

SNG - Outage Impact Report Seven Day Forecast (updated 10/22/26)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (10/26)	Tuesday (10/27)	Wednesday (10/28)	Thursday (10/29)	Friday (10/30)	Saturday (10/31)	Sunday (11/1)	Primary Outage(s) that may Impact Throughput
Est. Operational Capacity (Operational Impact) - Thousand Dth									
Onward (segment 30)	203 / 209	203	203	203	203	203	203	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130)	563 / 539	538 (25)	538 (25)	538 (25)	538 (25)	538 (25)	548 (15)	539	Tarrant Compressor Station: Scheduled Unit Maintenance(panel) Proj-4152-12 (10/10/2026 - 10/30/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel) Proj-4152-9 (10/20/2026 - 10/31/2026)
Dearmanville (segment 150)	346 / 355	326 (20)	326 (20)	326 (20)	326 (20)	346	346	355	Bell Mills Compressor Station: Scheduled Unit Maintenance Proj-4500-02 (10/19/2026 - 10/29/2026)
White Castle (segment 340)	760 / 798	690 (70)	690 (70)	690 (70)	690 (70)	690 (70)	690 (70)	738 (60)	Shadyside Compressor Station: Scheduled Unit Maintenance Proj-5000-5 (10/19/2026 - 10/31/2026) Shadyside Compressor Station: Scheduled Unit Maintenance Proj-5000-5 (11/1/2026 - 11/6/2026) White Castle Compressor Station: Scheduled Unit Maintenance Proj-5010-8 (10/16/2026 - 10/30/2026)
LA West Leg (segment 350)	798	798	798	798	798	798	798	733 (65)	Franklinton Compressor Station: Scheduled Unit Maintenance Proj-512215 (11/1/2026 - 11/15/2026)
Sesh (segment 380)	507	507	470 (37)	447 (60)	476 (31)	507	507	507	SESH: Scheduled Station Maintenance (M) (10/27/2026) SESH: Scheduled Station Maintenance (M) (10/28/2026) SESH: Scheduled Station Maintenance (M) (10/29/2026)
Gwinville (segment 400)	234	234	234	234	234	234	234	234	
Bay Springs (segment 420)	1,675 / 1,817	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-5216-1 (11/1/2026 - 3/31/2027) Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306 / 2,450	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2195 (255)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-5222-15 (11/1/2026 - 11/15/2026) Enterprise Compressor Station: Scheduled Unit Maintenance Proj-5222-15 (8/3/2026 - 10/31/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (11/1/2026 - 3/31/2027) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 10/31/2026)
York "ZONE 1/2 BOUNDARY" (segment 440)	2,305 / 2,449	2215 (90)	2215 (90)	2215 (90)	2215 (90)	2215 (90)	2215 (90)	2194 (255)	York Compressor Station: Scheduled Unit Maintenance Proj-5230-1 (10/5/2026 - 10/31/2026) York Compressor Station: Scheduled Unit Maintenance Proj-5230-1 (11/1/2026 - 11/15/2026)
Gallion (Segment 440)	2,300 / 2,457	2145 (155)	2145 (155)	2145 (155)	2145 (155)	2145 (155)	2145 (155)	2277 (180)	South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation) Proj-SNG-22002 (10/26/2026 - 11/1/2026)
Ellerslie (segment 490)	1,547 / 1,663	1,547	1,547	1,547	1,547	1,547	1,547	1,663	
South Atlanta (segment 510)	522 / 537	522	522	522	522	522	522	537	
Thomaston East (segment 530)	849 / 900	849	849	849	849	849	849	900	
Ocmulgee (segment 530)	804 / 801	759 (45)	434 (370)	759 (45)	759 (45)	759 (45)	759 (45)	721 (80)	Ocmulgee Compressor Station: Scheduled Unit Maintenance Proj-5277-5 (10/27/2026) Ocmulgee Compressor Station: Unscheduled Unit Outage Proj-5277-4 (10/15/2026 - 10/31/2026) Ocmulgee Compressor Station: Unscheduled Unit Outage Proj-5277-4 (11/1/2026 - 11/15/2026)
East/South Wrens (segment 560)	680 / 724	590 (90)	590 (90)	590 (90)	590 (90)	680	680	724	Wrens Compressor Station: Scheduled Unit Maintenance Proj-5288-5 (10/26/2026 - 10/29/2026)
South Georgia (segment 650)	127 / 143	127	127	127	127	127	127	143	
Holy Trinity (segment 655)	127 / 143	101 (26)	101 (26)	101 (26)	101 (26)	101 (26)	127	143	Holy Trinity Compressor Station: Scheduled Unit Maintenance Proj-58051-2 (10/26/2026 - 10/30/2026)
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SNG - Outage Impact Report November 2026 (updated 10/22/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/2 - 11/8)	Week 2 (11/9 - 11/15)	Week 3 (11/16 - 11/22)	Week 4 (11/23 - 11/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	548 (250)	673 (125)	798	798	Shadyside Compressor Station: Scheduled Station Maintenance, Proj-5000 (11/3/2026) Shadyside Compressor Station: Scheduled Unit Maintenance, Proj-5000-2 (11/4/2026 - 11/6/2026) Shadyside Compressor Station: Scheduled Unit Maintenance, Proj-5000-4-5 (11/12/2026) Shadyside Compressor Station: Scheduled Unit Maintenance, Proj-5000-5 (11/1/2026 - 11/6/2026)
LA West Leg (segment 350)	798	733 (65)	733 (65)	798	798	Franklinton Compressor Station: Scheduled Unit Maintenance, Proj-512215 (11/1/2026 - 11/15/2026)
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2195 (255)	2195 (255)	2400 (50)	2400 (50)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-15 (11/1/2026 - 11/15/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (11/1/2026 - 3/31/2027)
York 'ZONE 1/2 BOUNDARY' (segment 440)	2,449	2194 (255)	2194 (255)	2,449	2,449	York Compressor Station: Scheduled Unit Maintenance, Proj-5230-1 (11/1/2026 - 11/15/2026)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
Ocmulgee (segment 530)	801	721 (80)	721 (80)	801	801	Ocmulgee Compressor Station: Unscheduled Unit Outage, Proj-5277-4 (11/1/2026 - 11/15/2026)
South Georgia (segment 650)	143	143	143	143	143	

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The impacts sheet are based on steady-state hydraulic models assuming recent operating flows, conditions, and various unit outages.

SNG - Outage Impact Report December 2026 (updated 10/22/26)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/30 - 12/6)	Week 2 (12/7 - 12/13)	Week 3 (12/14 - 12/20)	Week 4 (12/21 - 12/27)	Week 5 (12/28 - 1/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2400 (50)	2400 (50)	2400 (50)	2400 (50)	2400 (50)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (11/1/2026 - 3/31/2027)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	
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SNG - Outage Impact Report January 2027 (updated 10/22/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (1/4 - 1/10)	Week 2 (1/11 - 1/17)	Week 3 (1/18 - 1/24)	Week 4 (1/25 - 1/31)	Primary Outage(s)
Est. Operational Capacity (Operational Impact) - Thousand Dth						
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2400 (50)	2400 (50)	2400 (50)	2400 (50)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (11/1/2026 - 3/31/2027)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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SNG - Outage Impact Report February 2027 (updated 10/22/26)						-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (2/1 - 2/7)	Week 2 (2/8 - 2/14)	Week 3 (2/15 - 2/21)	Week 4 (2/22 - 2/28)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2400 (50)	2400 (50)	2400 (50)	2400 (50)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (11/1/2026 - 3/31/2027)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	
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