rank</i>	<i>Imbal Mon</i>	<i>Route</i>
117	Off-system Mar	0		0		0	65000	TRNG-LOCUST P	0		GO	100	100	CNF	AOK		0	500		
117	Off-system Mar	0		0		0	61200	TRNG-CEDAR PO	0		GO	500	500	CNF	AOK		0	100		

- User can select two views
  - *NAESB WGQ Basic View* – displays NAESB required data elements
  - *Expanded View* - displays two additional fields; the *Counter Prty Nom* and *RR PL Sched*
- In the middle of the screen, next to *Up K* and *Dn K*, you will notice the *GO* button. If the *GO* button is enabled (not grayed out), shipper can click *GO* which will prompt the screen to show the PIN location with the upstream and downstream transactions.

# NAESB Scheduled Quantity For Shipper Matrix – Detail Line Item

TSP Prop: 3705      TSP Name: SOUTHERN NATURAL GAS CO.      TSP: 006900518  
 Svc Req Prop: 65000      Svc Req Name: TRNG-LOCUST  
 Statement Date/Time: 9/15/2015 12:04:12 PM      Model Type: T, U

**Line Item Detail**

Point: 783600 CGT/SNG AIKEN      Flow Date: 9/16/2015

Cycle: TIMELY      Customer /Contract CO: 61200 TRNG-CEDAR POWER CO.

Volume Type: Off-system Market      Sys/Srv: 0

Pkg ID:      Nominated: 500

PL Sched: 500      PL Rsn:

Confirmed: 500      Conf Rsn:

Final Sched: 500      RR/RR Name: AOK - All Necessary Confirmation Communication Occurred. No Additional Reduction Reason Code Required

Priority Rank: 500

\* Scheduled Quantities are subject to change until the NAESB Scheduled Quantities deadline ordered pursuant to NAESB 4.3.73

UpStream

TT	Vol Type	SvcReq K	Srv Type	Rec Loc Prop	Rec Loc Name	Re
01	Transport (Curr)	460016-ITSNG	IT	640000	HIGH PT/SNG TO	6400
01	Transport (Curr)	460016-ITSNG	IT	502710	TRUNKLINE/SNG S	1036
total:						

DownStream

TT	Vol Type	SvcReq K	Srv Type	Del Loc Prop	Del Loc Name	De
117	Off-system Mar	0		0		0
11	Off-system M	0		0		0
total:						

Rec Qty (Scheduled)	Rec Sched Stat	RR	Pkg ID	R Qty Rec (Variance)	Up Rank/ Del Rank	Imbal Mon	Route
500	CNF	AOK			0 100		DEFAULT
100	CNF	AOK			0 200		DEFAULT
600							

Del Qty (Scheduled)	Del Sched Stat	RR	Pkg ID	R Qty Del (Variance)	Dn Rank/ Rec Rank	Imbal Mon	Route
100	CNF	AOK			0 500		
500	CNF	AOK			0 100		

- From this screen the shipper can further review details for any PIN
  - Select a specific line item (line will turn blue)
  - Click *Detail Line Item* box