



Southern Natural Gas  
Company, L.L.C.  
a Kinder Morgan operated company

November 22, 2024

Ms. Debbie-Anne Reese  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D. C. 20426

Re: Southern Natural Gas Company, L.L.C.  
Docket No. RP25-\_\_\_\_\_  
Annual Storage Cost Reconciliation Mechanism Report

Dear Ms. Reese:

Enclosed for electronic filing is the Annual Storage Cost Reconciliation Mechanism ("SCRM") report of Southern Natural Gas Company, L.L.C. ("Southern") made pursuant to Section 14 of the General Terms and Conditions ("GT&C") of Southern's FERC Gas Tariff ("Tariff") for the twelve-month period ending October 31, 2024. Southern files the following revised sections to its FERC Gas Tariff to be effective January 1, 2025<sup>1</sup>:

Section 2.1.1, Statement of Rates – FT Settlement, Version 46.0.0  
Section 2.2.1, Statement of Rates – FTNN Settlement, Version 44.0.0  
Section 2.3.1, Statement of Rates – IT Settlement, Version 44.0.0

The above revised sections implement a surcharge of \$0.0000 per Dth for the SCRM volumetric surcharge. This compares to the SCRM volumetric surcharge credit rate currently in effect of \$0.0074.

### **Nature, Basis, and Reasons for the Proposed Tariff Changes**

Section 14.2(a) of the GT&C of the Tariff, which was approved by the Commission's Order Accepting Settlement, Severing Contesting Parties, Issuing Certificates and Approving Abandonment issued in Docket Nos. RP89-224-012, et al., on September 29, 1995<sup>2</sup> ("Order"), provides for an annual reconciliation of Southern's storage gas costs to reflect differences between

---

<sup>1</sup> Southern notes that it currently has a fuel case proceeding in consolidated Docket Nos. RP24-982 and RP25-36 which, among other tariff records, includes these tariff records suspended to March 1, 2025. Southern has reached a partial settlement of certain protested provisions in fuel case proceeding which is currently pending Commission acceptance. If accepted, the tariff records will have an effective date of October 1, 2024 which will require Southern to submit tariff records incorporating the accepted provision of the fuel proceeding.

<sup>2</sup> *Southern Natural Gas Company*, 72 FERC 61,322 (1995), *order on reh'g*, 75 FERC 61,046 (1996)

the cost to Southern of its storage gas inventory and the amount Southern receives for such gas arising out of (i) the purchase and sale of such gas in order to resolve shipper imbalances and (ii) the purchase and sale of gas as necessary to maintain an appropriate level of storage gas inventory for system management purposes. The Order authorized said procedure to become effective as of November 1, 1993, the date Southern's Order No. 636 restructuring plan was put into effect. Pursuant to Section 14.2(b) of Southern's Tariff, Southern established a Storage Cost Reconciliation Deferred Account ("Deferred Account") to track such storage cost differences as of such date.

In Southern's general rate case filed on August 31, 2004 in Docket No. RP04-523, Southern proposed to revise Section 14.2 of its General Terms and Conditions to include supply pooling volumes in the SCRM. On April 29, 2005, Southern filed a comprehensive Settlement in this docket which incorporated Southern's revised SCRM. The Settlement was approved by letter order dated July 13, 2005 in Docket Nos. RP04-523-000 and RP04-523-001.

Under Section 14.2(c) of the GT&C of the Tariff, at the end of each twelve-month period after initiating service under Order No. 636 (i.e. twelve months ending October), Southern shall determine whether the absolute balance in the Deferred Account is in excess of \$500,000. If so, Southern is required to refund or to surcharge, as appropriate, over the twelve months beginning the following January the portion of the Deferred Account balance representing fixed and realized gains or losses from the purchase and sale of Southern's storage gas inventory. If the absolute balance is less than or equal to \$500,000, the balance is carried forward in the Deferred Account.

As set forth on Line 6 of Sheet 1 of Schedule No. 1, the calculated balance to be recovered in the instant filing is \$125,223. Since this balance is less than \$500,000, the Deferred Account balance will be carried forward for future recovery and the SCRM Surcharge will be set to \$0.0000/Dth.

### **Procedural Matters**

Southern is submitting this filing pursuant to Subpart C of Part 154 of the Commission's regulations<sup>3</sup> and GT&C Section 14 of the Tariff.

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, Southern submits an eTariff XML filing package containing:

1. This transmittal letter;
2. Appendix A, containing cleaned and marked versions of the proposed tariff sections in PDF format; and
3. Appendix B, containing workpapers supporting the derivation of the surcharge amount, in PDF format.

Southern respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on January 1, 2025, which is not less than 30 days nor

---

<sup>3</sup> See 18 C.F.R. §§ 154.201 - 154.210 (2023) (Subpart C).

more than 60 days from the submission of this filing. To the extent the Commission allows the revised tariff records to go into effect without change, Southern hereby moves to place the tendered tariff records into effect at the end of any minimal suspension period specified in a Commission order.

As required by Section 154.208 of the Commission's regulations, copies of this filing are being electronically mailed to Southern's customers and interested commissions. The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are as follows:

Ryan Leahy  
Director, Rates  
Southern Natural Gas Company, L.L.C.  
P. O. Box 2563  
Birmingham, Alabama 35202-2563  
205-325-7105  
ryan\_leahy@kindermorgan.com

Patricia S. Francis  
VP – Managing Counsel  
Southern Natural Gas Company, L.L.C.  
P. O. Box 2563  
Birmingham, Alabama 35202-2563  
205-325-7696  
patricia\_francis@kindermorgan.com

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

SOUTHERN NATURAL GAS COMPANY, L.L.C

/s/ Ryan Leahy  
Ryan Leahy  
Director, Rates

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all Southern's customers and interested state commissions.

Dated at Birmingham, Alabama this 22nd day of November, 2024.

/s/ Ryan Leahy  
Ryan Leahy  
Director, Rates  
Southern Natural Gas Company, L.L.C.  
Post Office Box 2563  
Birmingham, Alabama 35202-2563  
ryan\_leahy@kindermorgan.com

## **Appendix A**

RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$6.5161	\$9.9406	\$12.4644
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.2142	\$0.3268	\$0.4098
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
<u>Maximum:</u>				\$14.3020
<u>Minimum:</u>				\$0.0000
<u>Maximum Daily Volumetric Capacity Release Rates 2/</u>				\$0.4702

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum: \$0.3227 \$0.5162 \$0.7048 \$0.9004

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3227 \$0.5162 \$0.7048 \$0.9004

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For 2.59% 2.59% 3.38% 3.82%

Intrazone Fuel, Used & Unaccounted For 2.59% 1.04% 1.04% 1.04%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$6.5161	\$9.9406	\$12.4644
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.2142	\$0.3268	\$0.4098

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3227	\$0.5162	\$0.7048	\$0.9004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303



Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3227	\$0.5162	\$0.7048	\$0.9004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	2.59%	2.59%	3.38%	3.82%
Intrazone Fuel, Used & Unaccounted For	2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

RATES 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	\$0.2264	\$0.3493	\$0.4401
Zone 1	\$0.1496	\$0.2245	\$0.3474	\$0.4382
Zone 2	\$0.1599	\$0.2348	\$0.3376	\$0.4284
Zone 3	\$0.1677	\$0.2426	\$0.3454	\$0.4181
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	N/A	N/A	N/A
Zone 1	\$0.1496	\$0.2245	N/A	N/A
Zone 2	\$0.1599	\$0.2348	\$0.3376	N/A
Zone 3	\$0.1677	\$0.2426	\$0.3454	\$0.4181
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention</u>				
Forward Haul Fuel, Used & Unaccounted For	2.59%	2.59%	3.38%	3.82%
Intrazone Fuel, Used & Unaccounted For	2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$0.0000 applicable to each Dth transported.

2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

RATES 3/  
 FIRM TRANSPORTATION SERVICES (FT)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$6.5161	\$9.9406	\$12.4644
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.2142	\$0.3268	\$0.4098
<u>2016 Expansion Reservation Charge (Dth) 1/ 5/</u>				
Maximum:				\$14.3020
Minimum:				\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/				\$0.4702

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A

Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Small Shipper Charge 4/

Maximum: \$0.3227 \$0.5162 \$0.7048 \$0.9004

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Small Shipper Backhaul Charge 4/

Maximum: \$0.3227 \$0.5162 \$0.7048 \$0.9004

Minimum: \$0.0024 \$0.0122 \$0.0225 \$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For 2.59% 2.59% 3.38% 3.82%

Intrazone Fuel, Used & Unaccounted For 2.59% 1.04% 1.04% 1.04%

Backhaul Fuel, Used & Unaccounted For 0.16% 0.16% 0.16% 0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.000074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: \$(0.000074) applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

5/ Applicable to services provided pursuant to the expansion authorized under Docket No. CP14-493-000, et. al.

RATES 3/  
 FIRM TRANSPORTATION SERVICES - NO NOTICE(FT-NN)

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>Reservation Charge (Dth) 1/</u>				
Maximum:	\$4.1788	\$6.5161	\$9.9406	\$12.4644
Minimum:	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Maximum Daily Volumetric Capacity Release Rates 2/	\$0.1374	\$0.2142	\$0.3268	\$0.4098

	Production Area	<u>DELIVERY ZONE</u>		
		Zone 1	Zone 2	Zone 3
<u>RECEIPT ZONE</u>				
<u>Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Backhaul Transportation Charge (Dth) 1/</u>				
Maximum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083

<u>Small Shipper Charge 4/</u>				
Maximum:	\$0.3227	\$0.5162	\$0.7048	\$0.9004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Small Shipper  
 Backhaul Charge 4/

Maximum:	\$0.3227	\$0.5162	\$0.7048	\$0.9004
Minimum:	\$0.0024	\$0.0122	\$0.0225	\$0.0303

Fuel Retention

Forward Haul Fuel, Used & Unaccounted For	2.59%	2.59%	3.38%	3.82%
Intrazone Fuel, Used & Unaccounted For	2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.000074)~~ applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions

2/ See Section 22 of the General Terms and Conditions for exceptions to these maximum capacity release rates.

3/ These rates are exclusive of all surcharges.

4/ These rates are exclusive of all surcharges. The surcharges applicable to service under Rate Schedule FT-NN for shippers designated as small shippers include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.000074)~~ applicable to each Dth transported

ACA Surcharge: See Section 28 of the General Terms and Conditions.

RATES 3/  
 Interruptible Transportation Service

<u>RECEIPT ZONE</u>	<u>DELIVERY ZONE</u>			
	Production Area	Zone 1	Zone 2	Zone 3
<u>Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	\$0.2264	\$0.3493	\$0.4401
Zone 1	\$0.1496	\$0.2245	\$0.3474	\$0.4382
Zone 2	\$0.1599	\$0.2348	\$0.3376	\$0.4284
Zone 3	\$0.1677	\$0.2426	\$0.3454	\$0.4181
Minimum:				
Production Area	\$0.0024	\$0.0122	\$0.0225	\$0.0303
Zone 1	\$0.0122	\$0.0103	\$0.0206	\$0.0284
Zone 2	\$0.0225	\$0.0206	\$0.0108	\$0.0186
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Backhaul Transportation Charge (Dth) 1/ 2/</u>				
Maximum:				
Production Area	\$0.1398	N/A	N/A	N/A
Zone 1	\$0.1496	\$0.2245	N/A	N/A
Zone 2	\$0.1599	\$0.2348	\$0.3376	N/A
Zone 3	\$0.1677	\$0.2426	\$0.3454	\$0.4181
Minimum:				
Production Area	\$0.0024	N/A	N/A	N/A
Zone 1	\$0.0122	\$0.0103	N/A	N/A
Zone 2	\$0.0225	\$0.0206	\$0.0108	N/A
Zone 3	\$0.0303	\$0.0284	\$0.0186	\$0.0083
<u>Fuel Retention</u>				
Forward Haul Fuel, Used & Unaccounted For	2.59%	2.59%	3.38%	3.82%
Intrazone Fuel, Used & Unaccounted For	2.59%	1.04%	1.04%	1.04%
Backhaul Fuel, Used & Unaccounted For	0.16%	0.16%	0.16%	0.16%

1/ The surcharges applicable to service under Rate Schedule IT and Supply Pool Balancing Agreement include:

Storage Cost Reconciliation Mechanism Volumetric Surcharge: ~~\$(0.000074)~~ applicable to each Dth transported.



2/ Surcharges applicable to service under Rate Schedule IT.

ACA Surcharge:

See Section 28 of the General Terms and Conditions.

3/ These rates are exclusive of all surcharges.

## **Appendix B**

Southern Natural Gas Company  
Derivation of Surcharge Adjustment Pursuant  
to Section 14.2 (c) of the General Terms and  
Conditions of Southern's FERC Gas Tariff

Schedule No. 1  
Sheet 1 of 8

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Balance Filed for Refund in Docket No. RP24-166	\$ (8,014,417) 1/
2	Less Surcharge Recoveries/ (credits)	<u>(7,629,503) 2/</u>
3	Remaining Balance	\$ (384,914)
4	Realized (Gains) Losses Under Section 14.2 (c)	1,210,298 3/
5	Less Penalties Collected and Credited	<u>700,161 4/</u>
6	Balance to be Recovered	\$ 125,223
7	Throughput - Dth	<u>1,209,029,492</u>
8	Surcharge (Credit) Effective January 1, 2025	<u>\$ - 5/</u>

1/ See Southern's November 21, 2023 Filing in Docket No. RP24-166

2/ Schedule No. 1, Sheet 3, Line 13

3/ Schedule No. 1, Sheet 2, Column 2, Line 3

4/ Schedule No. 1, Sheet 4, Line 13

5/ In accordance with Section 14.2 of the General Terms and conditions of Southern's tariff,  
since the Balance to be Recovered is less than or equal to \$500,000 the surcharge is \$0.0000/DTH.

**Southern Natural Gas Company**  
**Storage Cost Reconciliation Deferred Account**  
**Realized and Unrealized Gains and Losses**  
**November, 2023 Through October, 2024**

**Schedule No. 1**  
**Sheet 2 of 8**

<u>Line No.</u>	<u>Description</u>	<u>Realized Amounts</u>		<u>Unrealized Amounts 1/</u>		<u>Total</u>		
		<u>Dth</u>	<u>(Gain) / Loss</u>	<u>Dth</u>	<u>(Gain) / Loss</u>	<u>(Col. 1 + Col. 3)</u>	<u>(Col. 2 + Col. 4)</u>	
		(1)	(2)	(3)	(4)	(5)	(6)	
1	Volumes Injected Into Storage	5,920,156	\$ 146,835	-	\$ -	5,920,156	\$ 146,835	2/
2	Volumes Withdrawn From Storage	<u>5,920,156</u>	<u>1,063,463</u>	<u>-</u>	<u>-</u>	<u>5,920,156</u>	<u>1,063,463</u>	3/
3	Balance	<u>-</u>	<u>\$ 1,210,298</u>	<u>-</u>	<u>\$ -</u>	<u>-</u>	<u>\$ 1,210,298</u>	

1/ Contingent and unrealized gains and losses are carried forward in the deferred account pursuant to Section 14.2(c) of the General Terms and Conditions of Southern's Ferc Gas Tariff. The amount of such gains and losses that may become fixed and realized is dependent on the cost of gas at the time storage volumes are replaced.

2/ Schedule No.1, Sheet 5, Column 5, Line 13

3/ Schedule No.1, Sheet 6, Column 5, Line 14

**Southern Natural Gas Company  
Storage Cost Reconciliation Deferred Account  
Surcharge Credits During The Period  
November, 2023 Through October, 2024**

**Schedule No. 1  
Sheet 3 of 8**

<u>Line No.</u>	<u>Month</u>	<u>Amount</u>
1	November, 2023	\$ -
2	December	-
3	January, 2024	(926,401)
4	February	(746,721)
5	March	(668,195)
6	April	(651,747)
7	May	(761,853)
8	June	(773,193)
9	July	(830,029)
10	August	(824,017)
11	September	(756,845)
12	October	<u>(690,504)</u>
13	Total	<u>\$ (7,629,503)</u>

**Southern Natural Gas Company  
Storage Cost Reconciliation Deferred Account  
Penalties Collected During The Period  
November, 2023 Through October, 2024**

**Schedule No. 1  
Sheet 4 of 8**

<u>Line No.</u>	<u>Month</u>	<u>Amount</u>
1	November, 2023	\$ 187,037
2	December	89,530
3	January, 2024	423,594
4	February	-
5	March	-
6	April	-
7	May	-
8	June	-
9	July	-
10	August	-
11	September	-
12	October	-
13	Total	<u>\$ 700,161</u>

Southern Natural Gas Company  
Derivation of Amounts Debited and Credited to the  
Storage Cost Reconciliation Deferred Account  
Volumes Injected Into Storage  
November, 2023 Through October, 2024

Schedule No. 1  
Sheet 5 of 8

<u>Line No.</u>	<u>Month</u>	<u>Volumes Injected 1/</u>	<u>Unit Cost Of Storage</u>	<u>Per Dth Unit Price Paid For Volumes Injected 2/</u>	<u>Difference (Col. 2 - Col. 3)</u>	<u>Amount (Debited) Credited To Deferred Account (Col. 1 x Col. 4)</u>
		(1)	(2)	(3)	(4)	(5)
1	November, 2023	412,913	\$2.383	\$2.4484	(\$0.0659)	\$ (27,199)
2	December	1,127,997	\$2.383	2.4067	(0.0242)	(27,354)
3	January, 2024	897,706	\$2.383	2.1682	0.2143	192,406
4	February	260,281	\$2.383	1.5210	0.8615	224,229
5	March	653,659	\$2.383	2.6702	(0.2877)	(188,059)
6	April	715,339	\$2.383	2.9306	(0.5481)	(392,082)
7	May	204,072	\$2.383	2.4873	(0.1048)	(21,381)
8	June	412,205	\$2.383	2.8841	(0.5016)	(206,751)
9	July	220,177	\$2.383	2.0841	0.2984	65,707
10	August	256,559	\$2.383	2.0015	0.3810	97,758
11	September	305,922	\$2.383	2.0942	0.2883	88,197
12	October	<u>453,326</u>	\$2.383	2.2773	0.1052	<u>47,694</u>
13	Total	<u>5,920,156</u>				<u>\$ (146,835)</u>

1/ Schedule No. 1, Sheet 7, Column 5

2/ Schedule No. 1, Sheet 7, Column 7

Southern Natural Gas Company  
Derivation of Amounts Debited and Credited to The  
Storage Cost Reconciliation Deferred Account  
Volumes Withdrawn From Storage  
November, 2023 Through October, 2024

Schedule No. 1  
Sheet 6 of 8

<u>Line No.</u>	<u>Month</u>	<u>Volumes Withdrawn 1/</u>	<u>Unit Cost Of Storage</u>	<u>Per Dth Unit Price Received For Volumes Withdrawn 2/</u>	<u>Difference (Col. 2 - Col. 3)</u>	<u>Amount Debited (Credited) To Deferred Account (Col. 1 x Col. 4)</u>
		(1)	(2)	(3)	(4)	(5)
1	November, 2023	414,548	\$2.383	2.6291	(0.2466)	(102,229)
2	December	1,127,337	\$2.383	2.4238	(0.0413)	(46,582)
3	January, 2024	897,266	\$2.383	2.1944	0.1881	168,805
4	February	191,314	\$2.383	1.8650	0.5175	99,002
5	March	603,560	\$2.383	1.5198	0.8627	520,699
6	April	838,483	\$2.383	1.7396	0.6429	539,072
7	May	552,725	\$2.383	2.4810	(0.0985)	(54,462)
8	June	194,663	\$2.383	3.1053	(0.7228)	(140,696)
9	July	161,279	\$2.383	2.5600	(0.1775)	(28,625)
10	August	341,265	\$2.383	1.9068	0.4757	162,347
11	September	142,582	\$2.383	2.5846	(0.2021)	(28,816)
12	October	<u>455,134</u>	\$2.383	2.4375	(0.0550)	<u>(25,052)</u>
13	Total	<u>5,920,156</u>				<u>\$ 1,063,463</u>

1/ Schedule No. 1, Sheet 8, Column 5

2/ Schedule No. 1, Sheet 8, Column 7



Southern Natural Gas Company  
Derivation of Unit Cost of Volumes Injected into Storage  
November, 2023 Through October, 2024

Schedule No. 1  
Sheet 7 of 8

Line No.	Month	Volumes Injected Into Storage						
		Imbalance Cash Outs 1/		System Management 2/		Total		Unit Price
		Dth	Amount Paid	Dth	Amount Paid	(Col. 1 + Col. 3) Dth	(Col. 2 + Col. 4) Amount Paid	(Col. 6 / Col. 5) Dth
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	November, 2023	412,913	\$ 1,010,964.06	-	\$ -	412,913	\$ 1,010,964.06	\$2.4484
2	December	1,127,997	\$ 2,714,806.61	-	\$ -	1,127,997	\$ 2,714,806.61	2.4067
3	January, 2024	897,706	\$ 1,946,378.35	-	\$ -	897,706	\$ 1,946,378.35	2.1682
4	February	260,281	\$ 395,890.66	-	\$ -	260,281	\$ 395,890.66	1.5210
5	March	203,659	\$ 305,401.71	450,000	\$ 1,440,000.00	653,659	\$ 1,745,401.71	2.6702
6	April	115,339	\$ 182,376.77	600,000	\$ 1,914,000.00	715,339	\$ 2,096,376.77	2.9306
7	May	204,072	\$ 507,582.36	-	\$ -	204,072	\$ 507,582.36	2.4873
8	June	412,205	\$ 1,188,829.30	-	\$ -	412,205	\$ 1,188,829.30	2.8841
9	July	220,177	\$ 458,864.90	-	\$ -	220,177	\$ 458,864.90	2.0841
10	August	256,559	\$ 513,494.16	-	\$ -	256,559	\$ 513,494.16	2.0015
11	September	305,922	\$ 640,662.43	-	\$ -	305,922	\$ 640,662.43	2.0942
12	October	453,326	\$ 1,032,355.41	-	\$ -	453,326	\$ 1,032,355.41	2.2773

1/ Volumes Purchased Pursuant To Section 14.1(c) Of The General Terms And Conditions Of Southern's FERC Gas Tariff And Section 2.2 Of Southern's Pipeline Balancing Agreement.

2/ Volumes Purchased Pursuant To Section 14.2(b) (iii) Of The General Terms And Conditions Of Southern's FERC Gas Tariff.

Southern Natural Gas Company  
Derivation of Unit Cost of Volumes Withdrawn From Storage  
November, 2023 Through October, 2024

Schedule No. 1  
Sheet 8 of 8

Line No.	Month	Volumes Withdrawn From Storage						
		Imbalance Cash Outs 1/		System Management 2/		Total		Unit Price
		Dth	Amount Received	Dth	Amount Received	(Col. 1 + Col. 3) Dth	(Col. 2 + Col. 4) Amount Received	(Col. 6 / Col. 5) Dth
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
1	November, 2023	82,848	\$ 200,933.80	331,700	\$ 888,956.00	414,548	\$ 1,089,889.80	\$2.6291
2	December	128,337	\$ 334,553.33	999,000	\$ 2,397,909.00	1,127,337	\$ 2,732,462.33	2.4238
3	January, 2024	91,266	\$ 267,465.36	806,000	\$ 1,701,466.00	897,266	\$ 1,968,931.36	2.1944
4	February	191,314	\$ 356,803.30	-	\$ -	191,314	\$ 356,803.30	1.8650
5	March	603,560	\$ 917,282.62	-	\$ -	603,560	\$ 917,282.62	1.5198
6	April	838,483	\$ 1,458,613.59	-	\$ -	838,483	\$ 1,458,613.59	1.7396
7	May	552,725	\$ 1,371,329.80	-	\$ -	552,725	\$ 1,371,329.80	2.4810
8	June	194,663	\$ 604,480.92	-	\$ -	194,663	\$ 604,480.92	3.1053
9	July	161,279	\$ 412,872.12	-	\$ -	161,279	\$ 412,872.12	2.5600
10	August	341,265	\$ 650,716.54	-	\$ -	341,265	\$ 650,716.54	1.9068
11	September	142,582	\$ 368,517.25	-	\$ -	142,582	\$ 368,517.25	2.5846
12	October	380,751	\$ 865,294.67	74,383	\$ 244,114.30	455,134	\$ 1,109,408.97	2.4375

1/ Volumes Sold Pursuant To Section 14.1(b) Of The General Terms And Conditions Of Southern's FERC Gas Tariff And Section 2.2 Of Southern's Pipeline Balancing Agreement.

2/ Volumes Sold Pursuant To Section 14.2(b) (iii) Of The General Terms And Conditions Of Southern's FERC Gas Tariff.