

SNG - Outage Impact Report Seven Day Forecast (updated 10/01/26)									-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Monday (10/5)	Tuesday (10/6)	Wednesday (10/7)	Thursday (10/8)	Friday (10/9)	Saturday (10/10)	Sunday (10/11)	Primary Outage(s) that may Impact Throughput
		Est. Operational Capacity (Operational Impact) - Thousand Dth							
Onward (segment 30)	203	203	203	203	203	203	203	203	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	36	36	
Tarrant (segment 130)	563	518 (45)	518 (45)	518 (45)	518 (45)	518 (45)	518 (45)	518 (45)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel) Proj-4152-11-13 (9/16/2026 - 10/20/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel) Proj-4152-12 (10/6/2026 - 10/15/2026)
Dearmanville (segment 150)	346	326 (20)	326 (20)	326 (20)	326 (20)	326 (20)	326 (20)	326 (20)	Bell Mills Compressor Station: Scheduled Unit Maintenance Proj-4500-1 (10/5/2026 - 10/15/2026)
White Castle (segment 340)	760	735 (25)	735 (25)	735 (25)	735 (25)	735 (25)	735 (25)	735 (25)	White Castle Compressor Station: Scheduled Unit Maintenance Proj-5010-7 (10/5/2026 - 10/11/2026)
Sesh (segment 380)	507	507	507	507	507	507	507	507	
Gwinville (segment 400)	234	154 (80)	154 (80)	154 (80)	154 (80)	154 (80)	234	234	Pickens Compressor Station: Scheduled Unit Maintenance Proj-4125-2 (9/21/2026 - 10/9/2026)
Bay Springs (segment 420)	1,675	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	1595 (80)	Bay Springs Compressor Station: Scheduled Unit Maintenance Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	2126 (180)	Enterprise Compressor Station: Scheduled Unit Maintenance Proj-5222-15 (8/3/2026 - 10/18/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 10/31/2026)
York "ZONE 1/2 BOUNDARY" (segment 440)	2,305	2215 (90)	2215 (90)	2215 (90)	2215 (90)	2215 (90)	2215 (90)	2215 (90)	York Compressor Station: Scheduled Unit Maintenance Proj-5230-1 (10/5/2026 - 11/1/2026)
Gallion (Segment 440)	2,300	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	2030 (270)	Gallion Compressor Station: Scheduled Unit Maintenance Proj-5236-10 (9/21/2026 - 10/21/2026) Gallion Compressor Station: Scheduled Unit Maintenance Proj-5236-9 (9/21/2026 - 10/8/2026)
Elmore (segment 460)	2,010	2,010	1915 (95)	1915 (95)	1915 (95)	2,010	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance Proj-5251B (10/6/2026 - 10/8/2026)
Ellerslie (segment 490)	1,547	1,547	1,547	1,547	1,547	1,547	1,547	1,547	
South Atlanta (segment 510)	522	522	522	522	522	522	522	522	
Thomaston East (segment 530)	849	849	849	849	849	849	849	849	
Ocmulgee (segment 530)	804	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	659 (145)	Ocmulgee Compressor Station: Scheduled Unit Maintenance Proj-5277-6 (9/22/2026 - 10/11/2026)
East/South Wrens (segment 560)	680	485 (195)	680	485 (195)	485 (195)	680	680	680	Wrens Compressor Station: Scheduled Station Maintenance Proj-5288-CA (10/5/2026) Wrens Compressor Station: Scheduled Station Maintenance Proj-5288-CA (10/7/2026 - 10/8/2026)
South Georgia (segment 650)	127	127	127	127	127	127	127	127	
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SNG - Outage Impact Report October 2026 (updated 10/01/26)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (9/28 - 10/4)	Week 2 (10/5 - 10/11)	Week 3 (10/12 - 10/18)	Week 4 (10/19 - 10/25)	Week 5 (10/26 - 11/1)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	203			203	203	203	
Duncanville Lateral (segment 90)	36			36	36	36	
Tarrant (segment 130)	563			518 (45)	518 (45)	548 (15)	Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-11-13 (9/16/2026 - 10/20/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-12 (10/6/2026 - 10/19/2026) Tarrant Compressor Station: Scheduled Unit Maintenance(panel), Proj-4152-9 (10/12/2026 - 10/30/2026)
Pell City Station (segment 140)	474			229 (245)	474	474	North Main loop line west of Dearmanville: Scheduled Pipeline Maintenance(remediation), Proj-4165(WB) (10/12/2026 - 10/16/2026)
Dearmanville (segment 150)	346			326 (20)	326 (20)	326 (20)	Bell Mills Compressor Station: Scheduled Unit Maintenance, Proj-4500-02 (10/19/2026 - 10/30/2026) Bell Mills Compressor Station: Scheduled Unit Maintenance, Proj-4500-1 (10/5/2026 - 10/15/2026)
White Castle (segment 340)	760			355 (405)	700 (60)	700 (60)	White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-8 (10/19/2026 - 10/30/2026) White Castle Compressor Station: Scheduled Unit Maintenance, Proj-5010-8-9-10 (10/13/2026 - 10/15/2026)
Sesh (segment 380)	507			507	460 (47)	447 (60)	SESH: Scheduled Station Maintenance (M) (10/20/2026) SESH: Scheduled Station Maintenance (M) (10/21/2026 - 10/22/2026) SESH: Scheduled Station Maintenance (M) (10/23/2026) SESH: Scheduled Station Maintenance (M) (10/27/2026) SESH: Scheduled Station Maintenance (M) (10/28/2026) SESH: Scheduled Station Maintenance (M) (10/29/2026)
Gwinville (segment 400)	234			234	234	234	
Bay Springs (segment 420)	1,675			1595 (80)	1595 (80)	1560 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027) Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-52161 (7/8/2025 - 10/31/2026)
Enterprise (segment 430)	2,306			2126 (180)	2166 (140)	2166 (140)	Enterprise Compressor Station: Scheduled Unit Maintenance, Proj-5222-15 (8/3/2026 - 10/18/2026) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (11/1/2026 - 3/31/2027) South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (5/30/2026 - 10/31/2026)
York "ZONE 1/2 BOUNDARY" (segment 440)	2,305			2215 (90)	2215 (90)	2215 (90)	York Compressor Station: Scheduled Unit Maintenance, Proj-5230-1 (10/5/2026 - 11/1/2026)
Gallion (Segment 440)	2,300			2030 (270)	2030 (270)	2145 (155)	Gallion Compressor Station: Scheduled Unit Maintenance, Proj-5236-10 (9/21/2026 - 10/21/2026) South Main loop line east of Gallion: Scheduled Pipeline Maintenance(remediation), Proj-SNG-22002 (10/26/2026 - 11/1/2026)
Elmore (segment 460)	2,010			1755 (255)	2,010	2,010	Elmore Compressor Station: Scheduled Unit Maintenance, Proj-5251-12 (10/12/2026 - 10/18/2026)
Ellerslie (segment 490)	1,547			1,547	1,547	1,547	
Thomaston West (segment 490)	1,535			1,535	1520 (15)	1520 (15)	Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-5272-1 (10/19/2026 - 10/25/2026) Thomaston Compressor Station: Scheduled Unit Maintenance, Proj-5272-3 (10/26/2026 - 10/29/2026)
South Atlanta (segment 510)	522			522	522	522	
Thomaston East (segment 530)	849			849	849	849	
East/South Wrens (segment 560)	680			680	590 (90)	680	Wrens Compressor Station: Scheduled Unit Maintenance, Proj-5288-5 (10/19/2026 - 10/23/2026)
South Georgia (segment 650)	127			127	127	127	
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Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/2 - 11/8)	Week 2 (11/9 - 11/15)	Week 3 (11/16 - 11/22)	Week 4 (11/23 - 11/29)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2400 (50)	2400 (50)	2400 (50)	2400 (50)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (11/1/2026 - 3/31/2027)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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SNG - Outage Impact Report December 2026 (updated 10/01/26)							-Restrictions to Primary In-Path transportation services may be necessary. -Restrictions to In-Path transportation services may be necessary. -Restrictions to Interruptible and Out of Path transportation services may be necessary. -No anticipated impact to transportation services.
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (11/30 - 12/6)	Week 2 (12/7 - 12/13)	Week 3 (12/14 - 12/20)	Week 4 (12/21 - 12/27)	Week 5 (12/28 - 1/3)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth					
Onward (segment 30)	209	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2400 (50)	2400 (50)	2400 (50)	2400 (50)	2400 (50)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (11/1/2026 - 3/31/2027)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	143	

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<div> <div>SNG - Outage Impact Report</div> <div>January 2027 (updated 10/01/26)</div> </div>						<div>-Restrictions to Primary In-Path transportation services may be necessary.</div> <div>-Restrictions to In-Path transportation services may be necessary.</div> <div>-Restrictions to Interruptible and Out of Path transportation services may be necessary.</div> <div>-No anticipated impact to transportation services.</div>
Station / Seg	Est Nominal Design Capacity (Thousand Dth)	Week 1 (1/4 - 1/10)	Week 2 (1/11 - 1/17)	Week 3 (1/18 - 1/24)	Week 4 (1/25 - 1/31)	Primary Outage(s)
		Est. Operational Capacity (Operational Impact) - Thousand Dth				
Onward (segment 30)	209	209	209	209	209	
Duncanville Lateral (segment 90)	36	36	36	36	36	
Dearmanville (segment 150)	355	355	355	355	355	
White Castle (segment 340)	798	798	798	798	798	
Sesh (segment 380)	500	500	500	500	500	
Gwinville (segment 400)	234	234	234	234	234	
Bay Springs (segment 420)	1,817	1702 (115)	1702 (115)	1702 (115)	1702 (115)	Bay Springs Compressor Station: Scheduled Unit Maintenance, Proj-5216-1 (11/1/2026 - 3/31/2027)
Enterprise (segment 430)	2,450	2400 (50)	2400 (50)	2400 (50)	2400 (50)	South Main line east of Enterprise: Unscheduled Pipeline Maintenance - CAO (11/1/2026 - 3/31/2027)
Ellerslie (segment 490)	1,663	1,663	1,663	1,663	1,663	
South Atlanta (segment 510)	537	537	537	537	537	
Thomaston East (segment 530)	900	900	900	900	900	
South Georgia (segment 650)	143	143	143	143	143	

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